



BASIC
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000719	1718	08/26/2018
INVOICE NUMBER			
92788584			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 L PO Box: 124
 L KIOWA
 T KS US 67070
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Eck 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41129076	20920		Net - 30 days	09/25/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/22/2018 to 08/22/2018</i>				
0041129076				
171817128A Cement-New Well Casing/Pi 08/22/2018				
Cement 8 5/8 Surface				
60/40 POZ	275.00	EA	7.32	2,013.00 T
Celloflake	69.00	LB	2.26	155.73 T
Calcium Chloride	711.00	LB	0.64	455.40 T
8 5/8" Basket (Blue)	1.00	EA	192.15	192.15
Wooden Cement Plug, 8 5/8"	1.00	EA	97.60	97.60
"Unit Mileage Chg (PU, cars one way)"	25.00	MI	2.74	68.62
Heavy Equipment Mileage	50.00	MI	4.58	228.75
296---Propp & Bulk Del.Chgs per ton mil	1.00	EA	451.78	451.78
Blending & Mixing Service Charge	275.00	SK	0.85	234.85
Plug Container Utilization Charge	1.00	EA	152.50	152.50
Depth Charge; 0-500'	1.00	EA	610.00	610.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	106.75	106.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,767.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	196.81
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,963.94
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

Tmk-29

FIELD SERVICE TICKET
1718 17128 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-22-18 DISTRICT Pratt Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil Co. Inc		LEASE ECK WELL NO. 3							
ADDRESS		COUNTY Barber STATE KS							
CITY STATE		SERVICE CREW Ferns, EDVY, JERRICK							
AUTHORIZED BY		JOB TYPE: 8.625" Surface casing 2-42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
20920	4						8-22-18		1600
21010	4								
						ARRIVED AT JOB		AM	1600
						START OPERATION		AM	2030
						FINISH OPERATION		AM	2130
						RELEASED		AM	2200
						MILES FROM STATION TO WELL			25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	275		3300.00
CC102	Cello Flare	lb	69		255.30
CC109	Calcium chloride	lb	711		746.55
CF1903	85/8 Basket (Blue)	EA	1		315.00
CF153	85/8 wooden cement plug	EA	1		160.00
E100	Pickup mileage	mi	25		112.50
E101	Heavy equipment mileage	M	50		375.00
E113	Bulk delivery charge	Tmk	246		740.63
CE200	Depth charge 0-500'	4hr	1		1000.00
CE240	Blending & mixing service charge	SK	275		365.00
CE504	Plug container utilization charge	30lb	1		250.00
S003	Service Supervisor, First 8 hrs on location	EA	1		175.00
				SUB TOTAL	7814.98

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
DISCOUNT TOTAL		4767.13

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>Christ Adams</i>	Lease No.	Date <i>6/2/08</i>	
Lease <i>202</i>	Well # <i>3</i>		
Field Order # <i>1712</i>	Station <i>Pratt, KS</i>	Casing <i>5.00</i>	Depth <i>2400</i>
Type Job <i>6.125 5.000 1.000 2-40</i>	Formation	County <i>Pratt</i>	
		State <i>KS</i>	
		Legal Description <i>1/2 Sec 11 T14N R10E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5.00</i>				Pre Pad	Max		5 Min.
Depth <i>398</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>25.112</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>500</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>5.00</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Ryan Moltz</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Ferris</i>
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Service Units	<i>7000</i>	<i>5000</i>	<i>2000</i>	<i>14539</i>	<i>21000</i>				
Driver Names	<i>1.100</i>	<i>1.00</i>	<i>1.00</i>	<i>1.00</i>	<i>1.00</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>Arrive on location / safety meeting</i>
<i>1515</i>					<i>Rig up / equipment</i>
<i>1915</i>					<i>Test / connect - inlet on joint 1</i>
<i>2032</i>	<i>50</i>		<i>10</i>	<i>4.5</i>	<i>Pump H2O ahead</i>
<i>2035</i>	<i>50</i>			<i>4</i>	<i>Start mix / cement / cur. 500</i>
<i>2055</i>			<i>7</i>		<i>Due to rock / wellbore clogging / head</i>
<i>2105</i>	<i>80</i>			<i>4</i>	<i>Exit / start mix / cur. @ 14.4 / ft</i>
<i>2110</i>	<i>100</i>		<i>30</i>	<i>3</i>	<i>300 Bbls. cur. @ 14.4 / ft</i>
<i>2120</i>	<i>100</i>		<i>55</i>	<i>3</i>	<i>Arrive 27' - start mix / cur.</i>
<i>2125</i>	<i>50</i>			<i>3</i>	<i>Drop the start / displacement / cur.</i>
<i>2130</i>	<i>110</i>		<i>24</i>		<i>Exit / displacement - 5/0 shut in line</i>
<i>2200</i>					<i>Regular / cur. / cur.</i>
					<i>First 7000 / cur. / cur. due to</i>
					<i>wellbore clogging / cur. / cur.</i>
					<i>Exit @ 14.4 / cur. / cur. / cur.</i>
					<i>@ 14.4 / cur.</i>
					<i>H2O - 500 - cur. / cur.</i>
					<i>- back / cur. / cur.</i>