KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5387
Name: The Buckeye Corporation dba Aztec Oil Co. Division
Address 1: PO BOX 1020
Address 2:
City: EL DORADO State: KS Zip: 67042 + 1020
Contact Person: Brady Sharp
Phone: ( 316 ) 321-3800
Lease Name: MITCHELL
Well Number: 3

API No.: 15-015-22947-00-00
Permit No: D24983.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - NW - SW Sec. 6 Twp. 29 S. R. 8 ☑ E ☐ W
*(Q/Q/Q/Q)*
4325 feet from ☐ N / ☑ S Line of Section
2317 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arb
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 25265 | 0 | 0 | 0 | 31 |
| February | 23635 | 0 | 0 | 0 | 28 |
| March | 26691 | 0 | 0 | 0 | 31 |
| April | 25830 | 0 | 0 | 0 | 30 |
| May | 26691 | 0 | 0 | 0 | 31 |
| June | 26100 | 0 | 0 | 0 | 30 |
| July | 26970 | 0 | 0 | 0 | 31 |
| August | 26970 | 0 | 0 | 0 | 31 |
| September | 26100 | 0 | 0 | 0 | 30 |
| October | 26970 | 0 | 0 | 0 | 31 |
| November | 26100 | 0 | 0 | 0 | 30 |
| December | 19530 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 306852 | | 0 | | |

Submitted Electronically