KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: 12600 SHERWOOD ST
Address 2:
City: LEAWOOD State: KS Zip: 66209 + 6620
Contact Person: Greg Hodges
Phone: (913) 208-9151
Lease Name: LAUGHLIN
Well Number: 26

API No.: 15-001-27609-00-00
Permit No: E22489.8
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SW - SW Sec. 28 Twp. 25 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
81 feet from ☐ N / ☑ S Line of Section
5243 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NONE
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	300	175	0	0	31
February	280	180	0	0	28
March	310	200	0	0	31
April	300	200	0	0	30
May	310	240	0	0	31
June	300	245	0	0	30
July	310	245	0	0	31
August	310	245	0	0	31
September	300	250	0	0	30
October	310	260	0	0	31
November	300	270	0	0	30
December	310	280	0	0	31
TOTAL	3640		0		

Submitted Electronically