ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY VESS OIL CORPORATION

LEASE PARADISE CREEK #3-03

FIELD PARADISE CREEK

LOCATION 1320' FNL & 1320' FEL (C-NE/4)

SECTION 21 TOWNSHIP 9S RANGE 18W

COUNTY ROOKS STATE KANSAS

ELEVATIONS

KB 2176' GL 2168'

Measurements Are All From KB; 2176'

API 15-163-24370-00-00

CONTRACTOR DISCOVERY DRILLING; RIG#1

SPUD 09/27/2018 COMP 10/05/2018

RTD 3577' (-1401) LTD NA

CASING

SURFACE 5jts 8&5/8"x 23# LS csg (211.44') set@221.44'w/180sx common+2%gel,3%CaCl

PRODUCTION New 5&1/2"x15.5#@3574' w/150sx AA2; DV@1490'w/180sx (see remarks)

ELECTRICAL SURVEYS

NO OPEN HOLE E-LOGS

3 DST's by TRILOBITE TESTING

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
			9/25/18; MIRU Discovery Drlg Rig#1
STONE CORRAL ANHYDRITE		1481' (+695)	
			9/26/18; Finish MIRU; Spud 12&1/4" hole @ 12:30pm;
BASE/S.C. ANHYDRITE		1517' (+659)	Ran 5jts new 23# 8&5/8"LS csg(tally:211.44')set@221.44'
			w/180sx com.+2%gel&3%CaCl; cmt did circ. PD@5:30pm.
TOPEKA		3075' (-899)	
			9/27/18; Drld out plug @ 1:30am; DTD:630'@7:00am.
OREAD		3234' (-1058)	
			9/28/18; DTD: 2055' @ 7:00am
PLATTSMOUTH		3255' (-1079)	
			9/29/18; DTD: 2665' @ 7:00am
HEEBNER SH		3288' (-1112)	
			9/30/18; DTD:3205'@7:00am; Lost Circ @ 3237' TOH
TORONTO		3310' (-1134)	6stnds incrs LCM to 6#/bbl; regained circ (Lost~90bbls)
LANSING		3331' (-1155)	10/1/18; DTD: 3413' @ 7:00am; Prep to run DST#1
			DST#1; Oread thru LKC:Fzn; TIH after DST#1; Drld 3'
STARK SH		3514' (-1338)	Lost Circ; TOH w/drill pipe; collars & bit in surf.csg & hole;
			Run mud w/ hvy LCM down backside to regain circ.
BASE/KANSAS CITY		3554' (-1378)	(Lost ~600 bbls of mud to formation)
ARBUCKLE		3573' (-1397)	10/2/18; DTD: 3416' @ 7:00am; LCM:11#/bbl
			DTD/CFS@3555' LKC:Lzn @8:30pm Prep to run DST#2:
TOTAL DEPTH		RTD:3577' (-1401)	LKC:Fzn thru Lzn; 3395'--3555'; Spot'd ~80bbl mud pill w/
			6--7#/bbl LCM prior to TOH for DST (Left ~40 bbls in dp &
			~40 bbls in annulus).
			10/3/18; DST#2: LKC:Fzn thru Lzn; 3395'--3555'
			10/4/18; DTD:3577' DST#3; ARB; 3536'--3577'
			10/5/18; Ran 5&1/2"x15.5# production csg, w/
			packer shoe set@3574' & DV@1490' (SEE REMARKS)

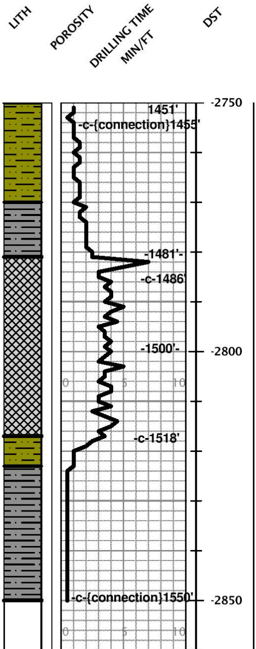
REMARKS:

10/05/2018; RIH w/ packer shoe {~2.5') + 1jt 5&1/2"csg {42.5') w/ insert,+ remaining 84 jts
of new 5&1/2"x 15.5# csg; (tally=~3579.35') set @~3574', dropped ball, set packer shoe w/
1400#s. BASIC cemented 1st stage w/ 150sx AA2. Plug down @ 1:00am; held 1500#s.
Dropped DV opening tool, opened DV, mixed & pumped 180sx A-con blend- cement did circ,
(~35 bbls cmt circ'd to pit). Plug down @ 5:38am- held 1500#'s. Plugged rat hole & mouse hole.
RDMO Basic. Released Discovery Drilling Rig#1.
[8 centralizers:@~3529' @~3444' @~3315' @~3273' @~3189' @~2976' @~1231' @~1060']
(2 baskets @~3530' & @~1510')
Insert @ 3529'; DV tool @~1490'
Supervision by Dylan Klaus P.E. Operations Engineer, at Vess Oil Corp.
& Roger L Martin, Geologist @ well-site

Vess Oil Corp Geologists: Paul J Ramondetta, & K.R.Black

Respectfully submitted,
Roger L Martin, Geologist (Well-site)

(print length 61")



SAMPLE DESCRIPTION

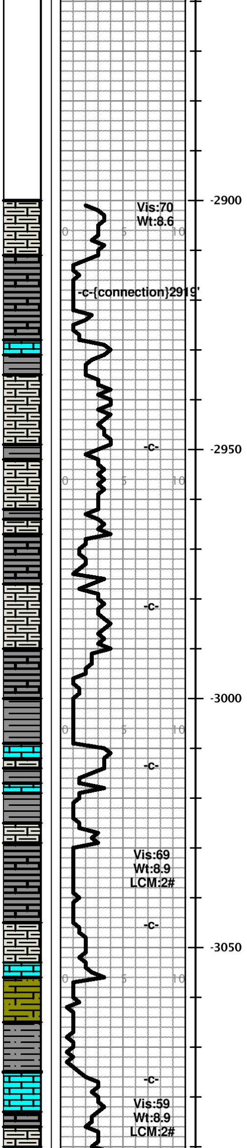
REMARKS

1481' (+695)
STONE CORRAL
ANHYDRITE

1517' (+659)
BASE/ANHYDRITE

Mud-Co Report
09/27/18@8:00am
Drlg@721'
Wt:8.5 Vis:27
Make-up water:
Cl: 400ppm
Ca: 195ppm

Mud-Co Report
09/28/18@8:05am
Drlg @ 2095'
Wt:9.3 Vis:29
pH:7.0 WL:NC
Cl: 47,000ppm
Ca:Hvy
Solids:4.6%
LCM: Trc



Mud-Co Report
09/29/18@7:35am
Drlg @ 2685'
Wt:8.6 Vis:58
PV:15 YP:26
pH:11.5 WL:6.4
CT:1/32" Ca:Nil
Alkal. Filtr:1.1/1.3
Cl: 1,900 ppm
Solids: 2.1%
LCM: 3#/bbl
ECD: 9.30 #/gal

{20'sanples{spls)
wet cups & bags
& dried by RLM

{2920'spl} Pred LS:cm-gy-tn, dn- microXln{ux) & Mdst-Wkst- sm argil-shly, sm Pkst- mot- sm argil; Vpr Porosity {Poro) to No Visible Poro {NVP); No Show {NS} (of Oil or Gas); & sm SH:gy-bk, sm micac.

{2940'spl} sm SH: As Above {AA), sm calc & Lmy.

{2960'spl} LS: tn-gy-wh, sm mot, fos & ool- Pkst-Wkst, & ux-fnXln w/Vpr-pr Poro; V.rare{Vrr) Fr Poro w/ NS.

{2960'spl.cont'd} sm SH:AA & LS: gy, argil Mdst-Wkst; NVP; NS.

{2980'spl} LS: sm argil- Mdst-Wkst w/Vpr-NVP; NS; & SH:AA; & gy & gn-gy, sm calc & Lmy.

{2980'spl.cont'd} LS:AA; & tn-wh, dn-ux & Mdst & sm chlky; Vpr-NVP; NS.

{3000'spl} sm SH:AA

{3000'spl.cont'd} LS: tn-gy-wh, pred dn-ux, & Mdst-Wkst, sm argil, pr-NVP; NS.
3010'spl} LS: gy-tn-cm, pred dn & argil Mdst-Wkst w/ Vpr-NVP; NS;
& sm SH:gy-bk, pyrtc.

{3020'spl} increase{incrs} in SH:gy-bk-subcarb & gummy; & LS:gy-tn, dn & argil-Mdst; Vpr-NVP; NS.

{10'sanples{spls)
wet cups & bags
& dried by RLM

{3030'spl} SH:AA; gy-soft;
& LS:gy, argil-Mdst-Wkst w/ Vpr-NVP; NS;

{3040'spl} LS:gy-tn-wh, pred dn & argil- Mdst-Wkst, Rr Pkst; Vpr-NVP; NS; & SH:AA.

{3050'spl} LS:gy-tn-cm, abndt Wkst-Pkst-fos, sm argil-Mdst; Vpr-NVP; NS.

{3060'spl} SH-SILTS: pred dk-gy-bk; sm Lt-gy micac SILTS.

{3070'spl} SH-SILTS:gn-gy, sm calc & Lmy;

& sm LS:gy, V.argil; Vpr-NVP; NS.

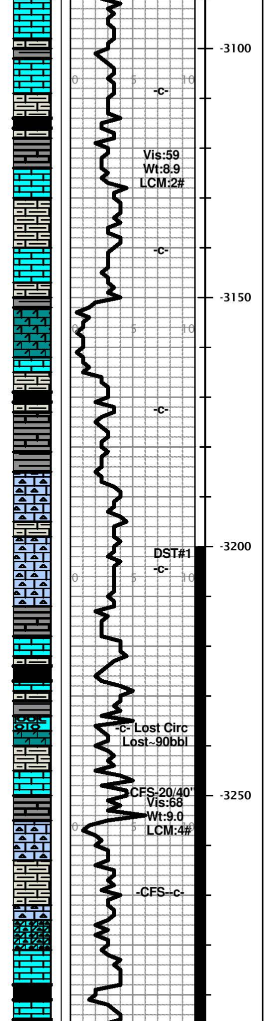
{3080'spl} incrs LS:cm-tn-gy, Mdst-Wkst; pred Vpr-NVP; NS;

{3080'spl.cont'd} SH-SILTS:AA; sm calc & Lmy.

{3090'spl} Sharp incrs in SH:gy-bk, sm micac, sm bk-carb.

3075' (-899)
TOPEKA

{3090'spl.cont'd} TOPEKA} sm LS:cm-bf-gy, Wkst-Pkst w/pred pr-NVP; NS.
{3100'spl} LS:gy-tn-cm, pred dn-ux; & Mdst w/Vpr-NVP; NS; Rr Wkst-Pkst, pred Vpr-NVP; NS.
{3110'spl} sm SH:gy-bk, sm fiss, sm calc & Lmy;



{3110'spl.cont'd} Abndt LS:gy-tn, prt wh, pred dn Mdst & ux-dn, sm argil, Vpr-NVP; NS.

{3120'&30'&40'drlg.spls} Abndt LS:tn-gy-wh, pred dn-ux, & Mdst; sm subchlky to chlky; V.rare{Vrr) <2% w/ Vpr-pr visbl Poro: pin point {pp) vug & micro-InterXlnPoro{u-IXP) w/ spt'd Lt-tn Oil Stain {O.STN) & dull Fluorescence {FLR) & Sl-Fr Cut, No Free Oil {NFO} on break{brk) sl Cherty; >98%Barren, & SH:gy-bk, sm pyrtc, sm bk-carb SH;
3140'spl.cont'd} incrs arigl-Mdst-Wkst.

{3150'spl} sm SH:AA;
Abndt LS:bf-tn,gy-wh, pred ux, & sl fos- Wkst-Pkst w/ Vpr-pr visbl Poro: pp, I.fos & IXP w/NS; sm dn-ux & Mdst w/ Vpr-NVP; NS.

{3160'spl} LS:AA; pred dn, sm argil-shly; & sm Vgt'd SH.

{3170'spl} SH: sl incrs Vgtd; gy-bn & bk, sm carb.

{3180'spl} Dolomc.LS{DLS)-DOLO:bf-tn-gy, ux-VfnXln, u-sucro, w/ Fr-Gd u-IXP & pp Poro w/ NFO; NC; & Abndt LS:wh-gy-tn, sm chlky & subchlky, Wkst-Pkst w/ pr-Fr Poro w/ NS; sm dn-ux & Mdst.

{3190'spl} sm argil LS & SH:AA; sm bk-carb SH; Abndt LS: wh-gy-tn, sm chlky & subchlky, & Wkst-Pkst w/ Vpr-pr visbl Poro w/ NS; sm dn-ux & Mdst;
(sm DLS-DOLO:AA;NFO;NC).

{3200'spl} sm Vgtd SH:AA; & LS:tn-gy-wh, pred dn- Mdst & ux; & chlky w/ Vpr-NVP; NS; (sm DLS-DOLO:AA;NS)

{3210'spl} Pred LS: tn-gy-wh, dn-ux & chlky, sm Mdst; sl Cherty; Vpr-NVP; NS; sm SH:AA; (Vrr DLS-DOLO:AA).

{3220'spl} sm SH:AA; Pred LS: wh-gy-tn, prt chlky, sm fos-Wkst-Pkst w/Vpr-NVP; NS;

{3230'spl} LS:gy-tn, sm argil-shly; pred pr-NVP; NS; Vrr Chert: gy, sharp, tn fos opq;

& SH: incrs- gy, sm calc & Lmy & sm pyrtc.

{3230'&40'spls} LS:gy-bn, dn-Mdst-Pkst, & ux-dn, sm argil; Vpr-NVP;NS;
SH:bk-carb; & gy pyrtc, sm calc & Lmy.

{3250'drlg&circ.spls} OREAD} LS:gy-tn-wh, sm mot-Pkst-fn ool & fos, sm ux-fnX- 2nd ReX, sm prt chlky, prt chlky, sm ux-sl dolomc; sl Cherty; ~5%<10% w/ pr-Fr visbl Poro: IGr & IXP & vug Poro w/ Sl-FrSFO, w/ dull FLR to NF, spt'd O.STN, Trc sat.O.STN, Sl-Fr milky Cut, Vsl Odor; Pred dn LS; sm argil-shly; & SH:AA.

{3268'KD&circ.&3280'spls} PLATTS.} LS:gy-tn-wh, Rr Pkst & Vrr Grst w/ Fr-Gd Poro: IGr&IXP, I.fos, pp-vug, & moldc Poro w/ FrSFO-Vrr GdSFO-SlGsy w/sat O.STN; spt'd O.STN-Very rare{Vrr) saturated{sat) Oil Stain {O.STN), dull FLR- No FLR {NF); Fr-Gd Cut, Fr Odor; Abndt dn to chlky LS; Cherty.

{3280'&90'&3300'spls} LS:gy-tn-wh, pred dn to chlky, sm argil- ux-DLS; Sl Cherty; (sm Pkst-Grst-LS:AA ~5%<10% w/ Fr-Gd visbl w/ SFO-STN-FLR-Cut:AA, Sl Odor).
{3310'spl} LS:gy-tn-wh, pred dn to chlky (Rr LS:AA w/ Poro w/SFO-STN-FLR-Cut).

{3310'spl.cont'd} HEEBNER} SH:bk-subcarb to V.carb.

{<2%w/Oil STAIN
{O.STN) w/ NFO
(No Free Oil)

{NFO}No Free Oil)
{NC}No Cut)

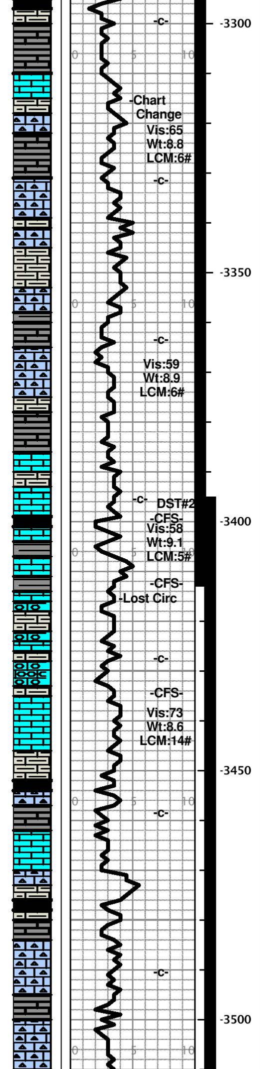
3234' (-1058)
OREAD{Sl-FrSFO)
Lost Circ@3237
Slight to Fair Show
Free Oil

3255' (-1079)
PLATTSMOUTH
{~5%Fr-GdSFO)
(~5%Fair to Good
Show Free Oil)

3288' (-1112)
HEEBNER SH

Mud-Co Report
09/30/18@7:30am
Drlg @ 3217'
Wt:9.0 Vis:59
PV:15 YP:28
pH:11.0 WL:6.0
CT:1/32" Ca:Trc
Alkal.Filtr:1.2/1.4
Cl: 1,900 ppm
Solids: 4.9%
LCM: 3#/bbl
ECD: 9.71#/gal

DST#1;OREAD-
Thru LANS. Fzn
3200'--3413'
30-45-45-60min.
IF:BOB->15.5min.
(total build~17")
ISI: 1"Blow Back
FF:BOB->31min.
(total build~16")
FSI: NoBB
Rec: 1'Clean Oil
185'OCWM
(10%O; 30%W;
60%M)
186'OCMW
(10%O;65%W;
25%M)
372' Total Fluid
(~5.22 bbls TF)
Rw:0.271@73deg.F
(by Trilobite)
Corrected Rw:0.22
ohms @ 93deg.F
Cl: 23,000ppm
(by Trilobite)
IHP: 1561
IFP: 39--112
ISIP: 653
FFP:125--179
FSIP: 644
IHP: 1512
Temp:93deg.F



{3320'spl} LS:AA, pred dn to chlky w/pr-NVP & Barren; (Vrr LS:AA w/Poro w/SFO-STN-FLR-Cut:AA) SH:AA;gn-gy & bk, sm calc & Lmy

{3330'&40'drlg.spls} TORONTO} LS:sm wh-chlky, & cm-gy-tn, & sm ux-fnXln- Vrr 2nd ReX; Rr granlr Pkst & Xln LS, ~10% w/ Fr-Gd Poro: IGr & IXP & pp-vug Poro w/ Sl-Fr SFO, & spt'd-sat O.STN w/ dull FLR-NF, Sl-Fr Cut, Vsl Odor; Vsl Cherty.

{3340'spl.cont'd} SH:AA, sm calc & Lmy.

{3350'&60'drlg.spls} LANSING} Azn} LS:cm-tn-gy, ux-fnX; & Pkst- fos & sm granlr w/ pr-Fr visbl Poro; Trc Grst w/ Gd Poro; <5% w/ pr-Gd visbl Poro: IGr&IXP&vug Poro w/ Sl-FrSFO & spt'd-sat O.STN, dull FLR-NF, Sl-Fr Cut, Vsl Odor; Cherty:gy-tn, vit, shrp; Abndt dn to chlky LS & argil LS w/ Vpr-NVP & Barren.

{3370'&80'drlg.spls} Bzn} LS:tn-gy-wh, ux-fnXln-Rr 2nd ReX, sm Pkst- fos- granlr, sm subchlky; sl Cherty; <5% w/ pr-Fr Poro: IGr&IXP, pp-vug Poro w/ SlSFO & spt'd-subsat O.STN & dull FLR; Sl-Fr Cut, Vsl Odor; Trc sat O.STN & FrSFO & Odor on brk & Fr Cut; pred dn LS w/ Vpr-NVP & barren; sl Cherty; sm SH:AA & argil LS.

{3380'spl.cont'd&3390'spl} Czn} Abndt LS:cm-tn, sm ool&fos- Wkst-Pkst, sm wh-chlky, sm dn-ux & Mdst; sl Cherty; ~5%<10% w/ pr-Fr Poro, & Trc Gd Poro: pp-vug, IGr&IXP w/ VSl-SlSFO & Cut & spt'd-sat O.STN & dull FLR-NF; Trc Odor; sm argil & dn LS:AA; & sm SH:AA.

{3390'spl.cont'd) sm SH: Vgt'd, sm calc & Lmy

{3400'drlg&circ.spls} Dzn}~60% LS:tn-gy-wh, pred dn to chlky & ux, sm argil; Rare{Rr) fnXln & Wkst-Pkst w/ pr-Fr visbl Poro; Trc Gd visbl Poro: pp-vug, IGr&IXP; ~5%-10% w/ Sl-Fr SFO & Cut, & spt'd to sat O.STN & dull FLR-NF; Sl Odor; sm Vgt'd & bk-carb SH.

{3410'drlg&3413'circ.spls} sm SH:bk-carb&gy-bk,gn-gy-SH; {E&Fzns}LS:gy-tn-wh;pred dn-ux &wh-chlky;Vrr Pkst & ux-fnXln-LS, Vrr ~5% w/pr-Fr Poro: pp-vug & IXP; w/ SlSFO&Cut, spt'd-subsat-tn-bn-O.STN w/dull FLR-NF; Trc Gd Poro w/SFO-STN-FLR-Cut, Sl Odor.

{After DST#} 3420'&30'drlg.spls}Pred SH:AA-cav'gs & LS:AA; pred dn, Trc oomldc-ux-fnXln,&Pkst w/Fr-Gd Poro w/spt'd O.STN-sm dead(dd) VSlSFO&Cut;Trc Odor.
{3435'drlg&circ.spls}Gzn}LS:lt-tn-gy-wh, pred dn to chlky & ux-VfnXln, Rr oomldc & ool-Pkst; ~5%~10% w/ Fr-Gd Poro: pp-vug, oomldc, IXP, w/spt'd-sat-O.STN, dull FLR-NF; Sl-Fr SFO & Cut, & Fr Odor. {3440'spl} pred LS:AA; Vsl incrs in Gd visbl Poro w/SFO-STN & Cut & Odor.
{3450'spl}LS:wh-tn-gy, chlky to dn-ux-VfnXln, >10%<20% w/pr-Fr pp-vug & u-IXP w/ spt'd-subsat O.STN & SlSFO &Cut; Trc sat-STN-FrSFO-Cut; Sl Odor.
{3460'spl} LS:wh-gy-tn, prt chlky, prt dn-ux- Vrr prt VfnXln-Sl 2nd ReX; Rr (~10%) pr-Fr visbl Poro:pp-vug&oomldc Vpr-pr visbl IXP w/ spt'd O.STN, VSl-SlSFO & Cut, Trc sat-O.STN w/SFO&Cut, Sl Odor; Sl Cherty: cm-tn, sharp.
{3470'spl}Sl incrs SH:sm bk-carb; pred LS:tn-gy-wh, sm ux-fnXln, & Pkst, prt chlky; ~5% w/pr-Fr visbl Poro: pp, IGr & IXP w/ spt'd-subsat-O.STN&dull-FLR&VSlSFO&Cut, Sl Odor;Trc gy-bk shrp Chert.
{Hzn} 3480'&90'spls} LS:gy-tn-wh, sl incrs ux-fnXln; ~5% pr-Fr-pp-vug Poro & IGr & IXP w/ spt'd-subsat O.STN & dull FLR & VSl-SlSFO&Cut & Sl Odor; Pred dn & chlky LS w/ Vpr-NVP; Vrr Chert.

{3490'spl.cont'd & 3500'spl} sm argil LS & SH:gy-bk, & sm bk-carb SH.

{3500'spl.cont'd&3510'spl} Izn}LS:tn-gy-wh, sm ux-VfnXln, Rr fnX- 2nd ReX, sm u-sucro, prt chlky; & Pkst-Grst; >5%<10% w/pr-Fr Poro: pp-vug & IGr & u-IXP w/ spt'd-sat- tn-bn-O.STN & VSl-SlSFO & Gas Bubbles {GB) Trc Gd visbl Poro w/ SFO-STN-Cut; Sl Odor; Abndt dn & chlky LS; Sl Cherty; sm SH & argil LS.

{3520'&30'spls} Jzn} tn-wh-gy, ux-fnXln, & Pkst; ~10% w/ pr-Fr IXP & IGr & pp-vug Poro w/ spt'd-subsat O.STN & dull FLR & SlSFO & Cut; Vrr {<5%} Gd visbl Poro w/ subsat-sat O.STN & FLR & Sl-FrSFO & Cut, Sl Odor.

3310' (-1134)
TORONTO
{~10%Sl-FrSFO)

3331' (-1155)
LANSING
{<5%Sl-FrSFO)

{<5%SlSFO)

{<10%VSl-SlSFO)

{<10%Sl-FrSFO)

{~5%SlSFO)

{LOST CIRC@3416'
~600 bbls

{~5%VSl-FrSFO)

{~10%Sl-FrSFO)

{~15%VSl-SlSFO)

{~5%VSlSFO)

{~5%VSl-SlSFO)

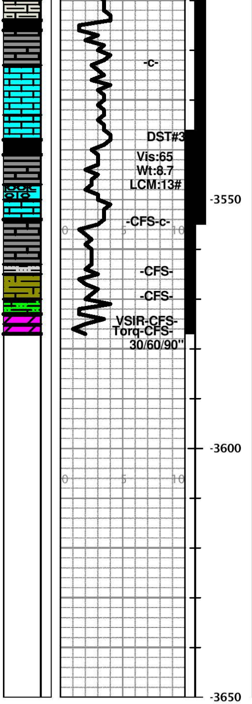
{>5<10%VSl-SlSFO)

{~10%Sl-FrSFO)

Mud-Co Report
10/01/18@7:05am
Drlg@3413'
Wt:9.0 Vis:53
PV:16 YP:25
pH:11.0 WL:6.0
CT:1/32" Ca:Trc
Alkal. Filtr:1.2/1.3
Cl: 1,800 ppm
Solids: 4.9%
LCM: 5#/bbl
ECD: 9.66 #/gal

Mud-Co Report
10/02/18@7:05am
Lost Circ@3416'
Wt:8.8 Vis:58
PV:18 YP:25
pH:11.0 WL:5.8
CT:1/32" Ca:Trc
Alkal. Filtr:1.1/1.4
Cl: 1,500 ppm
Solids: 3.6%
LCM: 11#/bbl
ECD: 9.43 #/gal

DST#2; LKC: F->L
3395'--3555'
30-45-45-60min.
IF:BOB->5min
(total build~44")
ISI:NoBB
FF:BOB->11min
FSI:NoBB
Rec:1'Clean Oil
134' OCM
(5%O; 95%M)
148' OCWM
(10%O; 40%W
50%M)
472' OCMW
(5%O; 85%W;
10%M)
755' Total Fluid
(~10.6 bbls TF)
Rw:0.46@77deg.F
(by Trilobite)
Corrected Rw~0.39
ohms @ 92deg.F
IHP: 1583
IFP: 35--240
ISI: 641
FFP: 224--345
FSIP: 633
IHP: 1574
Temp~100deg.F



{3540'spl}STARK}~10%SH:incrs bk-carb-V.carb,&gn-gy;

{3540'cont'd&3550'drlg.spls} Kzn} tn-gy-wh, ux-fnXln, Vrr prt MdXln- 2nd ReX; & Pkst- Vrr Grst; >10%~20% w/ pr-Fr IXP & IGr & pp-vug Poro w/ spt'd-sat- tn-bn-O.STN & dull FLR, & Sl-Fr SFO&GB, Sl-Gd milky Cut, Sl Odor to Fr Odor on brk.
{3550'&55'drlg&circ.spls} incrs SH: gn-gy, & sm bk-carb-V.carb;

{3555'circ.spl} Lzn} LS:dk-Lt-gy-tn-wh, sm ool & fos- Pkst; Rr chlky; Vrr (~5%) w/ pr-Fr Poro: IGr- I.oolc & I.fos Poro w/ spt'd-subsat-O.STN & VSl-SlSFO & Cut, VSl Odor.

{3565'drlg&+20min.circ.spls} SH: Vgt'd; sm gn-gy & rd, sm bk-carb; & LS:tn-gy-wh, pred dn-ux & sm argil-Mdst-Wkst w/Vpr-NVP. {3565'+1hr&3570'circ.spls} Abndt F.SdGr's: Vfn-Md.Gr's- Well Rnd'd to Vrr anglr, Hi-mod Sphr, frost'd-clr; Rr Sd Clust:VfnGr'd, silty, Vpr-pr visbl Poro; sm bk-dd-O.Stn w/NF&NFO;Fr-Gd milky Cut, & LS:AA,dn-ux&argil-Mdst;sl pyrtc;pr-NVP;NS.{3575'+20/40min.spls}Pred AA
{3575'+40min.spl}Trc ARB} {3575'+1hr.circ.spl}~5%ARB} DOLO:gy w/tn-bn-O.STN, ux-MdXln, sm granlr, Vrr fn-MdXln- Rhombic & granulr w/ Fr-Gd IXP&IGr&vug Poro w/ subsat-sat-tn-dk-bn-O.STN & dull FLR; Fr-Gd SFO- Sl Gsy {"lively" F.Oil) & Fr-Gd strmg-milky Cut; sm dn & prt dn- ux-fnXln Dolo w/ Vpr-pr visbl Poro; Frly Strong Odor.
(3575'+80min.spl}incrs ARB.DOLO:bf-gy-tn, w/sm tn-bn-O.STN, sm ux-fnXln, prt dn; ~5%<10%DOLO:gy-tn-bn, fnXln-VCrsXln- 2nd ReX- sm Rhombc w/Fr-Gd visbl IXP & vug Poro; & sm aprnt Frac Poro {Trc Euhdrl X's; subsat-sat tn-bn-O.STN, Trc bk-O.STN, Fr-GdSFO-SlGsy-lively Fr-Gd Cut AA; Fr Odor.

(3577'+30min.spl}<10%ARB.DOLO:AA; <5% w/ Fr-VGd Poro:AA w/SFO-STN-Cut AA; Sl Odor (Abndt LS:AA: Vrr Sndy LS; sm Sd Gr's & Sd Clust:AA)
(3577'+60min.spl}AA; sm dn DOLO & ~5%<10%- sl incrs DOLO w/ Fr-VGd Poro:AA w/ SFO-STN- dull FLR & Cut AA; (sm dn LS & Sd Gr's:AA).
3577'+90min.circ.spls} Sharp incrs ARB.DOLO:bf-tn-gy, w/ tn-bn-O.STN; ~10% fn-CrsXln- sm 2nd ReX; Trc Euhdrl X's; Fr-VGd visbl IXP & vug Poro, & Fr-Gd aprnt Poro, w/ subsat- sat- tn-bn&bk O.STN w/ dull FLR & Fr-Gd SFO- Sl Gassy-"lively" & Fr-VGd Cut, Frly Strong Odor.

3514' (-1338)
STARK SH

{~20%Sl-FrSFO)

{~5%VSl-SlSFO)

3554' (-1378)
B/KC

3573' (-1397)
ARBUCKLE{GdSFO)
RTD: 3577' (-1401)

Mud-Co Report
10/04/18@7:00am
TOH w/
DST#3@3577'
Wt:9.0 Vis:51
PV:12 YP:25
pH:10.5 WL:6.0
CT:1/32" Ca:Trc
Alkal. Filtr:1.2/1.5
Cl: 1,600 ppm
Solids: 4.9%
LCM: 10#/bbl
ECD: 9.60 #/gal

VESS OIL CORP.
PARADISE CREEK #303
1320'FNL & 1320'FEL
SEC: 21-T9S-R18W
ROOKS CNTY., KS
API#15-163-24370-00-00

Mud-Co Report
10/03/18@7:00am
TOH w/
DST#2@3555'
Wt:8.9 Vis:60
PV:16 YP:29
pH:11.0 WL:5.8
CT:1/32" Ca:Trc
Alkal. Filtr:1.2/1.5
Cl: 1,600 ppm
Solids: 4.3%
LCM: 12#/bbl
ECD: 9.59 #/gal

DST#3;ARBUCKLE
3536'--3577'
15-45-45-60min
IF:BOB->5min.
(total build~37")
ISI:Blow Back
built to 2"
FF:BOB->6min
(total build~89.5")
FSI: Blow Back
built to 2.5"
Rec: 155'GIP
775'Gassy Oil
(24 gravity)
186' MCGO
(20%G; 60%O;
20%M)
961'Total Fluid
(~13.5 bbls TF)
IHP: 1694
IFP: 42--191
ISIP: 893
FFP: 184--393
FSIP: 893
IHP: 1670
Temp~104deg.F

TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vess oil Corperation

1700 N Waterfront Parkway
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63464 **DST#: 1**

Test Start: 2018.10.01 @ 09:34:00

GENERAL INFORMATION:

Formation: **Oread-Lansing F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:41:17
Time Test Ended: 16:42:02

Interval: 3200.00 ft (KB) To 3413.00 ft (KB) (TVD)
Total Depth: 3413.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

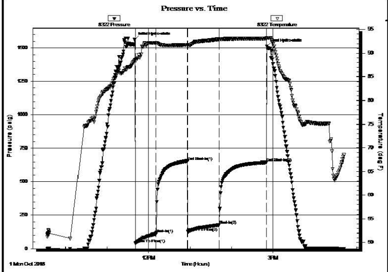
Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 72 Hays/ 60

Reference Elevations: 2176.00 ft (KB)
2169.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8322 **Inside**

Press@RunDepth: 178.77 psig @ 3201.00 ft (KB)
Capacity: psig
Start Date: 2018.10.01 End Date: 2018.10.01
Last Calib.: 2018.10.01
Start Time: 09:34:01 End Time: 16:42:02
Time On Btm: 2018.10.01 @ 11:40:32
Time Off Btm: 2018.10.01 @ 14:51:02

TEST COMMENT: I.F. 30 Mintues/ Blow built to BOB in 15 1/2 minutes/ Total build 17 inches
I.S.I. 45 Minutes/ 1 inch blow back
F.F. 45 Minutes/ Blow built to BOB in 31 minutes/ Total build 16 inches
F.S.I. 60 Minues/ No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1561.19	88.59	Initial Hydro-static
1	38.51	88.60	Open To Flow (1)
31	111.68	92.22	Shut-In(1)
76	652.65	91.72	End Shut-In(1)
77	125.38	91.65	Open To Flow (2)
122	178.77	92.97	Shut-In(2)
190	644.25	93.08	End Shut-In(2)
191	1512.11	93.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	Oil cut Muddy Water	2.61
0.00	Oil 10% Mud 25% Water 65%	0.00
185.00	Oil cut Watery Mud	2.60
0.00	Oil 10% Water 30% Mud 60%	0.00
1.00	Clean Oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 63464 Printed: 2018.10.01 @ 18:28:09

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vess oil Corperation

1700 N Waterfront Parkw ay
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63464 **DST#: 1**

Test Start: 2018.10.01 @ 09:34:00

GENERAL INFORMATION:

Formation: **Oread-Lansing F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:41:17
Time Test Ended: 16:42:02

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Sw inney
Unit No: 72 Hays/ 60

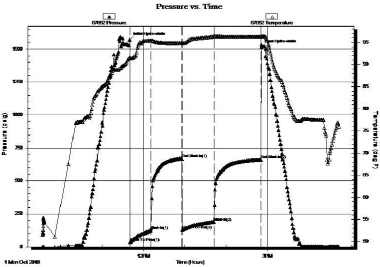
Interval: 3200.00 ft (KB) To 3413.00 ft (KB) (TVD)
Total Depth: 3413.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2176.00 ft (KB)
2169.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 67652

Press@RunDepth:	661.08 psig @ ft (KB)			Capacity:	psig
Start Date:	2018.10.01	End Date:	2018.10.01	Last Calib.:	2018.10.01
Start Time:	09:34:01	End Time:	16:43:02	Time On Btm:	2018.10.01 @ 11:40:32
				Time Off Btm:	2018.10.01 @ 14:50:47

TEST COMMENT: I.F. 30 Mintues/ Blow built to BOB in 15 1/2 minutes/ Total build 17 inches
I.S.I. 45 Minutes/ 1 inch blow back
F.F. 45 Minutes/ Blow built to BOB in 31 minutes/ Total build 16 inches
F.S.I. 60 Minues/ No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1570.86	91.57	Initial Hydro-static
1	36.00	91.48	Open To Flow (1)
31	124.22	95.48	Shut-In(1)
76	670.13	94.84	End Shut-In(1)
77	129.15	94.82	Open To Flow (2)
122	190.65	96.34	Shut-In(2)
190	661.08	96.30	End Shut-In(2)
191	1515.24	96.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	Oil cut Muddy Water	2.61
0.00	Oil 10% Mud 25% Water 65%	0.00
185.00	Oil cut Watery Mud	2.60
0.00	Oil 10% Water 30% Mud 60%	0.00
1.00	Clean Oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	23000 ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.00 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	Oil cut Muddy Water	2.609
0.00	Oil 10% Mud 25% Water 65%	0.000
185.00	Oil cut Watery Mud	2.595
0.00	Oil 10% Water 30% Mud 60%	0.000
1.00	Clean Oil	0.014

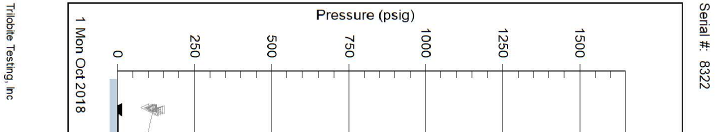
Total Length: 372.00 ft Total Volume: 5.218 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

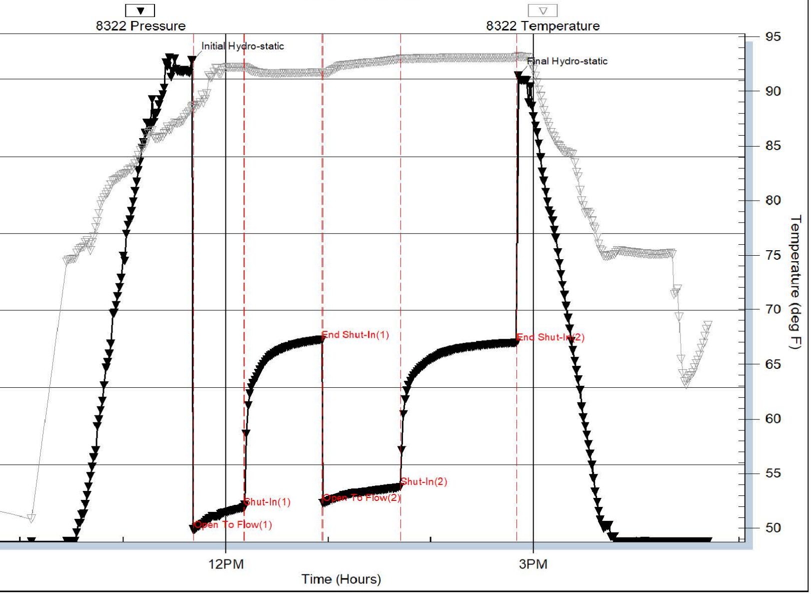
Recovery Comments: Recovery Resistivity .271 ohms @ 73 deg.

Sample from tool Oil 10% Mud 20% Water 70%



Inside Vess oil Corperation Paradise Creek 3-03 DST Test Number: 1

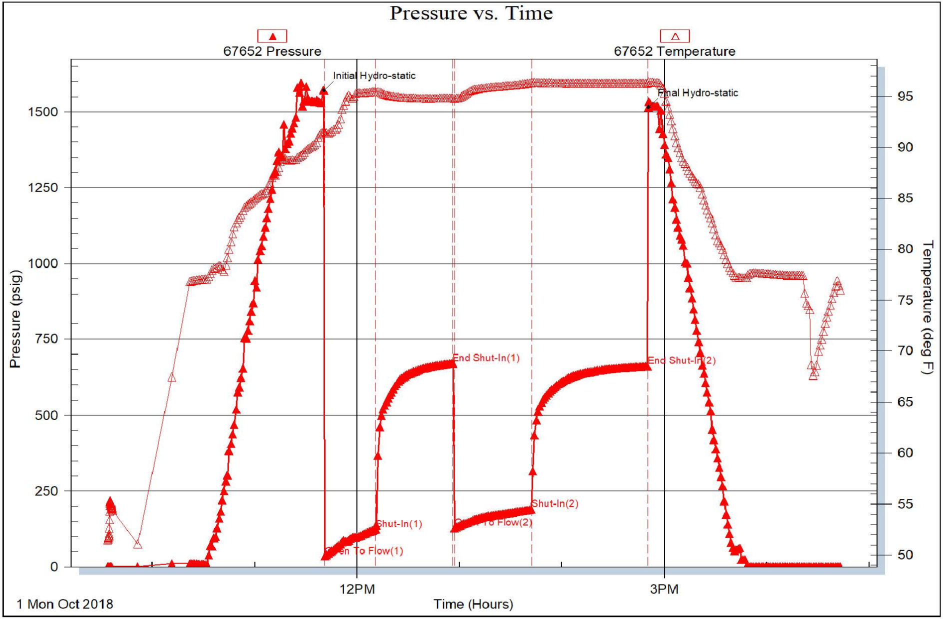
Pressure vs. Time



Ref. No: 63464

Printed: 2018.10.01 @ 18:28:10

Serial #: 67652 Vess oil Corperation Paradise Creek 3-03 DST Test Number: 1



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vess oil Corperation

1700 N Waterfront Parkway
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63465 **DST#: 2**

Test Start: 2018.10.03 @ 01:52:00

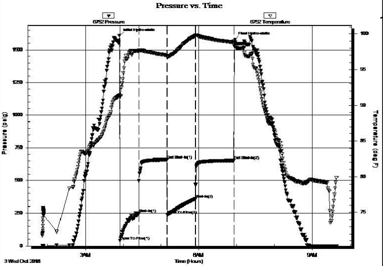
GENERAL INFORMATION:

Formation:	**Lansing/Kansas City**		
Deviated:	No Whipstock: ft (KB)	Test Type:	Conventional Bottom Hole (Initial)
Time Tool Opened:	03:55:17	Tester:	Ken Swinney
Time Test Ended:	09:39:02	Unit No:	72 Hays 60
Interval:	**3395.00 ft (KB) To 3555.00 ft (KB) (TVD)**	Reference Elevations:	2176.00 ft (KB)
Total Depth:	3555.00 ft (KB) (TVD)		2169.00 ft (CF)
Hole Diameter:	7.80 inches Hole Condition: Fair	KB to GR/CF:	7.00 ft

Serial #: 6752 **Outside**

Press@RunDepth:	360.50 psig @	3397.00 ft (KB)		Capacity:	psig
Start Date:	2018.10.03	End Date:	2018.10.03	Last Calib.:	2018.10.03
Start Time:	01:52:01	End Time:	09:39:02	Time On Btm:	2018.10.03 @ 03:54:47
				Time Off Btm:	2018.10.03 @ 06:57:17

TEST COMMENT:
I.F. 30 Minutes/ Blow built to BOB in 5m 15s/ Total build 44 inches
I.S.I. 45 Mintues/ No blow back
F.F. 45 Minutes/ Blow built to BOB in 11 min/ Total build 41 inches
F.S.I. 60 Minutes/ No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1605.61	91.39	Initial Hydro-static
1	39.50	91.25	Open To Flow (1)
30	248.14	97.63	Shut-In(1)
75	659.05	96.89	End Shut-In(1)
76	237.06	96.78	Open To Flow (2)
120	360.50	99.76	Shut-In(2)
181	653.94	98.85	End Shut-In(2)
183	1577.89	98.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
472.00	Oil cut Muddy Water/ O 5% M 10% W 85%	6.62
148.00	Oil cut Watery Mud/ O 10% W 40% M 50%	2.08
134.00	Oil cut Mud/ O 5% M 95%	1.88
1.00	Clean Oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vess oil Corperation

1700 N Waterfront Parkw ay
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63465 **DST#: 2**

Test Start: 2018.10.03 @ 01:52:00

GENERAL INFORMATION:

Formation: **Lansing/Kansas City**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:55:17
Time Test Ended: 09:39:02

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Sw inney
Unit No: 72 Hays 60

Interval: 3395.00 ft (KB) To 3555.00 ft (KB) (TVD)
Total Depth: 3555.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

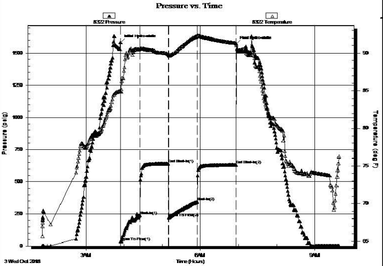
Reference Elevations: 2176.00 ft (KB)
2169.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8322 **Inside**

Press@RunDepth: 632.95 psig @ 3396.00 ft (KB)
Start Date: 2018.10.03 End Date: 2018.10.03
Start Time: 01:52:01 End Time: 09:38:02

Capacity: psig
Last Calib.: 2018.10.03
Time On Btm: 2018.10.03 @ 03:54:47
Time Off Btm: 2018.10.03 @ 06:56:32

TEST COMMENT: I.F. 30 Minutes/ Blow built to BOB in 5m 15s/ Total build 44 inches
I.S.I. 45 Mintues/ No blow back
F.F. 45 Minutes/ Blow built to BOB in 11 min/ Total build 41 inches
F.S.I. 60 Minutes/ No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1583.38	84.96	Initial Hydro-static
1	34.66	84.88	Open To Flow (1)
30	240.18	90.53	Shut-In(1)
76	641.08	89.79	End Shut-In(1)
76	223.66	89.67	Open To Flow (2)
120	345.17	92.28	Shut-In(2)
181	632.95	91.35	End Shut-In(2)
182	1573.59	91.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
472.00	Oil cut Muddy Water/ O 5% M 10% W 85%	6.62
148.00	Oil cut Watery Mud/ O 10% W 40% M 50%	2.08
134.00	Oil cut Mud/ O 5% M 95%	1.88
1.00	Clean Oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess oil Corperation

1700 N Waterfront Parkw ay
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63465 **DST#: 2**

Test Start: 2018.10.03 @ 01:52:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	17000 ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.80 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1500.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

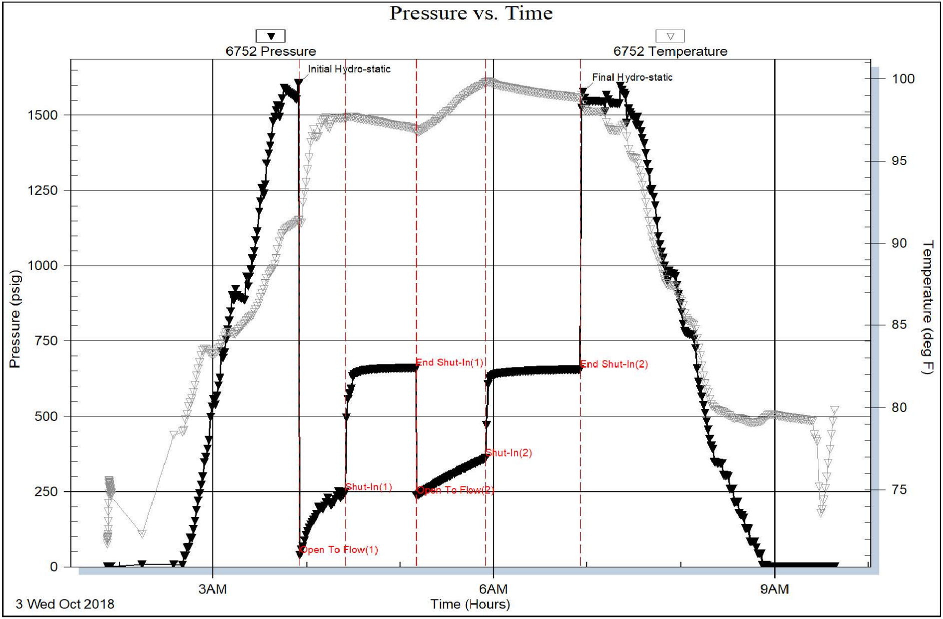
Length ft	Description	Volume bbl
472.00	Oil cut Muddy Water/ O 5% M 10% W 85%	6.621
148.00	Oil cut Watery Mud/ O 10% W 40% M 50%	2.076
134.00	Oil cut Mud/ O 5% M 95%	1.880
1.00	Clean Oil	0.014

Total Length: 755.00 ft Total Volume: 10.591 bbl

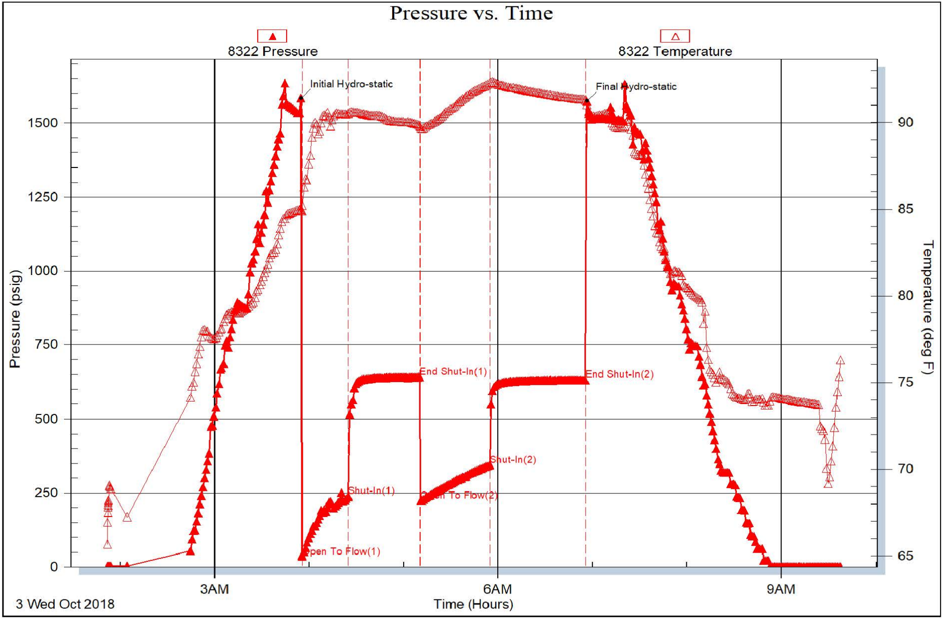
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Recovery Resistivity .460 ohms @ 77 deg.

Tool Fluid Sample Oil 5% Mud 10% Water 85%

Serial #: 6752 **Outside** Vess oil Corperation Paradise Creek 3-03 DST Test Number: 2



Serial #: 8322 **Inside** Vess oil Corperation Paradise Creek 3-03 DST Test Number: 2



Pressure vs. Time

Trilobite Testing, Inc Ref. No: 63465 Printed: 2018.10.03 @ 11:02:27

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vess oil Corperation

1700 N Waterfront Parkw ay
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63466 **DST#: 3**

Test Start: 2018.10.04 @ 02:13:00

GENERAL INFORMATION:

Formation:	**Arbuckle**		
Deviated:	No Whipstock: ft (KB)	Test Type:	Conventional Bottom Hole (Initial)
Time Tool Opened:	05:00:32	Tester:	Ken Sw inney/ Benny M
Time Test Ended:	10:25:02	Unit No:	72 Hays/60

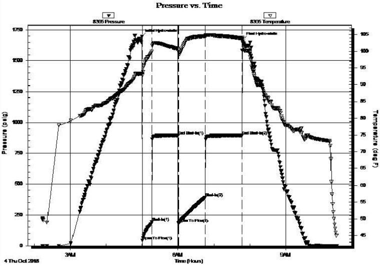
Interval: **3536.00 ft (KB) To 3577.00 ft (KB) (TVD)**
Total Depth: 3577.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2176.00 ft (KB)
2169.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8365 **Inside**

Press@RunDepth:	392.98 psig @	3537.00 ft (KB)		Capacity:	psig
Start Date:	2018.10.04	End Date:	2018.10.04	Last Calib.:	2018.10.04
Start Time:	02:13:01	End Time:	10:25:02	Time On Btm:	2018.10.04 @ 04:59:32
				Time Off Btm:	2018.10.04 @ 07:48:17

TEST COMMENT: I.F. 15 Minutes/ Blow built to BOB in 5 minutes/ Total build 37 inches
I.S.I. 45 Minutes/ Blow back built an additional 2 inches
F.F. 45 Minues/ Blow built to BOB in 6 minutes/ Total build 89 1/2 inches
F.S.I. 60 Minutes/ Blow back built an additional 2 1/2 inches



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.90	93.27	Initial Hydro-static
1	42.06	92.74	Open To Flow (1)
17	191.17	99.90	Shut-In(1)
61	892.90	100.73	End Shut-In(1)
62	183.70	100.33	Open To Flow (2)
107	392.98	104.56	Shut-In(2)
168	892.80	103.73	End Shut-In(2)
169	1670.37	103.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	Muddy Gasy Oil/ M 20 G 20 O 60	2.61
775.00	Gassy Oil/ Gas 20% Oil 80%	10.87
0.00	155 feet GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vess oil Corperation

1700 N Waterfront Parkw ay
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63466 **DST#: 3**

Test Start: 2018.10.04 @ 02:13:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:00:32
Time Test Ended: 10:25:02

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Sw inney/ Benny M
Unit No: 72 Hays/60

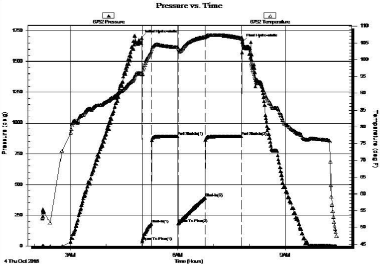
Interval: 3536.00 ft (KB) To 3577.00 ft (KB) (TVD)
Total Depth: 3577.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2176.00 ft (KB)
2169.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6752 **Outside**

Press@RunDepth:	891.68 psig @	3538.00 ft (KB)		Capacity:	psig
Start Date:	2018.10.04	End Date:	2018.10.04	Last Calib.:	2018.10.04
Start Time:	02:13:01	End Time:	10:26:02	Time On Btm:	2018.10.04 @ 05:00:02
				Time Off Btm:	2018.10.04 @ 07:48:32

TEST COMMENT:
I.F. 15 Minutes/ Blow built to BOB in 5 minutes/ Total build 37 inches
I.S.I. 45 Minutes/ Blow back built an additional 2 inches
F.F. 45 Minues/ Blow built to BOB in 6 minutes/ Total build 89 1/2 inches
F.S.I. 60 Minutes/ Blow back built an additional 2 1/2 inches



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.64	95.92	Initial Hydro-static
1	38.25	95.64	Open To Flow (1)
16	181.29	102.68	Shut-In(1)
60	891.72	103.65	End Shut-In(1)
61	183.52	103.42	Open To Flow (2)
106	392.03	106.76	Shut-In(2)
168	891.68	106.36	End Shut-In(2)
169	1661.39	106.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	Muddy Gasy Oil/ M 20 G 20 O 60	2.61
775.00	Gassy Oil/ Gas 20% Oil 80%	10.87
0.00	155 feet GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess oil Corperation

1700 N Waterfront Parkw ay
Building 500
Wichita, Kansas 67206+6619
ATTN: Roger Martin

21/9S/18W/Rooks

Paradise Creek 3-03

Job Ticket: 63466 **DST#: 3**

Test Start: 2018.10.04 @ 02:13:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	24 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	60.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.80 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1600.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

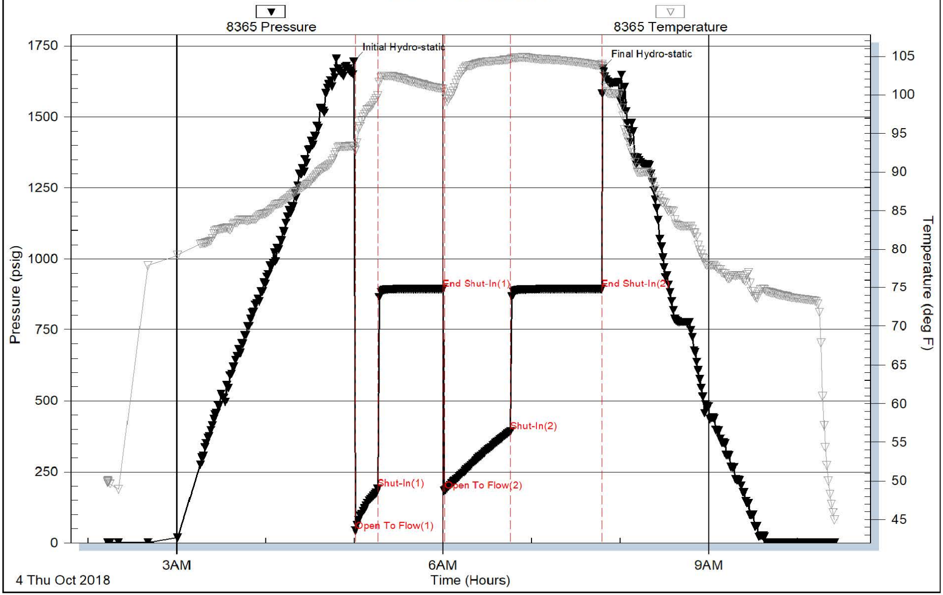
Length ft	Description	Volume bbl
186.00	Muddy Gasy Oil/ M 20 G 20 O 60	2.609
775.00	Gassy Oil/ Gas 20% Oil 80%	10.871
0.00	155 feet GIP	0.000

Total Length: 961.00 ft Total Volume: 13.480 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Tool Fluid Sample 20% Mud 80% Oil

Serial #: 8365 **Inside** Vess oil Corperation Paradise Creek 3-03 DST Test Number: 3

Pressure vs. Time



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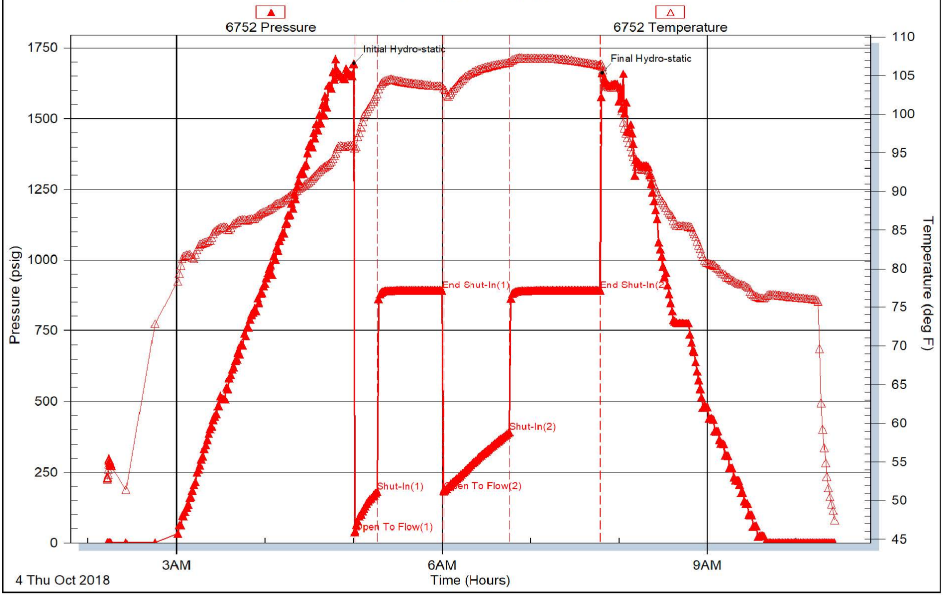
Serial #: 6752 **Outside** Vess oil Corperation Paradise Creek 3-03 DST Test Number: 3

Pressure vs. Time



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