

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6726 EXPIRATION DATE 6-84

OPERATOR L & W Exploration Inc. API NO. 15-017-20-368

ADDRESS P. O. Box 232 COUNTY Chase

Madison, Kansas 66860 FIELD Teter-Scott

** CONTACT PERSON Glenn ReRoy PROD. FORMATION Bartelsville

PHONE 316-437-2532

PURCHASER Mobil Oil Corp. LEASE Big Spring "C"

ADDRESS P. O. Box 900 WELL NO. #1

Dallas, Texas 75221 WELL LOCATION C W/2 W/2 NE

DRILLING Jackman & Jackman 1320 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS % C. R. McClelland 330 Ft. from West Line of (E)

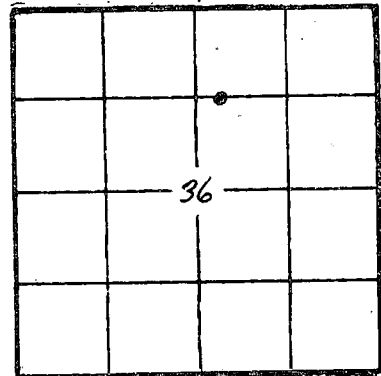
Madison, Kansas 66860 the NE 1/4 (Qtr.) SEC 36 TWP 22 SRGE 9 (W).

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE CORPORATION COMMISSION AUG 15 1983 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 2646 PBTD

SPUD DATE 7-14-83 DATE COMPLETED 7-18-83

ELEV: GR 1600' DF KB 1604'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108216.

Amount of surface pipe set and cemented (C-21,389) 174' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

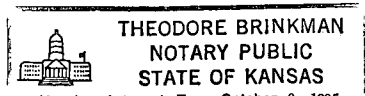
A F F I D A V I T

Glenn E. LeRoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenn E. LeRoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of August, 1983



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Exp. October 8, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Upper Bartlesville, 2512-2516 Sandstone, cream to light gray, fine grained, sub-rounded, good porosity, fair odor, fair patchy fluorescence, some show of free oil			Cherokee	-740
2516-2520 Sandstone, as above slight odor, poor to fair fluorescence.			Ardmore	-820
Bartlesville 2547-2552. Sandstone, light gray/green to green fine grain, good porosity, slight odor, poor fluorescence, very slight show free oil.			Upper Bart	-908
2552-2558 Sandstone, as above shaley.			Bartlesville	-943
2558-2566 Sandstone, light gray-green, fine to medium grain good porosity, fair odor, fair fluorescence, fair show free oil.			Rotary T.D.	-1042
2566-2570 Sandstone as above, fair porosity.				
2570-2574 Sandstone, as above fair to good porosity.				
2574-2584 Sandstone, white to cream, medium grain, good porosity, sub-rounded, slight show oil, patchy fair fluorescence, fair odor.				
2584-2594 Sandstone, as above, very poor fluorescence.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8"	20	174'	Common	100	
Long String	7-7/8	4 1/2"	9 1/2	2625'	Common	100	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7	Jet	2550-2561-2575- 2553-2566-2557 2570

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2565	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture with water, nitron, & sand	
300 bbl water, 140,000ef nitron, 30,000 lb sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-2-83	Pumping	40
Estimated Production -I.P.	Oil	Gas
25	bbls.	MCF
	80 %	200 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
vented		

Well Log

Company	L & W Exploration, Inc.
Farm	Big Springs "C"
Well	# 1
Location	1320' FNL - 2310' FEL NE 1/4 36-22-9E Chase County, Kansas
Commenced	7/13/83
Completed	7/18/83
Casing	174' 8 5/8" Cemented w/ 100 sacks 2625' 4 1/2" Cemented w/ 100 sacks + 2% gel
Contractor	Jackman & Jackman
Production	Testing
Total Depth	2646'

Plug & Cement	160	181
Shale & Lime	181	257
Shale & Lime	257	795
Lime & Shale	795	1506
Sand	1506	1647
Lime	1647	2088
Shale & Shells	2088	2512
Sand	2512	2520
Shaly Sand	2520	2547
Sand	2547	2594
Shale	2594	2646

0' is 4' above ground level.



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

January 25, 2019

David Farthing
Three Rivers Exploration, LLC
538 ROAD 20
OLPE, KS 66865-9350

Re: Plugging Application
API 15-017-20368-00-00
BIG SPRING C 1
NE/4 Sec.36-22S-09E
Chase County, Kansas

Dear David Farthing:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 24, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 24, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2