KOLAR Document ID: 1436499

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL	PLUGGING	APPLICATION
	A Commission of which	the Konsee Cunters Ou

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUOT has any here it is a local the factor

MUST	be	submitted	with	this	form.	

OPERATOR: License #:		API No. 15			
Name:		If pre 1967, supply	original compl	letion date:	
Address 1:		Spot Description:			
Address 2:			Sec Tw	/p S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:		-	— Feet from	East /	West Line of Section
Phone: ()		Footages Calculate			n Corner:
Phone: ()			NW		
		Lease Name:		vveii #	·:
Check One: Oil Well Gas Well OC	G D&A Cath	odic Water Supply V	Vell)ther:	
	ENHR Permit #:			Permit #:	
Conductor Casing Size:	Set at:	Cemente	d with:		Sacks
Surface Casing Size:	Set at:	Cemente	d with:		Sacks
Production Casing Size:			d with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add	e Casing Leak at:	Anhydrite Depth:		Stone Corral Formatio	on)
Is Well Log attached to this application? Yes No. No. If ACO-1 not filed, explain why:	o Is ACO-1 filed?	es 🗌 No			
Plugging of this Well will be done in accordance with K Company Representative authorized to supervise plugging		-			
Address:	Ci	ty:	_ State:	Zip:	
Phone: ()					
Plugging Contractor License #:	N	ame:			
Address 1:	Ac	ldress 2:			
City:			_ State:	Zip:	
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1436499

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	Sec TwpS. R East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Bach, Jason dba Bach Oil Production
Well Name	ARGAN 3
Doc ID	1436499

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3272	3365	LKC	

10	VELL Ce, INC	•								51			
·	ł	P.O. Box 7 Cell Phone AX: 308-9	e: 785-4	476-525				OLD	WELL 🖸 WELL 🔄			e <u>// - \/ - //</u> MPLETE 🗹	
	N. P. F. LEASE idutter								INC				
						_ SECTWP							
TY/STATE											E 125		
POSITION		NAME		н	RS REVENUE	TRAVE	EL	NON	REVENUE	TOTAL H	IRS WKD		
	Petty				18 11 10 1/2						·/2 ·/2		
ERRICK HAND	File				-10 12 - 73 1/2						·k		
					/					o _			
STL		PULLED			WELL EG		JTS	;		L	RAN		
						DDS							
						DDS							
					PON	Y RODS							
					POLISH								
					PUMP ,	/ VALVES							
						SING			·				
+						JPS							
						113							
					SN	/BBL							
					SN	/BBL R / PACKER							
					SN ANCHOF OTI	R / PACKER HER					21 10 11 3V		
			DESCR	IPTION	SN ANCHOF	R / PACKER HER	ERFOR	MED					
D. T. L	Buck				SN ANCHOF OTH OF WORK	R / PACKER HER BEING PI				R/U	<u>ې</u>	:f Tech	
D. T. F Gif		off	free	I. Н	SN ANCHOF OTI OF WORK	R / PACKER HER BEING PI	ə 11	يں	. <u>н</u>			it Teel	
~	guerze_	holes	froc.	<u>і.</u> ы.+	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC +	291 1700	ىن ^ (H. 2 172	5'	T-11	icol in	
<u>ilc</u>	Jool,	off holes 24 un	froc s lc	1. Н бе. Н 1. т. р	SN ANCHOR OF WORK	R / PACKER HER BEING PI P-+ + FC +	nine. L(u	<u>ری</u> (. Н. 2 172 Соре 19	5' nd.	T-11 Bro	ical in ler Cir	
ile _1 Squeeze	Tool. -1 2B5	bolcs Situn	910c 5 1c . 5 0	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
k _/	Tool. -1 2B5	bolcs Situn	910c 5 1c . 5 0	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	ical in ler Cir	
t letain	Juecze Jol -1 285 cr + Re	bolcs Situn	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
ile -1 Squesze t letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
t letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
t letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
ik -1 Squesze + letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC + + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
ik -1 Squesze + letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC + + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
ile -1 Squesze + letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC + + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
ik -1 Squesze + letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC + + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
ik -1 Squesze + letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC + + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
ile -1 Squesze + letain	Juecze Tool -1 285 cr + Re	- off holes 24 un - arecle	100 5 5 5 5 5	1. H Set 1. +0 L = 5.	SN ANCHOR OTH OF WORK	R / PACKER HER BEING PI P-+ + FC + + FC +	ninc. L(J to	دی) 	H. D 172 Copela	5' nd.	T-11 Bio	icel in ler Cir	
12 -1 Equestor 4 (c+-in) 40 Mas	59 decle Tool Tool cr + Re or cl of	off holes 24 un - arecle v. Civ	910e	1. H 5. H 5. H 6. H 6. H 6. H 1. H 7. H	SN ANCHOF OTH OF WORK Comen- fetains of cop	R / PACKER HER BEING PI J J	100 100 100 100 100 100 100 100		. H. D 172 Sopela 	5' nd. 	T-11 Bio	icel in ler Cir	
$f_{\mu} = -f_{\mu}$ $f_{\mu} = -f$	59 dec2e 2B_5 cr ve.clafr w/2 Men	off boles 34 un and les	9 rvc 	1. H 5. H 5. H 6. H 6. H 7. H	SN ANCHOR OTI OF WORK Comen- Letain Comen- Letain Cop	R / PACKER HER BEING PI + FC +-	en jnc to to f 		. Н. Э 172 Сорс 19 	5' nd. 	T-11 Bio	icel in ler Cir	
$\frac{1}{\sqrt{2}} = \frac{1}{\sqrt{2}}$	Sq Jecze 		9 ruc 	1. 14 52 + 1. 3+30 1. 3+30 1. 3+30 1. 4 52 + 1. 4 1.	SN ANCHOR OT OF WORK	R / PACKER HER BEING PI P	er Hour		. <u>H</u> .	5' nd. 		icclin lec (ir Toel.	
buble Drum Rig v vel Time	Sq Jec2e 	 	<u>р</u> тис 	1. 14 52 4 1. 14 1.	SN ANCHOF OT OF WORK	R / PACKER HER BEING PI J J J J H Fe J J M C F	er Hour		. <u>H</u> .	5' nd. 		icclin lec (ir Toel.	
the	Sq Jec2e T=ol, -/2, B5 cr	 	<u>р</u> іке 	1. H	SN ANCHOF OTH OF WORK	R / PACKER HER BEING PI J	er Hour		<u>н</u> . <u>р</u> <u>172</u> <u>Сорс 19</u> <u>г</u> <u>7</u> <u>7</u> <u>г</u> <u>7</u> <u>7</u> <u>7</u> <u>г</u> <u>7</u> <u>7</u> <u>7</u> <u>г</u> <u>7</u> <u>7</u> <u>7</u> <u>г</u> <u>7</u> <u>7</u> <u>7</u> <u>7</u> <u>г</u> <u>7</u>	5' nd. 		icclin ler Cir Toel.	
Le Le Le Le Le A Le _ A Le _ A	Sq dec2e 	 	<i>₽тис</i> <i>1 2 1 2 2 2 2 2 2 2 2 2 2</i>	1. H	SN ANCHOF OTH OF WORK	R / PACKER HER BEING PI 	er Hour		<u>н</u> . <u>172</u> <u>Сорс 19</u> <u>172</u> <u>Сорс 19</u> <u>173</u> <u>174</u> <u>174</u> <u>174</u> <u>174</u> <u>174</u> <u>174</u> <u>174</u> <u>174</u>	5' nd. 		icclin lec (ir ne eut Toel.	
Le Le Le Le Le All All All All All All All All All All	Sq Jec2e 	 	<i>₽тис</i> <i>Iс</i> , <i>3</i> , <i>0</i> <i>C</i>	1. 4 52 4 1. 3 1. 3 1. 3 1. 3 1. 3 1. 3 1. 4 1. 4 1	SN ANCHOR OT OF WORK	R / PACKER HER BEING PI P	er Hour		$\frac{H}{2}$	5' nd. 		icclin lec (ir Toel.	
ale -1 Squesze + letain	Sq Jec2e 	 	<i>frue</i> <i>ic</i> , <i>s</i> , <i>c</i> ,	1. 4 52 4 1. 3 1. 3 1. 3 1. 3 1. 3 1. 3 1. 4 1. 4 1	SN ANCHOR OT OF WORK	R / PACKER HER BEING PI P	er Hour		$\frac{H}{2}$	5' nd. 		icclin lec (ir ne eut Toel.	

TTING CO., INC. - 800-97

•

1

1.02 **firgling Services, I** P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

DATE	ÎNVOICE #
10/31/2011	8536

BILL TO Bach Oil Production Inc. P.O. Box 723 Alma Nebraska 68920 .' · ·

SERVIO		• • •	DESCRIPTION	با		ітем і	AMOUNT
10/31/	2011	Huffsteder Unit #2-3	Phil	lips County	Kansas		1998-9999-999-999-999-999-999-999-999-99
				۰ ۰	· ·		
•	· : · :	Set 5 1/2" Alpha CIB	P M1 at 2660'.	· · · · · ·		PERF	1,275.007
	20 - 1 9		· · · ·		, -, ,,		· · · ·
, e , e							· · · · · · · · · · · · · · · · · · ·
d d		Truck Rental Ignitor Power Chg. Sales Tax				Truck set up Ignitor Power Chg.	400.007 0.007 0.007 113.90
					· · · ·		
	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	

Price reflects discount Thank You for your business!!	·	·	 Total	\$1,788.90
Thank Tou toi your business:	· · ·		 	

DATE INVOICE#

11/7/2011 8541

BILL TO				·
Bach Oil Production Inc. P.O. Box 723 Alma Nebraska 68920				
	,	, ·	• *	

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
1/4/2011	Huffstetter Unit #2-3 Phillips County Kansas		
1			
· ·		· · ·	•
	Perforated 3 holes at 1750'.	PERF	600.000
· · ·	Set 5 1/2" Alpha Cement Retainer at 1725'	PERF	2,395.003
.	Set 5 1/2 Alpha Cement Retainer at 1725	FERF	2,393.00
		, · · · .	
	Stinger Rental.	Misc.	150.00
		· , ·	
			· .
	Truck Rental	Truck set up	400.00
	3 1/8" 11 gm PPG UBF Det	3 1/8" 11 gm UBF Det	0.001
	Ignitor	Ignitor	0.001
·	Power Chg.	Power Chg.	0.007
	Sales Tax		241.06
· [· · ·]	•

Price reflects discount Thank You for your business!! **Total** \$3,786.06

,





BILL TO:

Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1027 FAX

(316) 524-1225

INVOICE NUMBER: C39360-IN

•

7

HUFFSTUTTER UNIT 3 LEASE:

N.P.F. PAT COCHRAN P. O. BOX 3827 TUSTIN, CA 92681-3827

Q. 33'

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
11/09/2011	C39360		11/05/2011			NET 30		
QUANTITY U/M		ITEM NO./DI	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION	
		PRICE AS AGREED OT CEMENT THRU A CEMENT RETAINER						
1.00	EA	CEMENT PUMP	CHARGE		0.00	900.00	900.00	
90.00	мі	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	360.00	
90.00	мі	CEMENT MILEA	CEMENT MILEAGE PU TRUCK			2.00	180.00	
300.00	SAX	60-40 POZ MIX			0.00	9.25	2,775.00	
11.00	SAX	ADDITIONAL GE	ADDITIONAL GEL			16.00	176.00	
1.00	EA	DRAYAGE			0.00	1,000.00	1,000.00	
1.00	мі	SERVICE CHAR	GE		0.00	388.75	388.75	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY			COP		<u> </u>	Net Invoice:	5,779.75	
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		PHICO Sales Tax:		87.64		
			NET 30 DAYS		Invoice Total: 5		5,867.39	

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

7

		strict G.B	y , (N. (39360			Sand Hime Pounds of Said
Company N	PH CO						
							····· ································
County Phi	Ilips		Binte FS				
	el, N			Set st			
							ft. No. ft
				to	trom		
					Actual Volume of Oil/Water to	o Load Hole:	
				to		320	Twin
				t. Bottom stft.	547		
Cem	iented: Yes/No. 73/s*	Perforated fro		.ft. toft.			
							841 at
Per	forated from		ft. to				
then Hole Bla	e	. <u>T.D.</u>		B. to		···· · · · · · · · · · · · · · · · · ·	
Company]	Representativ	<u>. Pot</u>	<u> </u>	an a	Treater Nether	<u> </u>	
TIME	PRES	URES	Total Fluid			ARKS	
Cm)nm.	Tubing	Casing	Pumped				
6:00	23/4	51/2		On Locati	ion.		
;							
•			[
:				Perl A	1,750.		
:			1	Relainer E	1,725		
							
:							
:				Tcke in	j. rete @]	hom @ 600	÷
:							
:				Mix 28	Osts Golyapo	r. 6% sel	Circulated
<u> </u>				Cener	+ to surface		
;							
:			·	Sting a	sut of come	nd redeine	
:							
				Reverse	out,		
		<u>}</u>					
						1	
					The	t you!	
					Pe		
·					<u>Y~c</u>	fore her	₩*₩*₩*₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩
							······································
					,,,,,,,,,,,		
· · ·		· · · · · · · · · · · · · · · · · · ·					
· · · · · · · · · · · · · · · · · · ·							
— <u>:</u>							·····
·							······································

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Laura Kelly, Governor

January 28, 2019

Nick Simonson Bach, Jason dba Bach Oil Production PO BOX 723 ALMA, NE 68920-0723

Re: Plugging Application API 15-147-00820-00-00 ARGAN 3 SE/4 Sec.12-02S-19W Phillips County, Kansas

Dear Nick Simonson:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 27, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 27, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4