KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31739
Name: Iuka-Carmi Development LLC
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Lease Name: PWSI
Well Number: 1-7 SWD

API No.: 15-151-22445-00-00
Permit No: D32138.0
Reporting Year: 2018
(January 1 to December 31)

NE - SW - NW - SE Sec. 7 Twp. 27 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1795 feet from ☐ N / ☑ S Line of Section
2283 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	55800	0	0		31
February	56000	0	0		28
March	65100	0	0		31
April	69000	0	0		30
May	71300	0	0		31
June	66000	0	0		30
July	71300	0	0		31
August	65100	0	0		31
September	60000	0	0		30
October	68200	0	0		31
November	69000	0	0		30
December	71300	0	0		31
TOTAL	788100		0		

Submitted Electronically