KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32639
Name: Coral Production Corporation
Address 1: 1600 STOUT ST STE 1500
Address 2:
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: Bill Murphy
Phone: (303) 623-3573
Lease Name: MCGINTY
Well Number: 6

API No.: 15-185-23337-00-00
Permit No: D28695.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NW - SW Sec. 36 Twp. 21 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2318 feet from ☐ N / ☑ S Line of Section
4229 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1405	0	0		31
February	945	0	0		28
March	940	0	0		31
April	1260	0	0		30
May	1620	0	0		31
June	1746	0	0		30
July	1872	0	0		31
August	1422	0	0		31
September	1365	0	0		30
October	1130	0	0		31
November	440	0	0		30
December	1410	0	0		31
TOTAL	15555		0		

Submitted Electronically