

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

DAILY TIME TICKET 1417 120

Ticket Status: Submitted and Approved

EASTERN COLORADO WELL SERVICE, LLCP.O. Box 244
CHEYENNE WELLS, CO 80810
Office: (719) 767-5100 Fax: (719) 767-5228

Date 12/19/2018

Customer: Red Oak Energy {Customer}

WELL/LEASE GTD LAND #1-30

State: KS

County: Greeley

BILL TO ADDRESS: 3140 Wichita, KS 67278

WORK ORDER#	Start Time:	End Time:	Eng Size:	Price Schedul	Rig 18
Completion <input type="checkbox"/>	WorkOver <input type="checkbox"/>	Maintenance <input type="checkbox"/>	PAndA <input type="checkbox"/>	Other <input checked="" type="checkbox"/>	

Remarks:

FUEL UP PICK UP SUPPLIES, ROAD CREW TO LOC. START RIG RIG UP SWAB & MAKE 2 RUNS. SFL 3000 EFL DRY TBG. 5 PSI RIG DOWN SWAB PICK LOC. RIG DOWN, ROAD RIG TO YARD.

JOB COMPLETED

Rental Equipment*

Equipment	Required	Fee
Pump	<input type="checkbox"/>	\$0.00
BOP	<input type="checkbox"/>	\$0.00
Tank	<input type="checkbox"/>	\$0.00
Power Swivel	<input type="checkbox"/>	\$0.00

Rental Equipment Total: \$0.00**Supplies and Materials Required***

Supply/Material	Description/Size	Price Each	Qty	Extended Price
SWAB CUPS		\$45.00	1	\$45.00
OIL SAVER RUBBERS		\$35.00	2	\$70.00

Current Supplies and Materials Total: \$115.00**ACCT 30001 ITEMS**

Item Name	Hourly Rate	Billable Hours	Item Total
RIG	260.00	3	780.00
Crew Travel	220.00	1	220.00
Extra Labor	50.00	0	0.00
Fuel	0.00	0	0.00
Tool Pusher Eng	0.00	0	0.00
Crew Subst	0.00	0	0.00
Equip Supply			115.00

ROD AND TUBING SUMMARY**EST. SUB TOTAL: 1,115.00**

* Only Noted supplies required are displayed on the ticket, Equipment usage is noted by a check box in the required field

Labor Information

As part of our ongoing safety commitment, you are required to digitally sign your name stating you have successfully completed this work day safely and without an accident and that the ticket information is accurate

Title:	Employee Name:	Hours:	Date/Time of Digital Signature:	Customer Comments And Signatures:
Operator:	BAUDILIO BAEZA	8	12/19/2018 2:10:22 PM	
Derrickman:	JOSE MALDONADO	8	12/19/2018 2:10:24 PM	
Floorhand:	JOEL BAEZA	8	12/19/2018 2:10:25 PM	
Floorhand:	JUAN RIVERA	4		
Extra Labor:				
Tool Pusher Eng:				

February 05, 2019

Ryan Davis
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
WICHITA, KS 67207-1738

Re: Temporary Abandonment
API 15-071-20888-00-00
GTD LAND 1-30
SE/4 Sec.30-18S-42W
Greeley County, Kansas

Dear Ryan Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/05/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"