KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32639
Name: Coral Production Corporation
Address 1: 1600 STOUT ST STE 1500
Address 2:
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: Bill Murphy
Phone: (303) 623-3573
Lease Name: BRASSFIELD
Well Number: 10-3 SWD

API No.: 15-065-23545-00-01
Permit No: D30563.0
Reporting Year: 2018
(January 1 to December 31)

SW - NW - SE - SW Sec. 10 Twp. 10 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
696 feet from ☐ N / ☑ S Line of Section
3716 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	605	0	0		30
February	710	0	0		28
March	300	0	0		29
April	405	0	0		27
May	810	0	0		30
June	775	0	0		30
July	780	0	0		31
August	710	0	0		29
September	750	0	0		28
October	720	0	0		20
November	500	0	0		28
December	750	0	0		29
TOTAL	7815		0		

Submitted Electronically