



Service Order No.

2279

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10/24/2018

Company <u>REB Oil & Gas</u>			Client Order# <u>OW</u>		
Billing Address		City	State	Zip	
Lease & Well # <u>Lies A #1</u>		Field Name		Legal Description (coordinates)	
County <u>Barber</u>	State <u>Kansas</u>	Casing Size <u>5 1/2</u>		Casing Weight	
Fluid Level (surface) <u>4115</u>	Reading from	Customer T.D.		Excel Wireline T.D.	
Engineer <u>N. Schneider</u>	Operator	Operator		Unit# <u>02</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>5 1/2 CFBP</u>					<u>800.00</u>
	<u>Setting Charge @ 4315</u>	<u>4315</u>	<u>.25</u>	<u>0</u>	<u>4315</u>	<u>1078.75</u>
			<u>-8</u>			
			<u>4307</u>			
	<u>Dump Bailer w/ 2 shs Cement</u>	<u>4315</u>	<u>.20</u>	<u>0</u>	<u>4315</u>	<u>863.00</u>
	<u>1 x 4</u>	<u>4</u>		<u>600</u>	<u>601</u>	<u>1100.00</u>
	<u>Service Charge</u>					<u>950.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

SUBTOTAL	<u>4791.75</u>
DISCOUNT	<u>-2591.75</u>
SUBTOTAL	<u>2200.00</u>
TAX	<u>165.00</u>
NET TOTAL	<u>\$ 2365.00</u>

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

Customer <i>R.B. Bald Gas</i>	Lease No.	Date <i>10-21-16</i>
Lease <i>Lies</i>	Well # <i>A-1</i>	
Field Order # <i>17444</i>	Station <i>Pratt Kansas 1718</i>	Casing <i>5 1/2</i>
Type Job <i>PTA 600' 2-41</i>	Depth <i>600</i>	County <i>Barber</i>
	Formation	State <i>KS</i>
		Legal Description <i>14-325-10W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>3 1/2</i>								
Depth <i>600</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>1 1/2</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>4 in</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>3ccc apps</i>	Station Manager <i>Justin Estrom</i>	Treater <i>Fernis / Mike</i>
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Service Units	<i>78506</i>	<i>77656</i>	<i>46774</i>	<i>19460</i>	<i>73760</i>	<i>33708</i>	<i>19843</i>				
Driver Names	<i>Fernis</i>	<i>Mike</i>	<i>Mike</i>	<i>Chavez</i>	<i>Chavez</i>	<i>Mike</i>	<i>Mike</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>Arrived on location / Safety meeting</i>
<i>0745</i>					<i>Rig up equipment</i>
<i>0815</i>		<i>300</i>	<i>17</i>	<i>4</i>	<i>mix 100#s Gel @ 10pph</i>
<i>0825</i>		<i>300</i>		<i>3</i>	<i>Start 60/40 PIZ @ 13.8pph</i>
<i>0838</i>		<i>300</i>	<i>23</i>	<i>3</i>	<i>Pump Reactor down 109' gel to away</i>
<i>1057</i>					<i>New Pump arrival, Rig up</i>
<i>11:15</i>		<i>800</i>		<i>3</i>	<i>Start 60/40 PIZ @ 13.8pph</i>
<i>11:25</i>		<i>1000</i>	<i>46</i>	<i>2</i>	<i>concrete, start to increase 173' away</i>
<i>11:35</i>		<i>40</i>	<i>50</i>	<i>2</i>	<i>TO OFF WITH 19' 60/40 PIZ</i>
<i>12:00</i>					<i>Rig down / Leave location</i>
					<i>Hor-600' TOC-SUCCESS</i>
					<i>Tow cement mixer - 200' ST</i>
					<i>Thank you! Fernis/Justin</i>