KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35592
Name: N-A Energy LLC
Address 1: 9450 W 77TH PLACE
Address 2:
City: ARVADA State: CO Zip: 80005 + __ __ __ __
Contact Person: Nolan Ogzewalla
Phone: ( 303 ) 898-1286
Lease Name: NELSON, DALE (EAST)
Well Number: 14

API No.: 15-207-23064-00-01
Permit No: E26662.3
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - SW - SE Sec. 30 Twp. 26 S. R. 17 ☑ E ☐ W
*(Q/Q/Q/Q)*
826 feet from ☐ N / ☑ S Line of Section
1501 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | | | | |
| May | | | | | |
| June | 55 | 200 | 0 | 0 | 22 |
| July | 77 | 200 | 0 | 0 | 31 |
| August | 77 | 200 | 0 | 0 | 31 |
| September | 75 | 200 | 0 | 0 | 30 |
| October | 77 | 200 | 0 | 0 | 31 |
| November | 75 | 200 | 0 | 0 | 30 |
| December | 77 | 20 | 0 | 0 | 31 |
| ***TOTAL*** | 513 | | 0 | | |

Submitted Electronically