KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: ( 210 ) 828-7852
Lease Name: E. DAVIDSON
Well Number: I-5

API No.: 15-207-28782-00-00
Permit No: E14889.7
Reporting Year: 2018
*(January 1 to December 31)*

SE - E2 - E2 - W2 Sec. 6 Twp. 25 S. R. 16 ☑ E ☐ W
*(Q/Q/Q/Q)*
1320 feet from ☐ N / ☑ S Line of Section
440 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 11 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 890 | 50 | 0 | 0 | 31 |
| February | 703 | 100 | 0 | 0 | 28 |
| March | 447 | 0 | 0 | 0 | 31 |
| April | 845 | 0 | 0 | 0 | 30 |
| May | 1060 | 0 | 0 | 0 | 31 |
| June | 680 | 0 | 0 | 0 | 30 |
| July | 418 | 100 | 0 | 0 | 31 |
| August | 659 | 100 | 0 | 0 | 31 |
| September | 330 | 80 | 0 | 0 | 30 |
| October | 438 | 80 | 0 | 0 | 31 |
| November | 767 | 120 | 0 | 0 | 30 |
| December | 585 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 7822 | | 0 | | |

Submitted Electronically