



FIELD ORDER N^o C 46533

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Dec 19+20 2018

IS AUTHORIZED BY: Bene Pet (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Gilbert Well No. B#2 Customer Order No. _____

Sec. Twp. Range _____ County Reno State Kz

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		12-19-18		
	1	Pump chyp for play Play Job		650 ⁰⁰
	85 sack	Class A Cem cement @ 12 ⁷⁵ / sack		1083 ⁷⁵
	6 bag	Calcium Chloride @ 30 ⁰⁰ / bag		180 ⁰⁰
	8 mile	1 way mile @ 4 ⁰⁰ / mile		32 ⁰⁰
		12-20-18		
	1	Pump chyp for play job		650 ⁰⁰
	165 sack	60-40 2 ²⁰ Poz @ 10 ⁷⁵ / sack		1773 ⁷⁵
	8 mile	1 way mile @ 4 ⁰⁰ / mile		32 ⁰⁰
				-
	250 sack	Bulk Charge @ 1 ²⁵ / sack		312 ⁵⁰
	8942	Bulk Truck Miles min chyp		150 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Gary Ry

Station Bullton

Well Owner, Operator or Agent

Remarks Play out 12-20-2018 @ 10:30

NET 30 DAYS

TREATMENT REPORT

Acid Stage No. 105

Date 12-19-18 District BURTON F. O. No. _____
 Company Bear Pt
 Well Name & No. Gilbert B#2
 Location _____ Field _____
 County Russ State Kc
 Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush: _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil /Water to Load Hole: _____ Bbl. /Gal.
 Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type HPS-8 80 sack Class A Com 4200
165 sacks 60-40-2% POZ (Gals. _____) (lb. _____)

Company Representative _____

Treater G. R. B.

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:00				12-19-18 On location JSA Rig up to mix cement, (C) already in water Tubing run in to 700' casing was loaded before first cement 5 1/2 Tie on tubg stand mixer 50 sack Hot Plug 4 1/2 CC 5 BBL Break circ on 12 3/4 Sack (1.4 slurry) 1 1/2 BBL 50 sacks any wash up going down hole 12:57 13 1/2 BBL Let fall out rest of way 1:40 Pull tubing up 11 joints wash to top cement Run tubing try cement @ 555' near surface Pull tubing up to 340' Stand mixer going down hole 1 1/2 BBL Break circ on 12 3/4 (1.4 slurry) 8 1/2 BBL 35 sacks com any 4 1/2 CC washing down hole. 9 1/2 BBL Let fall out pull tubing out Tear down 323 Left tools rigged up 9:00 12-20-18 Review JSA Rig up Tie on 5 1/2 stand water to haul 12 BBL Casing loaded pressured up 300' Hold for 30 min call surface Rig up 1 x 4 5/8 GWR run in tubed cement @ 205' Perforated 200' Tie on 5 1/2 stand water 10:00 12 BBL Break circ on 12 3/4 stand mixer going down hole 10:30 60-40-2% POZ @ 33 BBL (1.2 sack slurry) 11:15 37 BBL 165 sacks any good cement to surface Wash up tools tear down Ply out 10:30 12-21-18 7' down in casing collar still full cement