### KOLAR Document ID: 1436063

Confident	tiality Re	equested:
Yes	No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III JIONI	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:      SWD Permit #:	
SWD         Permit #:           EOR         Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

### KOLAR Document ID: 1436063

Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
1. Did you perform a hydraulic fracturing treatment on this well?       Yes       No (If No, skip questions 2 and 3)         2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?       Yes       No (If No, skip question 3)         3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?       Yes       No (If No, fill out Page Three of the ACO-1)									
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	ETHOD OF COMPLETION: PRODUCTION I			DN INTERVAL: Bottom		
Vented Sold (If vented, Subn	Used on Lease		Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bollom	
	Shots Per Perforation Perforation Bridge Plug Bridge Plu Foot Top Bottom Type Set At		Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Habit Petroleum, LLC
Well Name	HFM 2-33
Doc ID	1436063

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	13	8.625	23	220	60/40 pes	150	3%cc2%g el
Production	7.875	5.50	17	3697	common	150	10%salt2 %gel

# GLOBAL OIL FIELD SERVICES, LLC0013168

A CONTRACTOR AND A CONTRACT	4 S. Lincol ussell, KS			SEI	RVICE POINT:	Russe	11Ks
	SEC.	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 9-1-1-5	22	25	344			0.010	YROPA
LEASE H FM	WELL #. 2	- 33	LOCATION South	ist Hays to	Burne freld fauill	COUNTY	STATE
OLD OR NEW (CIR	CLE ONE)	(3)	14 west South	(ALC			
	the Kai	sh+ Di	iller Rigel	OWNER	Habit Pe	400	
	11 face	T.D	1.1				
	141		PTH 270.62	CEMENT	DEPED K	(cm =	211 29
TUBING SIZE	6		PTH 2 20.92	AMOUNT OR	DEREDO	Salad Change	TONE MA
DRILL PIPE		CONTRACTOR OF THE OWNER OWNER OF THE OWNER	РТН				
TOOL			PTH			1	
PRES. MAX		MI	NIMUM	COMMON		(a)	
MEAS. LINE		SH	OE JOINT			~	
CEMENT LEFT IN CSG	1. 25			GEL		@	<u> </u>
ERFS		181		CHLORIDE		@	
ISPLACEMENT		121		ASC		@	
	EQUIPMEN	1				@	
UMP TRUCK CE	MENTER					@	-
		Cody		-		@	
BULK TRUCK	ELPER Area	NA.				. @	
	RIVER Cas					@	
BULK TRUCK	and cas					@	
DF	UVER			Alexandra and a second	tit en terret en terret e	@	
				HANDLING		@	
				MILEAGE			
Rug 51+5 +1	REMAL	RKS:	Hacked to Rig			TOTA	JL
Richer Werkerice		pyrop ten	A		SE	RVICE	
				DEPTH OF JOI	В		
				PUMP TRUCK			
A	2			EXTRA FOOT	AGE	@	
Consort Dif	1 Curculot	C.+Q.5	uspaire.	MILEAGE		@	
HARGE TO:	11. P.	ale.				@	
HARGE TO:	1014 10	160				6201200.000	
TREET						TOTA	L
CITY	_ STATE	7.IP					
		- 24			PLUG & FLO	AT EQUIPME	NT
Global Oil Field	Services I	IC		- de antes anno 1			
			ting equipment and	the Walt Contract of States		@	
iou are nereby fee	ucouu in Ic	ant comen	ing equipment and			a	

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME	
SIGNATURE Junip	austa

TOTAL \_\_\_\_\_\_
SALES TAX (If Any)\_\_\_\_\_\_
TOTAL CHARGES \_\_\_\_\_\_
DISCOUNT \_\_\_\_\_\_ IF PAID IN 30 DAYS

@

\_ @ \_

\_ @ \_

\_ @ \_

## GLOBAL OIL FIELD SERVICES, LLC0013228

REMIT TO 24 S. Lincoln Russell, KS 67665		SER	RVICE POINT:	EIC, KS	
	- Xota-				
DATE 9-6-18 SEC. 3 TWP	LANGE 18W	CALLED OUT	ON LOCATION	JOB START 12:30 AN	and the second s
LEASE HENT WELL# 2 L	OCATION HAYS	KS - SOUTH	To BUTIFIC	COUNTY P. ELCIS	STATE
OLD OR NEW (CIRCLE ONE)	TRAIL - 1/2	W - SOUTH ,	NTO		
	ILUING	OWNER		-	
TYPE OF JOB LONG STRING	77.9.2				
A CONTRACT OF A CO	3699	CEMENT	100000	1. al	- 11
	H3697 +5 0	AMOUNT ORI	DERED 1505×C	OM TO DESALT	2 TO GEC,
TUBING SIZE DEPT			ASTER, 4005,	× 60/40 POZ	1670 6FC1
DRILL PIPE DEPT TOOL DV DEPT		2º6 CC			
	H 1262 MUM 0 PSI			~	
The second	EJOINT		**************************************	- Construction of the second second second second	
CEMENT LEFT IN CSG. 2 3. 45	SJOINT			@	
PERFS		CHLORIDE		@	
the second s	PLUS 30BBC	ASC		@	1254
EOUIPMENT		111E+50 B	EAN 1	@	
				@	
PUMP TRUCK CEMENTER SRAD	na an taona an taon an			@	A.
# 2/17 HELPER JASON				@	
BULK TRUCK	a tri pite a se a			@	
# 379 DRIVER TOM				@	-
BULK TRUCK				@	1
# 4/73 DRIVER KR15				@	
		HANDLING		@	A second
		MILEAGE		Contraction of the second s	
REMARKS:				TOTAL	
RUNIN CASING WEEFNIRALIZER	5 ON 1.3.7.11				
+62, BASKETS ON 3+60, DUTO BUTTOMI CIRC TAK, MIX 151 STAG	OL ON GO, TAG		SEI	RVICE	
WITH 1500 PSI, ORFN DU TOOL, C	IRC I HR, MIX	DEPTH OF JOE			
2NO SAGE , EAND PLUS @ 150	DOPSI, CEMESI	and manufacture of the order of the	CHARGE		and the second second
DIA CIRCULATIE	/		GE	@	
			IGE	@	
		MANIFOLD		@	
				@	
				@	
CHARGE TO: HABIT PETROLFUM					
	·			TOTAL	
STREET					

### PLUG & FLOAT EQUIPMENT

1 DU TOGL & ACC 1 AFUSHUE 1/ TURBO 2 BASKET 5 GAL KCL	
	TOTAL
SALES TAX (If Any)	
TOTAL CHARGES	
DISCOUNT	IF PAID IN 30 DAYS

Global Oil Field Services, LLC

CITY -

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

STATE \_\_\_\_\_

ZIE

PRINTED NAME	Bu	fch	Dr.	ylie
SIGNATURE	hland.	10		
	a a	/	- July	



## DRILL STEM TEST REPORT

Prepared For:

Habit Petroleum LLC

PO Box 243 Hays KS 67601-9530

ATTN: Jerry Green, Irvin Ha

### HFM #2-33

### 33-14s-18w Ellis,KS

 Start Date:
 2018.09.06 @ 09:00:40

 End Date:
 2018.09.06 @ 15:00:34

 Job Ticket #:
 63786
 DST #: 1

Trilobite Testing, Inc 1515 Commerce Parkway Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

		DRILL STEM TE	S	T REPO	ORT				
	RILOBITE	Habit Petroleum LLC			33-	14s-18w	Ellis	s,KS	
	ESTING , INC.	PO Box 243			HF	M #2-33			
		Hays KS 67601-9530			Job	Ticket: 63	3786	DST#:	1
		ATTN: Jerry Green,Irvin Ha			Tes	t Start: 20	)18.09	.06 @ 09:00:40	
GENERAL I	NFORMATION:								
Formation: Deviated: Time Tool Oper Time Test Ende		ft (KB)			Tes	ter: I		ntional Straddle ( chw ager	Initial)
<b>Interval:</b> Total Depth: Hole Diameter:	3617.00 ft (KB) To 36 3698.00 ft (KB) (T∖ 7.88 inchesHole	′D)			Ref	erence Ee	evation		ft (KB) ft (CF) ft
								J .	п
Serial #: 83 Press@RunDe Start Date: Start Time:		<ul> <li>3627.00 ft (KB)</li> <li>End Date:</li> <li>End Time:</li> </ul>	:	2018.09.06 15:00:34	Capacity Last Cali Time On Time Off	b.: Btm: 2		8000.00 2018.09.00 99.06 @ 10:19:35 99.06 @ 13:26:50	5
	MENT: 45-IFP-w eak blov 45-ISIP-no blow 45-FFP-w eak blo 45-FSIP-no blow Pressure vs. T	w 1/2" to 1 3/4" blow			DI			JMMARY	
2000	8360 Presure		-	Time	Pressure	Temp		notation	
	X.		o	(Min.)	(psig)	(deg F)			
1750 - - - -		**************************************	6	0 3	1765.88 19.25	105.50 104.83		Hydro-static 1 To Flow (1)	
1500			0	48	48.58	104.03	Shut-		
1230				94	1170.63	109.71		Shut-In(1)	
			mperature	95 139	51.68 78.41	109.19 109.58		1 To Flow (2)	
750			re (deg F)	183	1167.10	110.77		Shut-In(2)	
270	CBM Trace (use)		;	188	1745.75	110.89	Final	Hydro-static	
						0-			
Length (ft)	Description	Volume (bbl)				Ga Choke (i	s Rat		Gas Rate (Mcf/d)
50.00	MGO 15%G30%M55%O	0.70				51000 (1		(poig)	
110.00	CO	1.54							
0.00	85' GIP	0.00							
Trilobite Tes		Ref No: 63786				<u> </u>		09 07 @ 09:57:5	

	DRILL STEM TES		ORT		
RILOBITE	Habit Petroleum LLC		33-14s-18	w Ellis,KS	
ESTING , INC	PO Box 243		HFM #2-3	3	
	Hays KS 67601-9530		Job Ticket:	63786 <b>D</b> \$	ST#: 1
	ATTN: Jerry Green,Irvin Ha		Test Start:	2018.09.06 @ 09:00	:40
GENERAL INFORMATION:					
Formation:ArbuckleDeviated:NoWhipstock:Time Tool Opened:10:22:05Time Test Ended:15:00:34	ft (KB)		Test Type: Tester: Unit No:	Conventional Strad Ray Schwager 77	ldle (Initial)
Interval: 3617.00 ft (KB) To 3			Reference I	Elevations:	ft (KB)
Total Depth: 3698.00 ft (KB) ( <sup>-</sup> Hole Diameter: 7.88 inches Ho	ⅣD) le Condition: Fair		KI	B to GR/CF:	ft (CF) ft
ING DIATHELET. 1.00 HICHESHC			N		11
Serial #: 8673OutsidePress@RunDepth:psigStart Date:2018.09.06Start Time:09:01:00	End Date:	2018.09.06 15:00:54	Capacity: Last Calib.: Time On Btm: Time Off Btm:	800 2018.0	00.00 psig 09.06
45-FSIP-no blov Pressure vs.	low 1/2" to 1 3/4" blow v Time		PRESSU	JRE SUMMARY	
2000 - A	8673 Tempenture 110	Time	Pressure Temp		
1720 1720			(psig) (deg F	-)	
Recovery			G	Gas Rates	
Length (ft) Description	Volume (bbl)		Chok	e (inches) Pressure (psig)	Gas Rate (Mcf/d)
50.00 MGO 15%G30%M55%					
110.00 CO	1.54				
0.00 85' GIP	0.00				
ļ	 Ref No: 63786			d <sup>.</sup> 2018 09 07 <i>ത</i> 09 <sup>.</sup>	

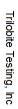
	DRILL STEM TES	ST REP	ORT		
RILOBITE	Habit Petroleum LLC		33-14s-18	w Ellis,KS	
ESTING , #	C PO Box 243		HFM #2-3	3	
	Hays KS 67601-9530		Job Ticket:	63786 <b>D</b>	)ST#:1
	ATTN: Jerry Green, Irvin Ha		Test Start:	2018.09.06 @ 09:0	0:40
GENERAL INFORMATION:					
Formation:ArbuckDeviated:NoWhipstockTime Tool Opened:10:22:05Time Test Ended:15:00:34	ft (KB)		Test Type: Tester: Unit No:	Conventional Stra Ray Schwager 77	ddle (Initial)
	3665.00 ft (KB) (TVD)		Reference I	Elevations:	ft (KB)
Total Depth:3698.00 ft (KB)Hole Diameter:7.88 inchest	(TVD) lole Condition: Fair		K	B to GR/CF:	ft (CF) ft
INTERNATIELEI. /.00 INCHEST	UG UHUILUH. FAII		N.		11
Serial #: 8373Below (StrPress@RunDepth:psiStart Date:2018.09.0Start Time:09:00:5	g @ 3670.00 ft (KB) 6 End Date:	2018.09.06 14:57:15	Capacity: Last Calib.: Time On Btm: Time Off Btm:		00.00 psig 09.06
45-FFP-w eak 45-FSIP-no bl 45-FSIP-no bl Pressure • 873 Phesure				JRE SUMMARY	
5573 Pressure 700 700 700 700 700 700 700 70		Time (Min.)	Pressure Temp (psig) (deg F		
Recove	y		, , G	as Rates	
Length (ft) Description	Volume (bbl)			e (inches) Pressure (psig	) Gas Rate (Mcf/d)
50.00 MGO 15%G30%M55%		<u></u>		-	
110.00 CO	1.54				
0.00 85' GIP	0.00				

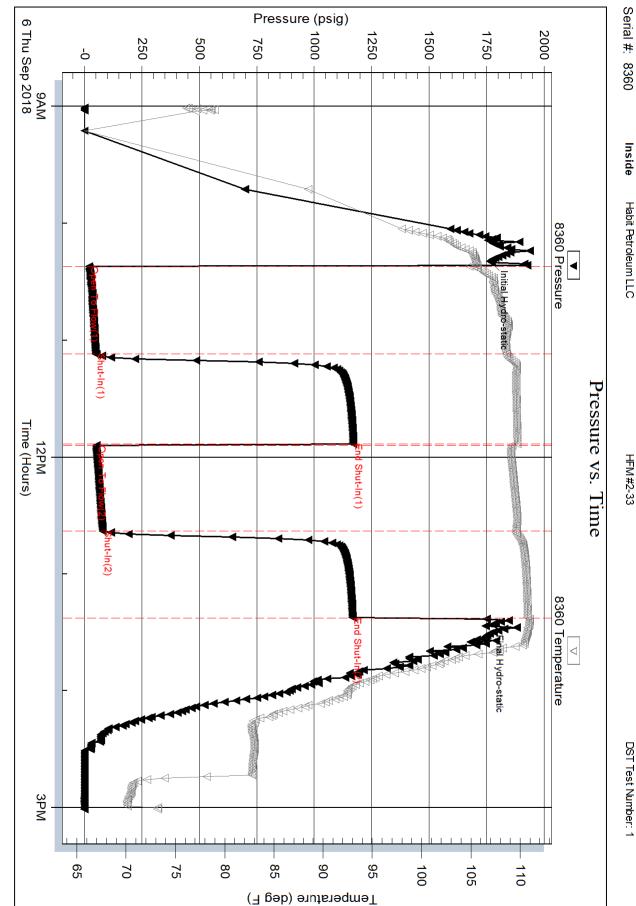
	OBITE				REPOR	•	TOOL DIAGRA
			etroleum LLC			33-14s-18w Ellis,K	S
	STING , #	VC. PO Box	243			HFM #2-33	
		Hays K	S 67601-9530	)		Job Ticket: 63786	DST#: 1
		ATTN:	Jerry Green,	Irvin Ha		Test Start: 2018.09.06	@ 09:00:40
Tool Information		<b> </b>					
Drill Pipe: Len	gth: 3616.00	ft Diameter:	3.80 ind	ches Volume:	50.72 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe: Leng	oth: 0.00	ft Diameter:	0.00 ind	ches Volume:	0.00 bbl	Weight set on Packe	er: 25000.00 lb
Drill Collar: Len	gth: 0.00	ft Diameter:	0.00 inc	ches Volume:	0.00 bbl	Weight to Pull Loose	: 60000.00 lb
Drill Pipe Above KB:	20.00	f+		Total Volume:	50.72 bbl	Tool Chased	0.00 ft
Depth to Top Packer:	3617.00					String Weight: Initial	
Depth to Bottom Packer						Final	48000.00 lb
Interval betw een Pack							
Tool Length:	104.00						
Number of Packers:	3	Diameter:	6.75 inc	ches			
		Length (ft)	Serial No.	Position	Depth (ft) Ad	ccum. Lengths	
Tool Description		• • •	Serial No.	Position		ccum. Lengths	
Tool Description Change Over Sub		Length (ft) 1.00 5.00	Serial No.	Position	<b>Depth (ft)</b> Ac 3597.00 3602.00	cum. Lengths	
Tool Comments: <b>Tool Description</b> Change Over Sub Shut In Tool Hydraulic tool		1.00	Serial No.	Position	3597.00	ccum. Lengths	
<b>Tool Description</b> Change Over Sub Shut In Tool Hydraulic tool		1.00 5.00	Serial No.	Position	3597.00 3602.00	ccum. Lengths	Bottom Of Top Packer
<b>Tool Description</b> Change Over Sub Shut In Tool Hydraulic tool Packer		1.00 5.00 5.00	Serial No.	Position	3597.00 3602.00 3607.00		Bottom Of Top Packer
<b>Tool Description</b> Change Over Sub Shut In Tool Hydraulic tool Packer Packer		1.00 5.00 5.00 5.00	Serial No.	Position	3597.00 3602.00 3607.00 3612.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb		1.00 5.00 5.00 5.00 5.00 5.00	Serial No.	Position	3597.00 3602.00 3607.00 3612.00 3617.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations		1.00 5.00 5.00 5.00 5.00 1.00	Serial No. 8360	Position	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder		1.00 5.00 5.00 5.00 5.00 1.00 9.00			3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool		1.00 5.00 5.00 5.00 5.00 1.00 9.00 0.00	8360	Inside	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00 3627.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Recorder Blank Spacing		1.00 5.00 5.00 5.00 1.00 9.00 0.00 0.00	8360	Inside	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00 3627.00 3627.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Recorder Blank Spacing Perforations		1.00 5.00 5.00 5.00 1.00 9.00 0.00 0.00 33.00	8360	Inside	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00 3627.00 3627.00 3627.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Blank Spacing Perforations Blank Off Sub		1.00 5.00 5.00 5.00 1.00 9.00 0.00 0.00 33.00 1.00	8360	Inside	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00 3627.00 3627.00 3660.00 3661.00		
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Recorder		1.00 5.00 5.00 5.00 1.00 9.00 0.00 0.00 33.00 1.00 1.00	8360	Inside	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00 3627.00 36627.00 3660.00 3661.00 3662.00	21.00	
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Blank Spacing Perforations Blank Off Sub Blank Spacing Packer		1.00 5.00 5.00 5.00 1.00 9.00 0.00 0.00 0.00 33.00 1.00 1.00 3.00	8360	Inside	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00 3627.00 3627.00 3660.00 3661.00 3662.00 3665.00	21.00	
Tool Description Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Blank Spacing Perforations Blank Off Sub Blank Spacing		1.00 5.00 5.00 5.00 1.00 9.00 0.00 0.00 33.00 1.00 1.00 3.00 5.00	8360 8673	Inside Outside	3597.00 3602.00 3607.00 3612.00 3617.00 3618.00 3627.00 3627.00 3667.00 3660.00 3661.00 3662.00 3665.00 3670.00	21.00	Bottom Of Top Packer Tool Interva

						_			
(On-		DRI	LL ST	EM TEST F	REPORT	-		FLUID S	UMMARY
LAR I	RILOBITE     DRILL STEINT       ESTING , INC     PO Box 243			LC		33-14s-18v	w Ellis,KS		
			PO Box 243			HFM #2-3	3		
		Hays KS 67601-9530			Job Ticket: 6	63786	DST#: 1		
N/SON				ATTN: Jerry Green,Irvin Ha			Test Start: 2018.09.06 @ 09:00:40		
Mud and C	ushion Information								
Mud Type: G	Gel Chem		Q	ushion Type:			Oil API:	2	28 deg API
Mud Weight:	9.00 lb/gal			ushion Length:		ft	Water Salinity	:	ppm
Viscosity:	49.00 sec/qt			ushion Volume:		bbl			
Water Loss:	10.76 in <sup>3</sup>			as Cushion Type:					
Resistivity: Salinity:	ohm.m 8000.00 ppm		G	as Cushion Pressure	):	psig			
Filter Cake:	1.00 inches								
Recovery Ir	nformation								
			R	ecovery Table			_		
	Lengt ft	th		Description		Volume bbl			
		50.00	MGO 15%	%G30%M55%O		0.70	1		
		110.00	co			1.54			
		0.00	85' GIP			0.00	0		
	Total Length:	160	.00 ft	Total Volume:	2.244 bbl				
	Num Fluid Samp	oles: 0		Num Gas Bombs:	0	Serial #	<u>ŧ:</u>		
	Laboratory Nam			Laboratory Locatio	n:				
	Recovery Com	ments:							

Printed: 2018.09.07 @ 09:57:52

Ref. No: 63786

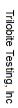


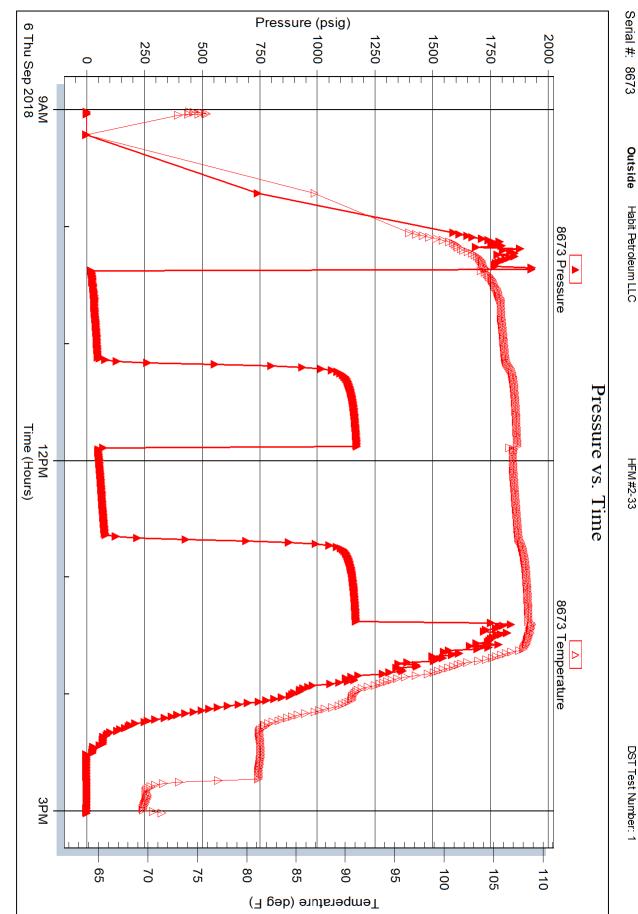


HFM #2-33

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Ref. No: 63786



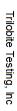


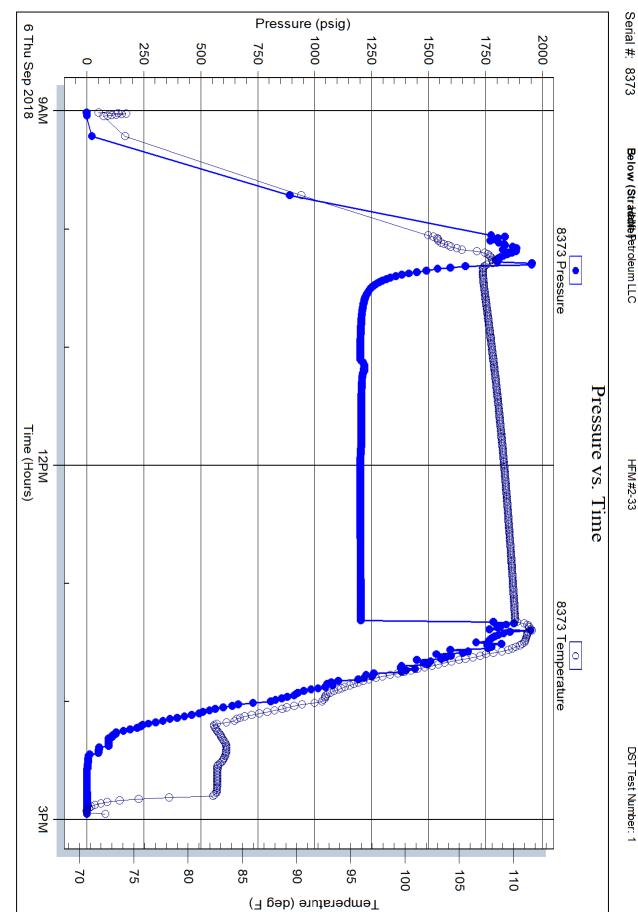
DST Test Number: 1

Serial #: 8673 Outside Habit Petroleum LLC

Printed: 2018.09.07 @ 09:57:53

Ref. No: 63786





Below (Stradabile Petroleum LLC

HFM #2-33

DST Test Number: 1

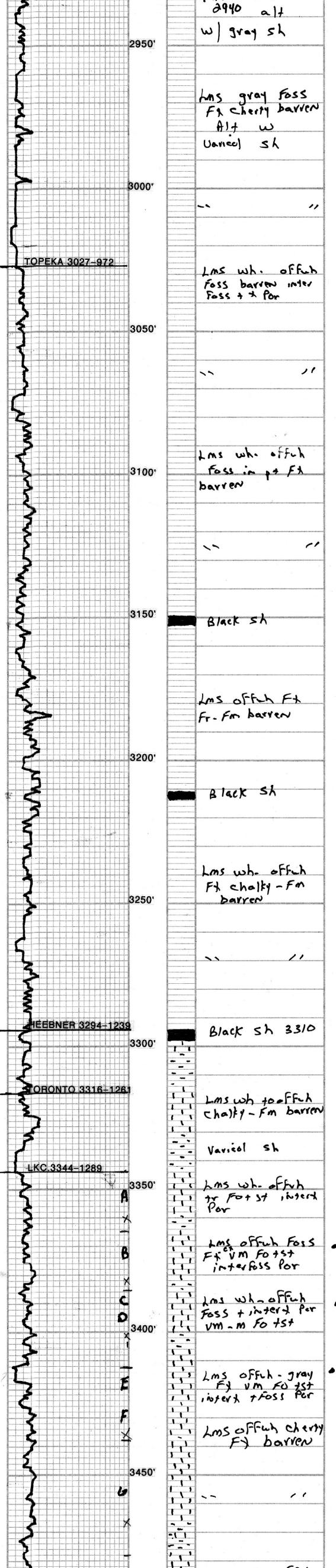
	<b>RILOBITE</b> <b>ESTING INC.</b> 15 Commerce Parkway •	Hays, Kansas 676	01	Test T NO. 6	<b>icket</b>	
Well Name & No. Company <u>HADIT</u> Address <u>639 28</u> Co. Rep / Geo. <u>Jerre</u> Location: Sec. <u>3</u>	Petroleum OT Ave PO Box y Green Twp 145	33 LLC 243 HAY Rge. 18 <sup>W</sup>	Rig IDAIT		ate <u>9-6-</u> кв <u>2050</u> <u>Frig</u> State <u>K</u>	/8 GL
Interval Tested 361 Anchor Length 4 Top Packer Depth 3 Bottom Packer Depth Total Depth Blow Description JF	8	Zone Tested Drill Pipe Run Drill Collars Run Wt. Pipe Run Chlorides Chlorides Chlorides	8000 ppm 2''low	Mun Vis WL System LCI	10.8	
	of CO	) 12' To	1 3/4 Blow %gas %gas	%oil %oil	%water %water	%mud %mud
Rec Feet Rec Feet	of	Gravity 28	/ 5 %gas 5 %gas %gas	%oil	%water %water %water	%mud %mud
<ul> <li>(B) First Initial Flow</li></ul>	1765 19 48 1170 51 78 1167	<ul> <li>Test 1050</li> <li>Jars</li> <li>Safety Joint</li> <li>Circ Sub</li> <li>Hourly Standby</li> <li>Mileage</li> </ul>		T-On Locat T-Started _ T-Open T-Pulled T-Out	nlorides tion <u>0800</u> 0900 1020 1320 1500	
(H) Final Hydrostatic Initial Open Initial Shut-In Final Flow Final Shut-In Approved By	11/	<ul> <li>Shale Packer</li> <li>Extra Packer</li> <li>Extra Recorder</li> <li>Day Standby</li> <li>Accessibility</li> <li>Sub Total</li> </ul>	) ur Representative	Ruined     Extra 0     Sub Total     Total     MP/DST	d Shale Packer d Packer Copies 0 1665 Disc't <i>Tha</i>	

Tritobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LKC. BKC. ARBUCKLE RTD RTD. SEC 33 GEOLOGIST ON WELL GEOLOGICAL SUPERVISION FROM 2900 SAMPLES EXAMINED FROM 2900 SAMPLES SAVED FROM MUD UP 2900 SPUD 9-1-18 LOCATION 850'FNL 2310'FWL 1999 1999 1999 1999 0 DRILLING TIME KEPT FROM 2900 CONTRACTOR WHITE KNIGHT DRLG. COMPANY HABIT PETROLEUM LLC COUNTY ELLIS LEASE HFM#2 ANHY. TOPEKA TORONTO HEEBNER ų. Iami FORMATION TOPS 117 mark her 178 0 3698 CONSULTING GEOLOGIS 70 guisto 0 70 6 and a 100 TWSP 14S S 6 3569-1514 3639-1584 3645-1590 3697-1642 -N 3313-1258 1234-78 821 3022-967 3342-1287 3292-1237 COMP 9-7-18 **4TH-6TH** D 2900' TYPE MUD CHEM 10 3697' STATE KS m 000 70 m D [77] Z RGE 18W 0 3344-1289 3571-1516 3639-1584 3645-1590 3698-1643 70 -4 3316-1261 3294-1239 1235-81 820 3027-972 SAMPLES DRILLING TIME AND SAMPLE LOG PHONE: 785-625-5155 4350 Keystone Rd HANS, KS 67607 and of the 22 OTD TO TD. Measurements Ca De poscas -14 (C2) TO TD PRODUCTION SURFACE. and C ELECTRICAL SURVEYS 2055 U 2050 DIL/ND/MICRO CASING ELEVATIONS Are 220 REMARKS Partios Vecommended involved AN well. The Arbuckly Congl +his tot ON initially. The CD, and Should testel A should be abandoning, rester before respectfully Submitted LEGEND 0 0 andronana Manina ara 13 0 A 0 13 13 0 ū Shale Carb sh Chert Anhydrite Salt Sandstone Limestone Ool.Lime Dolomite DRILLING TIME IN MINUTES PER FOOT LITHOLOGY **OIL SHOWS** Rate of Penetration Decreases REMARKS DEPTH 5" 10" 15" SAMPLE DESCRIPTIONS 2900' 3 LAS OFFILIO TN FL Fr - FM Foss in part barren

1.2

A .....



Las wh- offun chalty -Fm FX barren 3500 Los whe offul chalky - FM FX barren J Black Sh LMS wh - OFFIL Foss in **K**3550' FM barren Pt 3KC.3571-1516 Variel Sh 14 Las whe office cherty Fil barren DST #1 3600 3617.65 48 Blow: 45. 45. 45. 45.45 Weak! Blow 2" in bucket LMS offich cherty Foss tite barren Rec. 85' UAF Rd shine 160' mo 2.21 6615 Rec 280 CONGL.SS 3639-1584 SS we hert inc F-Cgr IBHP: 1171 FBHP: 1167 ARBUCKLE 3645-1590 3650 7 Del F- Mx M. Adeq 4 Fo st today FP: 19-49 7 52-78 Dol M-CX M Fo + St Dol F-My barren intert for RTD 3698-1643 3700'