KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5420
Name: White & Ellis Drilling, Inc.
Address 1: 10500 E. BERKELEY SQUARE PKWY. STE 210
Address 2:
City: WICHITA State: KS Zip: 67206 + 6815
Contact Person: Charissa Benjamin
Phone: (316) 263-1102
Lease Name: AUER
Well Number: 3

API No.: 15-015-21541-00-01
Permit No: D20018.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - SE Sec. 3 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
1840 feet from ☐ N / ☑ S Line of Section
2142 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	49600	0	0		31
February	44800	0	0		28
March	49600	0	0		31
April	48000	0	0		30
May	49600	0	0		31
June	48000	0	0		30
July	49600	0	0		31
August	49600	0	0		31
September	48000	0	0		30
October	49600	0	0		31
November	48000	0	0		30
December	49600	0	0		31
TOTAL	584000		0		

Submitted Electronically