

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007589	1718	10/14/2018
	INVOIC	E NUMBER	
	928	324266	

Pratt

(620) 672-1201

B HERMAN L LOEB LLC PO Box: 838

LAWRENCEVILLE

IL US O ATTN: 62439

ACCOUNTS PAYABLE 107/07/04/207 VOST4

LEASE NAME 0

Yost 4-28

LOCATION В

COUNTY

Kiowa

s STATE

JOB DESCRIPTION

Cement-New Well Casing/Pi

T E JOB CONTACT

JOB #	EQUIPMENT #	ORDER NO.		TE	RMS	DUE DATE		
41138925	27463				Net -	30 days	11/13,	/2018
			QTY	U of	UNIT	PRICE	INVOICE	AMOUN'
or Service Date	es: 10/13/2018 to	10/13/2018		P	AIL			
041138925				85	892			
				NUV (6 Z818			
171816948A Ce Cement PTA	ment-New Well Casing/	Pi 10/13/2018	\$	SCA	VIVE			
			170.00	5 A		7.00		1,228.4
60/40 POZ	(8)		170.00			7.23 2.71		1,228.4
"Unit Mileage Ch Heavy Equipment	ng (PU, cars one way)"		40.00 80.00			4.52		361
			294.00			1.51		442
	Del. Chgs., per ton mil g Service Charge		170.00			0.84		143
Depth Charge; 1			1.00			903.30	1	903
	sor, first 8 hrs on loc.		1.00			105.13		105
Service Supervis	sor, mat o ms on loc.		1.00			100.10		100
		¥						
					48			
							v.	

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

3,292.58

TAX

92.14

INVOICE TOTAL

3,384.72



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 16948 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO CUSTOMER ORDER NO.: DATE OF JOB PROD ☐ WDW DISTRICT WELL NO.5 LEASE CUSTOMER COUNTY STATE **ADDRESS** CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: DATE TIME **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS AM TRUCK CALLED ARRIVED AT JOB

ARRIVED AT JOB

ARRIVED AT JOB

START OPERATION

FINISH OPERATION

AM 9:30

FINISH OPERATION

RELEASED

MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SIGNED:

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED		UNIT	QUANTITY	QUANTITY UNIT PRICE		\$ AMOUNT	
CP 103	600/40 POZ		SK	170			2,040	00
F 100	PICKUP MILENGE		NII	40			180	00
F101	HEAVY EQUIPMENT MILEAGE		MI	80			600	00
E 113	BULK DELIVERY CHARGE		TM	294			735	00
CE 202	DEPTH CHARGE; 1001-2000		HR	1-4			1,500	cr
CE 240	BLENDING & MIXING SERVICE	5	5K	170			238	00
5003	SERVICE SUPERVISOR		EA	/			175	00
								-
			-					
					OUR TO	T A 1	#	00
CHEMICAL / ACID DATA:					SUB TO	IAL	5468	
		SERVICE & EQUIPM	MENT	%TA	X ON \$		/	
	MATERIALS			%TA	X ON \$		11	
					TO.	TAL	200	58
					VI)	13	2,040	

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Lease No. Lease No. Well # Field Order;# Station PIPE DATA PERFORATING DATA Casing: Depth Formation Formation Casing: Size Tubing Size Shots/Ft Depth Depth Depth From To Pre Pad Min Date Depth Formation Legal Description TREATMENT RESUME TREATMENT RESUME TREATMENT RESUME Depth Depth From To Pre Pad Max Jo Min To Min.								
Type Job Performation Casing Depth County State PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Asia Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min 10 Min								
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Asid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.	S							
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Asid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.	$\overline{\mathcal{O}}$							
Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.								
Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.								
Volume Volume Pad Min 10 Min								
Max Press Max Press From To Frac Avg 15 Min.								
Well Connection Annulus Vol. From To HHP Used Annulus Pressure								
Plug Depth Packer Depth From To Flush Gas Volume Total Load								
Customer Representative Charles Station Manager (2) Treater A CESCER								
Service Units (2653/ 2743 8478/ 7748)								
Driver Names Codes Mark Cupicis (2.4)								
Casing Tubing Time Pressure Bbls. Pumped Rate Service Log								
EXEMPT CA CONTROL GATETS AIRETING								
1/30 gm 1/5 1/30 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5								
230m 40 10 5 HM ALEAN								
1-35AN 110 12.7 5 AVY 505MS @ 13.8776	 							
1.3/AM 142 // 5 // 5 // 5EN/AD								
7 7 7 19 6 460 W 505KS.	 .							
10/0/m 50 5 5 1/30 AHEAD								
10 14/10, 50 19.7 5 MIX 50515 @ 13.8 PRG								
10 15AM SO 4 5 MAO BEMUND 13 GPRIKA Q GO OS DOSKS								
11.avin 20 5 3 MIXJOSKS @15.87779								
1015AM 13 7.5 2 POLG R.H. & 111. H.								
Just Contract.								
Talabares -								
KAR CESTER								