



FIELD ORDER N° C 46534

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Dec 21, 24 2018

IS AUTHORIZED BY: Bene Per (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well \_\_\_\_\_ As Follows: Lease Gullbent Well No. 4 Customer Order No. \_\_\_\_\_

Sec. Twp. \_\_\_\_\_ Range \_\_\_\_\_ County Peru State Ko

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for Plug Job		650 <sup>00</sup>
	55 sack	Class A Com. cement @ 12 <sup>75</sup> /sack		701 <sup>25</sup>
	5 Bag	Calcium Chloride @ 30 <sup>00</sup> /bag		150 <sup>00</sup>
	250 <sup>00</sup>	Coarse seed Halls @ 40 <sup>00</sup> /lb.		100 <sup>00</sup>
	165 sack	60-40-2% PO2 @ 10 <sup>75</sup> /sack		1773 <sup>75</sup>
	8 mile	1 way pump truck mileage @ 4 <sup>00</sup> /mile		32 <sup>00</sup>
		12-24-18		
	25 sack	60-40-2% PO2 @ 10 <sup>75</sup> /sack top off		
		4 = B2 Dry cement		268 <sup>75</sup>
	800 sack	Bulk Charge @ 12 <sup>75</sup> /sack		275 <sup>00</sup>
	78 <sup>00</sup>	Bulk Truck Miles min chg		150 <sup>00</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bene Per

Well Owner, Operator or Agent

Remarks Plug out 12:20

**NET 30 DAYS**



# TREATMENT REPORT

Acid Stage No. 05

Date 12-21-84 District Burton F. O. No. \_\_\_\_\_  
 Company Bene Per  
 Well Name & No. Gilbert #4  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Law State Ky  
 Casing: Size 5 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yeg/No. \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 3/8 Swung at 311' ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. D. \_\_\_\_\_ ft. P. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks No. Used: Std. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 322  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 55 sack Can 165 sack 60-40-2 1/2  
50 bag cc 250# Halls Gal. \_\_\_\_\_ lb. \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater Yuzp Ryl

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00			0	5 1/2" 715' ISA Rig up tie on Casing Start water
9:05			8 Bbl	Break Circ on surface shut down mix Calcium Chloride
9:15			0	Start mixing down hole Can cement G.2 slurry - 4%
:				CC + add 150# Halls @ 3 1/2 BPM rate
:			12 Bbl	55 sack can any wash up down hole 15 Bbl water
9:33			27 Bbl	let fill rest way out
:				pull casing out, rig up casing & to run tubing
11:00				run casing to 450' well starting full water
:				Run tubing to 355'
:			0	Start mixing gain down hole 60-40-2 1/2 Poz 3 1/2 CC
:				Add 100# Halls. Cold sack slurry @ 3 1/2 BPM
:			7 Bbl	35 sack any wash up Down Hole 1 1/2 Bbl water
:			82 Bbl	let fill rest way out
:				pull tubing up to 210' start mixing gain down hole
:			0	60-40-2 1/2 Poz G.2 sack slurry @ 3 1/2 BPM Immediate Circ
12:30			35 Bbl	180 sacks any good slurry to surface.
:				wash up in bellax.
12:45				Tease down last loc.
:				
:				12-24-84
:				Bulk truck to dry fill Both wells
:				25 sacks total