



**BASIC**  
ENERGY SERVICES

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JAN 14 2019

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	01/07/2019
<b>INVOICE NUMBER</b>			
<b>92881710</b>			

Pratt (620) 672-1201  
 B K3 OIL & GAS  
 I 24900 PITKIN RD, SUITE 305  
 L THE WOODLANDS  
 L TX US 77386  
 T  
 O ATTN: SELIGMAN

J LEASE NAME LEIS 15-31  
 O LOCATION  
 B COUNTY SUMNER  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41153806	20920		Net - 30 days	02/06/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/04/2019 to 01/04/2019</i>				
0041153806				
171817596A Cement-New Well Casing/Pi 01/04/2019 8 5/8" SURFACE CASING				
A-Serv Lite	165.00	EA	7.80	1,287.00 T
60/40 POZ	110.00	EA	7.20	792.00 T
Calcium Chloride	717.00	LB	0.63	451.71 T
Celloflake	69.00	LB	2.22	153.18 T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	135.00	135.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.70	270.00
Heavy Equipment Mileage	200.00	MI	4.50	900.00
Proppant & Bulk Del. Chgs., per ton mil	1,195.00	EA	1.50	1,792.50
Depth Charge; 0-500'	1.00	EA	600.00	600.00
Blending & Mixing Service Charge	275.00	SK	0.84	231.00
Plug Container Utilization Charge	1.00	EA	150.00	150.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	105.00	105.00
Company				
Well Name				
G/L Account				
Approval				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,867.39
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	201.29
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,068.68
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 17596 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
			10		2141
			10		1100
			11		787
			10		69
					335
					450
					1100
			11		787
			10		1000
					35
					175

CHEMICAL / ACID DATA:			

SUB TOTAL		1144
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		1144

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>K-S Oil + Gas</i>		Lease No.		Date <i>1-4-19</i>	
Lease <i>Lcis</i>		Well # <i>15-31</i>			
Field Order # <i>17596</i>	Station <i>Pratt</i>	Casing	Depth <i>506</i>	County <i>Summer</i>	State <i>KS</i>
Type Job <i>Z-42 8 3/8 SURFACE</i>			Formation	Legal Description <i>S1.32W-02E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 1/8</i>	Tubing Size	Shots/Ft		Acid <i>165 MSRV</i>	Lit <i>3200</i>	RATE <i>25</i>	ISIP <i>25</i>
Depth <i>513</i>	Depth	From	To	Pre Pad <i>60/40 P02</i>	Max <i>3200</i>	<i>25</i>	5 Min
Volume <i>32.6</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P02</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>493</i>	Packer Depth	From	To	Flush <i>31.3</i>	Gas Volume		Total Load

Customer Representative <i>John Riggs</i>			Station Manager <i>WESTMINA</i>			Treater <i>MATTEL</i>		
Service Units <i>83353</i>	<i>84986</i>	<i>20920</i>	<i>19889</i>	<i>19860</i>				
Driver Names <i>MATTEL</i>	<i>MATTEL</i>	<i>BIOWAY</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:10					ON location
12:40					CSNG ON BOTTOM
12:51					HOOK TO CSNG / Break circ w. Rig
1:22	100		3	3	PUMP 3 bbl WATER
1:24	200		54	5.25	MIX 165 SNG MSRV LINE
1:35	225		24	5.25	MIX 110 SNG 60/40 P02
1:40					<del>START</del> DROPPING PLUG
1:43	200			4	<del>PLUG</del> START displacement
1:53	220		31.3		PLUG DOWN / shut in well
					CMT TO SURFACE
					JOB complete
					THANK YOU!
					MIKE MATTEL
					EDMUND + WADD