



Service Order No.
2070

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10/22/2018

| | | | | | |
|-----------------------------------|-------------------------------|--------------------------|-------------------------|---------------------------------|--|
| Company <u>Re B Oil & Gas</u> | | | Client Order# <u>OW</u> | | |
| Billing Address | | City | State | Zip | |
| Lease & Well # <u>Burgess S#1</u> | | Field Name | | Legal Description (coordinates) | |
| County <u>Harper</u> | State <u>Kansas</u> | Casing Size <u>5 1/2</u> | | Casing Weight | |
| Fluid Level (surface) | | Reading from | Customer T.D. | Excel Wireline T.D. | |
| Engineer <u>K. Schmeidler</u> | Operator <u>W. Schmeidler</u> | Operator | Unit# <u>09</u> | | |

| Product Code | Description | Qty | Unit Price | Depth | | \$ Amount |
|--------------|-----------------------|----------|------------|-------------|-------------|----------------|
| | | | | From | To | |
| | <u>1 x 4</u> | <u>4</u> | | <u>1400</u> | <u>1401</u> | <u>1100.00</u> |
| | <u>1 x 4</u> | <u>4</u> | | <u>900</u> | <u>901</u> | <u>1100.00</u> |
| | <u>1 x 4</u> | <u>4</u> | | <u>320</u> | <u>321</u> | <u>1100.00</u> |
| | <u>Service Charge</u> | | | | | <u>950.00</u> |

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

| | |
|-----------|------------------|
| SUBTOTAL | <u>4250.00</u> |
| DISCOUNT | <u>-1900.00</u> |
| SUBTOTAL | <u>2350.00</u> |
| TAX | <u>152.75</u> |
| NET TOTAL | <u>\$2502.75</u> |

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.



energy services, L.P.

TREATMENT REPORT

| | | | | | |
|----------------------------|--------------------------|--------------------------|----------------------------------|-------------------|-------------|
| Customer Rt B Oil & Gas | Lease No. | Date October 27, 2014 | | | |
| Lease Burgess 44" S" | Well # | | | | |
| Field Order # 17438 | Station Pratt KS 1718 | Casing | Depth | County Haskell | State KS |
| Type Job PTA | 2-41 | Formation | Legal Description 21-312-05 W | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|-----------------------|------------------|----|------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size 2 3/8 | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth | Depth 1100 | From | To | Pre Pad | Max | | | 5 Min. |
| Volume | Volume 5.4 | From | To | Pad | Min | | | 10 Min. |
| Max Press | Max Press 500 | From | To | Frac | Avg | | | 15 Min. |
| Well Connection | Annulus Vol. 25.62 | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|---------------------------------------|-----------------------------------|--------------------------|
| Customer Representative Z. Edwards | Station Manager Justin Westrom | Treater Fornis (1/15) |
|---------------------------------------|-----------------------------------|--------------------------|

| | | | | | | | | | |
|---------------|--------|-------|-------|-------|-------|--|--|--|--|
| Service Units | 76504 | 77126 | 66774 | 19489 | 21010 | | | | |
| Driver Names | Fornis | Zush | Zush | Zush | Zush | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|---|
| 0730 | | | | | Arrival on location / early morning |
| 0800 | | | | | Pig up / pig placement |
| 0915 | 0 | 0 | 10 | 3 | Pump H2O ahead |
| 0930 | 0 | 0 | 8.5 | 3 | mix 40 st commencement w/ 2% acc @ 15.6 gpb |
| 0925 | 0 | 0 | 4.6 | 3 | Pump H2O behind |
| | | | | | 1 st Plug 1160' Hor - 178.57' Tot - 1221.43' |
| 1158 | | 160 | 7 | 3.5 | Pump H2O Load H.H.e. |
| 1205 | | 170 | 7.3 | 3 | mix 35 st commencement 3% acc @ 15.6 gpb |
| 1207 | | 80 | 2.8 | 3 | Pump H2O behind |
| | | | | | 2 nd Plug 900' Hor - 153.36' Tot - 716.64' |
| 1408 | | 220 | 6 | 3 | Pressure up on 2 nd Plug / Hold |
| 1434 | | 200 | 5 | 3 | Pump H2O ahead |
| 1436 | | 140 | 30 | 3 | mix 144 st comm 1% acc @ 15.6 gpb |
| | | | | | circulated comm + to success @ 320' |
| | | | | | Test 144 st to circulate comm to success |
| 1500 | | | | | Pig down / leave location |
| | | | | | Mix 22054 Total |