KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + __ __ __ __
Contact Person: Tom Cain
Phone: (913) 755-2959
Lease Name: HICKS
Well Number: W 1

API No.: 15-121-01755-00-00
Permit No: E21856.1
Reporting Year: 2018
(January 1 to December 31)

NE - NW - NE - NW Sec. 36 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
5157 feet from ☐ N / ☑ S Line of Section
3445 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	440	0		31
February	270	420	0		28
March	335	440	0		31
April	350	440	0		30
May	315	440	0		31
June	355	450	0		30
July	340	450	0		31
August	310	440	0		30
September	290	430	0		30
October	302	440	0		31
November	296	440	0		30
December	305	440	0		31
TOTAL	3778		0		

Submitted Electronically