

Service Order No. 2070

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676 Company Client Order# Billing Address City State Zip Lease & Well # Field Name Legal Description (coordinates) State County Casing Weight Casing Size Fluid Level (surface) Reading from Excel Wireline T.D. Customer T.D. Operator Engineer Operator Unit# **Product Code** Description **Unit Price** Depth Qty \$ Amount From Received the above service according to the terms and conditions specified below, SUBTOTAL which we have read and to which we hereby agree. Customer DISCOUNT **General Terms and Conditions** (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, SUBTOTAL interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections. TAX (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. **NET TOTAL** (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of

the items which cannot be recovered or for the cost of repaining damage to items recovered.

and customer hereby certifies that the zones, as shot, were approved.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 17439 A

Trans.	PRESSURE PI	JMPING & WIRELINE			. e .		DATE	TICKET	NO		
DATE OF 10	NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:										
CUSTOMER /	LEASE BOUNGS 45 1/5 WELL NO.										
ADDRESS	COUNTY HOLDER STATE KONSAS										
CITY	SERVICE CREW FORMS TOSE										
AUTHORIZED E	BY	-			JOB TYPE:	PTZ	1 2-	41			
EQUIPMENT			# HRS	EQL	IPMENT#	HRS	TRUCK CAL	LED	DAT		TIME
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4010							START OPE	RATION		AM	0900
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SERVICE	15
REPRESENTATIVE	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

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TREATMENT REPORT

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Volume	Volume	4	From		То			Pad			Min				10 Min.				
Max Press	Max Pres	_	From			Frac		ac			Avg			27	15 Min.				
Well Connection		/ol.			То						HHP Used				Annulus Pressure				
Plug Depth	Packer De	epth	Erom				Flush	Flush			Gas Volume				Total Load				
Customer Repre	sentative -	Zy - (FC0	005		Station	Manag	ger - Silvi	1.50		Account	Trea	ter	onnie	1.	1,-	T) .		
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