KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: PANCIRNI
Well Number: 1-SWD

API No.: 15-153-21081-00-00
Permit No: D32120.0
Reporting Year: 2018
(January 1 to December 31)

SW - NE - W2 - W2 Sec. 7 Twp. 2 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
1600 feet from ☐ E / ☑ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4967	0	0	0	27
February	5149	0	0	0	28
March	9720	0	0	0	31
April	5536	0	0	0	30
May	6719	0	0	0	31
June	7333	0	0	0	30
July	8123	0	0	0	31
August	7788	0	0	0	31
September	7469	0	0	0	30
October	7140	0	0	0	31
November	7606	0	0	0	30
December	7218	0	0	0	31
TOTAL	84768		0		

Submitted Electronically