KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35523
Name: 3G Production, LLC
Address 1: 10387 NE SR 61
Address 2: PO BOX 847
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: ( 620 ) 672-2531
Lease Name: HUCK A
Well Number: 2W

API No.: 15-195-01462-00-02
Permit No: E17636.1
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - SE - NE Sec. 25 Twp. 11 S. R. 21 ☐ E ☑ W
*(Q/Q/Q/Q)*
3579 feet from ☐ N / ☑ S Line of Section
405 feet from ☑ E / ☐ W Line of Section
County: Trego

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 46 | 0 | 0 | | 31 |
| February | 42 | 0 | 0 | | 28 |
| March | 46 | 0 | 0 | | 31 |
| April | 45 | 0 | 0 | | 30 |
| May | 46 | 0 | 0 | | 31 |
| June | 45 | 0 | 0 | | 30 |
| July | 46 | 0 | 0 | | 31 |
| August | 46 | 0 | 0 | | 31 |
| September | 45 | 0 | 0 | | 30 |
| October | 46 | 0 | 0 | | 31 |
| November | 45 | 0 | 0 | | 30 |
| December | 46 | 0 | 0 | | 31 |
| ***TOTAL*** | 544 | | 0 | | |

Submitted Electronically