KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: ( 972 ) 277-1397
Lease Name: NOLAN JOHN
Well Number: 1-SWD

API No.: 15-055-20447-00-00
Permit No: D19974.0
Reporting Year: 2018
*(January 1 to December 31)*

___ - SW - SW - NE Sec. 21 Twp. 26 S. R. 34 ☐ E ☑ W
*(Q/Q/Q/Q)*
2798 feet from ☐ N / ☑ S Line of Section
2417 feet from ☑ E / ☐ W Line of Section
County: Finney

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 350 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 8010 | 0 | 0 | | 31 |
| February | 5620 | 0 | 0 | | 28 |
| March | 5519 | 0 | 0 | | 31 |
| April | 7125 | 0 | 0 | | 30 |
| May | 4574 | 0 | 0 | | 31 |
| June | 3871 | 0 | 0 | | 30 |
| July | 5829 | 0 | 0 | | 31 |
| August | 5350 | 0 | 0 | | 31 |
| September | 5350 | 0 | 0 | | 30 |
| October | 5350 | 0 | 0 | | 31 |
| November | 5350 | 0 | 0 | | 30 |
| December | 5350 | 0 | 0 | | 31 |
| ***TOTAL*** | 67298 | | 0 | | |

Submitted Electronically