



Service Order No.

2281

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10/29/18

Company R & B O.I. Gas N-10 Exploration		Client Order# OW	
Billing Address	City	State	Zip
Lease & Well # Freeland Lease #1	Field Name		Legal Description (coordinates)
County Hercules	State Kansas	Casing Size 4 1/2	Casing Weight
Fluid Level (surface) 3780	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer N. Schneider	Operator	Operator	Unit# 02

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
10/24	4 1/2 CIBP					800.00
	Setting Charge @ 4390	4390	.25	0	4390	1097.50
10/29	1x4 SPF	4		1600	1601	1,100
10/29	1x4 SPF	4		1,000	1,001	1,100
10/29	1x4 SPF	4		300	301	1,100
	Service Charge 10/24/2018					950.00
	10/29/18					950.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer

[Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	\$ 7097.50
DISCOUNT	- 3747.50
SUBTOTAL	3350.00
TAX	217.75
NET TOTAL	\$ 3567.75

Customer R & B Oil Co	Lease No.	Date 10-24-16			
Lease Freeland	Well # 1				
Field Order # 17145	Station North Kansas 1716	Casing 4 1/2	Depth 250	County Nassar	State KS
Type Job PTA 2-41	Formation	Legal Description 4-312-09W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2	2 1/8							
Depth 2500	Depth 2100	From	To	Pre Pad	Max		5 Min.	
Volume 38.75	Volume 9.6	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press 1000	From	To	Frac	Avg		15 Min.	
Well Connection 500	Annulus Vol. 25.75	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Jeff Camp	Station Manager Justin K. Stroman	Treater Fennis Coats
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Service Units	76665	3375	19543	64981	19916				
Driver Names	Fennis	Mike	Mike	Tose	S-SC				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					Arrived on location / Safety meeting
1245					Flow test initiated
1300		1100	5.6	3.5	Read circulation
1330		550	10.5	3	mix 60% common cement 3 1/2 cc @ 15.6 gppd
1334		400	8.2	3	Pump H2O behind
					1 st Plug @ 2500' Hor-335.4% Tor-2164.52'
1538		450	5	3	Pump H2O Ahead
1542		300	10.5	3	mix 60% common cement 3 1/2 cc @ 15.6 gppd
1545		100	4.7	3	Pump H2O behind
					2 nd Plug @ 1600' Hor-335.4% Tor-1264.52'
1700		250	5	3.5	Pump H2O Ahead
1704		300	7.2	3.5	mix 35% common cement 2 1/2 cc @ 15.6 gppd
1707		100	2.8	3	Pump H2O behind
					3 rd Plug @ 1000' Hor-235.4% Tor-764.52'
1744		0	5	3.5	H2O Ahead
1746		50	4.2	3.5	mix 200% common 1 1/2 cc @ 15.6 gppd
1800		50	3.1	2	Top off with 15% common 1 1/2 cc
					4 1/2 Plug @ 300' Hor-300% Tor-500.00'
					Thank you! Fennis Coats
					Total cement mixed 356 1/2 gals