KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4067
Name: TKO Investments, Inc.
Address 1: 10881 W MCARTOR RD
Address 2:
City: DODGE CITY State: KS Zip: 67801 + 6763
Contact Person: Kevin Tieben
Phone: (620) 225-0263
Lease Name: HYER D
Well Number: 1

API No.: 15-057-20313-00-02
Permit No: D25013.0
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SW - NE Sec. 19 Twp. 27 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3281 feet from ☐ N / ☑ S Line of Section
1944 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1200	0	0	0	25
February	1500	0	0	0	25
March	450	0	0	0	10
April	500	0	0	0	15
May	1750	0	0	0	25
June	1800	0	0	0	25
July	2050	0	0	0	30
August	1200	0	0	0	25
September	950	0	0	0	20
October	600	0	0	0	20
November	350	0	0	0	10
December	0	0	0	0	0
TOTAL	12350		0		

Submitted Electronically