KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34883
Name: Area Management Corp
Address 1: 9001 ROE AVE
Address 2:
City: PRAIRIE VILLAGE State: KS Zip: 66207 + __ __ __ __
Contact Person: Lesli Baker
Phone: (913) 648-7700
Lease Name: LONGANECKER
Well Number: I-2

API No.: 15-091-22373-00-00
Permit No: E25490.2
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - SW Sec. 30 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4281 feet from ☐ N / ☑ S Line of Section
3175 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1079	550	0	0	31
February	1006	550	0	0	28
March	1203	550	0	0	31
April	1190	550	0	0	30
May	1238	550	0	0	31
June	1053	550	0	0	30
July	1211	550	0	0	31
August	1121	550	0	0	31
September	1051	550	0	0	30
October	1086	550	0	0	31
November	1200	550	0	0	30
December	1210	550	0	0	31
TOTAL	13648		0		

Submitted Electronically