COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 12/19/2018 District GB F.O. No. 46657
Company M.G. OIL, INC.
Well Name & No. ROEMER 9-23
Location _____ Field _____
County LANE State KS

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
Formation: _____ Perf. _____ to _____
Formation: _____ Perf. _____ to _____
Formation: _____ Perf. _____ to _____
Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
Cemented: Yes Perforated from _____ ft. to _____ ft.
Tubing: Size & Wt. _____ Swung at _____ ft.
Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0
from _____ ft. to _____ ft. No. ft. 0
from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
Auxiliary Equipment 367-308T
Personnel GREG TIM
Auxiliary Tools _____
Plugging or Sealing Materials: Type _____
_____ Gals. _____ lb.

Company Representative CECIL FARMER Treater GREG CURTIS

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
9:00				ON LOCATION
				PUMP 50 SKS 60/40 4% GEL 1/4lb per sack flocele @ 2280'
				PUMP 80 SKS @1500'
				PUMP 50 SKS @ 750'
				PUMP 40 SKS @ 300'
				PUMP 20 SKS @ 60'
				PUMP 20 SKS FOR MOUSEHOLE & 30 SKS FOR RATHOLE.
1:00 PM				JOB COMPLETE
				THANK YOU!!!
				290 total sacks