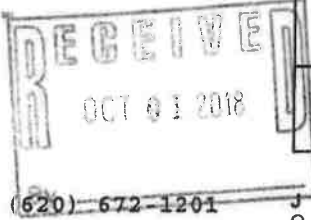




**BASIC**  
ENERGY SERVICES



PAGE 1 of 1	CUST NO 1004542	YARD # 1718	INVOICE DATE 09/28/2018
INVOICE NUMBER 92814965			

Pratt  
B VESS OIL CORPORATION  
L 1700 WATERFRONT PKWY BLDG 500  
L WICHITA  
T KS US 67206  
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME ~~Widman 7~~ Paradise Creek 303  
O LOCATION  
B COUNTY Rooks  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41136009	20920		Net - 30 days	10/28/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/26/2018 to 09/26/2018</i>				
0041136009				
171817428A Cement-New Well Casing/Pi 09/26/2018				
60/40 Poz	180.00	SK	7.08	1,274.39 T
Celloflake	45.00	LB	2.18	98.24 T
Calcium Chloride	465.00	LB	0.62	288.07 T
Light Vehicle Mileage	100.00	MI	2.66	265.50
Heavy Equipment Mileage	200.00	MI	4.43	885.00
Proppant & Bulk Del. Chgs., per ton mil	775.00	EA	1.48	1,143.13
Depth Charge, 0'-500	1.00	HR	590.00	590.00
Blending & Mixing Service Charge	180.00	SK	0.83	148.68
Supervisor	1.00	HR	103.25	103.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,796.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	116.25
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,912.51
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 17428 A

*Truck 30*

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <i>9-26-18</i>		DISTRICT: <i>Pratt Kansas</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: <i>VCSS oil corp</i>				LEASE: <i>Paradise Creek</i>				WELL NO.:		<i>303</i>
ADDRESS:				COUNTY: <i>Rock</i>		STATE: <i>Kansas</i>				
CITY:		STATE:		SERVICE CREW: <i>Ernie, Troy, Tyler</i>						
AUTHORIZED BY:				JOB TYPE: <i>6025 surface work 2-42</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>21A20</i>	<i>4</i>						<i>9-26-18</i>			<i>1200</i>
<i>19862</i>	<i>4</i>									<i>1300</i>
										<i>1715</i>
										<i>1745</i>
										<i>1830</i>
						MILES FROM STATION TO WELL: <i>100</i>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP103</i>	<i>60110 Doz</i>	<i>4</i>	<i>180</i>		<i>2160 00</i>
<i>CC102</i>	<i>cellulose</i>	<i>lb</i>	<i>45</i>		<i>116 50</i>
<i>CC109</i>	<i>Calcium chloride</i>	<i>lb</i>	<i>465</i>		<i>4186 25</i>
<i>E100</i>	<i>PICK UP mileage</i>	<i>m</i>	<i>100</i>		<i>430 00</i>
<i>E101</i>	<i>heavy equipment mileage</i>	<i>m</i>	<i>200</i>		<i>1600 00</i>
<i>E113</i>	<i>Bulk delivery charge per 1000 lbs</i>	<i>TLB</i>	<i>775</i>		<i>1937 50</i>
<i>CB200</i>	<i>Depth charge 0-200'</i>	<i>4hr</i>	<i>1</i>		<i>1000 00</i>
<i>CB240</i>	<i>Bleed line in service charge</i>	<i>SK</i>	<i>150</i>		<i>262 00</i>
<i>500*</i>	<i>Service supervisor instructions</i>	<i>BA</i>	<i>1</i>		<i>175 00</i>
SUB TOTAL					<i>8129 25</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>4796 76</i>

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Vess Oil Corp.</i>	Lease No.	Date <i>9-26-16</i>
Lease <i>Paradise Creek</i>	Well # <i>303</i>	
Field Order # <i>174726</i>	Station <i>Pratt Kansas 1714</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2" surface casing 2-42</i>	Depth <i>221</i>	County <i>Pratt</i>
	Formation	State <i>KS</i>
		Legal Description <i>21-09S-14W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				Pre Pad			5 Min.	
Depth <i>221</i>	Depth	From	To	Pad	Max		10 Min.	
Volume <i>14</i>	Volume	From	To	Frac	Min		15 Min.	
Max Press <i>500</i>	Max Press	From	To		Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Total Load	
Plug Depth	Packer Depth	From	To		Gas Volume			

Customer Representative <i>Cliff Mayfield</i>	Station Manager <i>Steve Vancsik</i>	Treater <i>Ferris (L...)</i>
--	---	---------------------------------

Service Units <i>76664 89960 20920 70959 19662</i>								
Driver Names <i>Ferris L... L... T... T...</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>Arrived on location / 14000 psi</i>
<i>1315</i>					<i>Rig up equipment</i>
<i>1715</i>	<i>50</i>		<i>10</i>	<i>4</i>	<i>Pump H2O spacer</i>
<i>1720</i>	<i>50</i>			<i>3.5</i>	<i>Start mixing 1400# 60/10 put @ 14 spdr</i>
<i>1724</i>	<i>50</i>		<i>19</i>	<i>3.5</i>	<i>90 st 60/10 put away @ 14 spdr</i>
<i>1734</i>	<i>75</i>		<i>34</i>	<i>3.5</i>	<i>1400# 60/10 put away @ 14 spdr</i>
<i>1735</i>	<i>75</i>			<i>3.5</i>	<i>Start displacement</i>
<i>1740</i>	<i>40</i>		<i>13</i>	<i>3</i>	<i>Acc displacement / shut in well</i>
<i>1630</i>					<i>Rig down / clean location</i>
					<i>Saw cement @ end of mixing = 20 bbls</i>
					<i>came to bit</i>
					<i>100-221' TOC - surface</i>
					<i>Thank you, Ferris (L...)</i>



**BASIC**  
ENERGY SERVICES

RECEIVED  
OCT 15 2018  
By \_\_\_\_\_

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	10/10/2018
INVOICE NUMBER			
92821921			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Paradise Creek 3-03  
 O LOCATION  
 B COUNTY Rooks  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41138397	20920		Net - 30 days	11/09/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/05/2018 to 10/05/2018</i>				
0041138397				
171817074A Cement-New Well Casing/Pi 10/05/2018 Cement 2 Stage Longstring				
AA2 Cement	150.00	EA	10.03	1,504.50 T
A-Con Blend	210.00	EA	10.62	2,230.20 T
Celloflake	93.00	LB	2.18	203.02 T
C-41P	71.00	LB	2.36	167.56 T
Salt	815.00	LB	0.29	240.42 T
Gypsum	705.00	LB	0.44	311.96 T
C-17	71.00	LB	11.80	837.80 T
Gilsonite	901.00	LB	0.40	356.17 T
Calcium Chloride	588.00	LB	0.62	364.27 T
Mud Flush	1,000.00	GAL	0.89	885.00 T
Cementing Shoe Packer Type, 5 1/2" (Blue)	1.00	EA	1,652.00	1,652.00
Two Stage Cement Collar, 5 1/2" (Blue)	1.00	EA	2,655.00	2,655.00
5 1/2" Basket (Blue)	2.00	EA	171.10	342.20
Turbolizer, 5 1/2" (Blue)	8.00	EA	64.90	519.20
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.66	265.50
Heavy Equipment Mileage	200.00	MI	4.43	885.00
Proppant & Bulk Del. Chgs., per ton mil	1,685.00	EA	1.47	2,485.37
Blending & Mixing Service Charge	360.00	SK	0.83	297.36
Plug Container Utilization Charge	1.00	EA	147.50	147.50
Depth Charge: 3001-4000'	1.00	EA	1,274.40	1,274.40
"Service Supervisor, first 8 hrs on loc.	1.00	EA	103.25	103.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,727.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	497.06
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	18,224.74
DALLAS, TX 75284-1903	PORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

71-95-18W

FIELD SERVICE TICKET  
1718 17074 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10/5/2018		DISTRICT Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Vess O.I Corp		LEASE Paradise Creech		WELL NO. 3703					
ADDRESS		COUNTY Rooks		STATE KS					
CITY		STATE		SERVICE CREW Degrin, Ed, Jose P.					
AUTHORIZED BY		JOB TYPE: 242/5 1/2 2 Stage Long Str.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
20920	5 1/4						10/4	AM	4:00
21010	1						10/4	AM	7:00
							10/5	AM	12:00
							10/5	AM	3:45
							10/5	AM	6:30
						MILES FROM STATION TO WELL	144		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Roger Martin  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2,550 00
CP101	A-Con Blend Common	SK	180		3,240 00
CP101	A-Con Blend Common	SK	30		540 00
CC102	Cellophane	Lb	93		344 10
CC105	C-41P	Lb	71		284 00
CC111	S917	Lb	815		407 50
CC113	Gypsum	Lb	705		578 75
CC148	C-17	Lb	71		1,420 00
CC201	Gilsonite	Lb	901		603 67
CC109	Calcium Chloride	Lb	588		617 40
CF1051	Cementing Shoe Packer Type, 3 1/2" (Blue)	ES	1		2,800 00
CF451	Two Stage Cement Collar, 5 1/2" (Blue)	ES	1		4,500 00
CF1901	5 1/2" BSK+ (Blue)	ES	2		380 00
CF1651	Turbolizers, 5 1/2" (Blue)	ES	8		880 00
CC151	mud Flush	Gal	1,000		1,500 00
E100	unit mileage Chere-Pickups, small vans accs	mi.	100		450 00
E101	Heavy Equipment mileage	mi.	200		1,500 00
E113	Propost + gnd Bulk Delivery Chere, per ton mile	Ton/m	1685		4,212 00

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Varin Fambella

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Roger Martin

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P.

Stage #1

## TREATMENT REPORT

Customer Vess Oil Corp	Lease No.	Date 10/5/2018
Lease Paradise Creek	Well # 3-03	
Field Order # 17874	Station Pratt, KS	Casing 5 1/2
		Depth 3576
		County ROOKS
		State KS
Type Job 2421.5' 2 Stage LongString	Formation 3577	Legal Description 21-95-18a

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth 3576	Depth	From	To	Pre Pad	Max		5 Min.
Volume 85	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 334	Packer Depth	From	To	Flush mud, water	Gas Volume		Total Load

Customer Representative: Robert Station Manager: Justin Westerman Treater: Darin Franklin

Service Units	92911	84980	20920	19959	21010				
Driver Names	Darin	Ed	Ed	Jose	Jose				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00pm					On Location / 59 Perty meeting
					150 SK AA2 Cement, 10% SVASUM, 10% Selt
					0.5% fluid loss, 0.5% defoamer, 4ppp
					gilsinite, 0.25ppp Cellulose
					14.8ppg, 1.54 veils, 6.52 water
					180SK A-Combina Common, 3% CC, 1/4 HCF
					11.6ppg, 2.77 veils, 16.75 water
10/5 11:00pm	1400 psi				Set Packer Shoe
12:00pm	200		3	5	Pump 3 bbls water
	200		24	5	Pump 24 bbls mud & Flush
	200		41	5	mix 150SK AA2 Cement
					Shut down
					Wash pump & lines & Drop Plug
12:40pm	100		0	6	Start displacement
	200		55	6	Li to Pressure
	300		74	3	Slow Rate
12:56pm	1500		83	3	Bump Plug
					Flow - Held
1:00am					Drop DV Opening Tool
1:15am	300				Open DV Tool
1:30pm					Circulate with Rig



# BASIC

energy services, L.P.

Stage #2

## TREATMENT REPORT

Customer Vess Oil Corp	Lease No.	Date 10/5/2018
Lease Paradise Creek	Well # 3-03	
Field Order # 17074	Station Prstetics	Casing 5 1/2
Type Job 242/5 1/2 2 Stage Longstring	Depth	County Rooks
	Formation	State KS
		Legal Description 21-9s-18a

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 1490	Depth	From	To	Pre Pad	Max		5 Min.
Volume 35	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1470	Packer Depth	From	To	Flush W9der	Gas Volume		Total Load

Customer Representative Robert	Station Manager Justin Westerman	Treater Darin Francis
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Service Units 92911 84980 20920 19959 21010								
Driver Names Darin Ed Ed Jose Jose								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45pm	100		88	5	Mix 180SK & Con Blend
					Shut Down
					Wash Pump & Lines & Release Plug
5:15pm	100		0	6	Start displacement
	150		25	3	Slow Rate
5:38pm	1500		35	3	Bump Plug
					Flow - Hold
			7	3	Plug Rgt hole
			5	3	Plug made hole
5:45pm					Job Complete / DS in circ
					Thank you !!
					Circulate 38 bbls cement