KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5420
Name: White & Ellis Drilling, Inc.
Address 1: 10500 E. BERKELEY SQUARE PKWY. STE 210
Address 2:
City: WICHITA State: KS Zip: 67206 + 6815
Contact Person: Charissa Benjamin
Phone: (316) 263-1102
Lease Name: WILLIAMS
Well Number: 1

API No.: 15-015-22157-00-00
Permit No: D21470.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SE - NW Sec. 19 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
3321 feet from ☐ N / ☑ S Line of Section
3051 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	28830	0	0		31
February	26040	0	0		28
March	28830	0	0		31
April	27900	0	0		30
May	28830	0	0		31
June	27900	0	0		30
July	28830	0	0		31
August	28830	0	0		31
September	27900	0	0		30
October	28830	0	0		31
November	27900	0	0		30
December	28830	0	0		31
TOTAL	339450		0		

Submitted Electronically