KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Brian Miller
Phone: ( 620 ) 588-3910
Lease Name: WAYNE
Well Number: 5

API No.: 15-009-25092-00-01
Permit No: D30051.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - NW - NW Sec. 28 Twp. 17 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
4975 feet from ☐ N / ☑ S Line of Section
4415 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9610 | 0 | 0 | | 31 |
| February | 8680 | 0 | 0 | | 28 |
| March | 9610 | 0 | 0 | | 31 |
| April | 22320 | 0 | 0 | | 30 |
| May | 23064 | 0 | 0 | | 31 |
| June | 22320 | 0 | 0 | | 30 |
| July | 23064 | 0 | 0 | | 31 |
| August | 23064 | 0 | 0 | | 31 |
| September | 22320 | 0 | 0 | | 30 |
| October | 23064 | 0 | 0 | | 31 |
| November | 22320 | 0 | 0 | | 30 |
| December | 23064 | 0 | 0 | | 31 |
| ***TOTAL*** | 232500 | | 0 | | |

Submitted Electronically