KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35523
Name: 3G Production, LLC
Address 1: 10387 NE SR 61
Address 2: PO BOX 847
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Lease Name: DENNIS
Well Number: 2

API No.: 15-155-20602-00-01
Permit No: D27036.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NW - NW Sec. 35 Twp. 23 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
4949 feet from ☐ N / ☑ S Line of Section
5144 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	0	0		31
February	616	0	0		28
March	682	0	0		31
April	600	0	0		30
May	620	0	0		31
June	600	0	0		30
July	620	0	0		31
August	682	0	0		31
September	300	0	0		30
October	310	0	0		31
November	300	0	0		30
December	310	0	0		31
TOTAL	6260		0		

Submitted Electronically