



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Robert J. Petersen
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/30/2010 10/10/2010 11/03/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-109-20950-00-00
Spot Description: 356' FSL & 2585' FWL NESESESW
NE_SE_SE_SW Sec. 26 Twp. 12 S. R. 32 East West
356 Feet from North / South Line of Section
2,585 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: G. Andersen Well #: 2-26
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 2990 Kelly Bushing: 2995
Total Depth: 4664 Plug Back Total Depth: 4643
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2529 Feet
If Alternate II completion, cement circulated from: 2529
feet depth to: 0 w/ 255 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7500 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 11/19/2010
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 11/22/2010



1047231

Operator Name: Grand Mesa Operating Company Lease Name: G. Andersen Well #: 2-26

Sec. 26 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compact Photo Den./Comp. Neu. Log; AI Shallow Foc. Elect Log; Micro-Res Log; Dual Rec. Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	Common	165	3% CC; 2% Gel
Production	7.875	5.50	15.5	4653	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2529	SMD	255	
-				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4090-4094	300 Gal. 15% MCA Acid	4090-4094

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4211</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11/03/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u>	Water Bbls. <u>13</u> Gas-Oil Ratio <u>28</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4090-4094</u>
---	--	--

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	G. Andersen 2-26
Doc ID	1047231

Tops

Stone Corral	2508	+487
Bs/Stone Corral	2530	+465
Heebner	3973	-978
Lansing	4012	-1017
Muncie Creek	4160	-1165
Stark	4242	-1247
Marmaton	4341	-1346
Little Osage	4474	-1479
Johnson	4572	-1577
Morrow	4598	-1603
Mississippian	4631	-1636
LTD	4660	

ALLIED CEMENTING CO., LLC. 035473

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, Ky

DATE <i>9/30/10</i>	SEC. <i>26</i>	TWP. <i>12</i>	RANGE <i>32</i>	CALLED OUT	ON LOCATION	JOB START <i>6:00pm</i>	JOB FINISH <i>6:30pm</i>
LEASE <i>G Anderson</i>	WELL # <i>226</i>	LOCATION <i>Oakley 10 S 1/2 E Nxtologan</i>			COUNTY	STATE <i>Ky</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Mur Fin 24*

TYPE OF JOB *Surface 220'*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *8 5/8* DEPTH *220'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.0585 BBL H₂O*

OWNER *Same*

CEMENT

AMOUNT ORDERED *165 SKs Com 3020c 2020gel*

COMMON	<i>165</i>	@ <i>15.45</i>	<i>2549.25</i>
POZMIX		@ <i>2.20</i>	
GEL	<i>3</i>	@ <i>52.00</i>	<i>62.40</i>
CHLORIDE	<i>6</i>	@	<i>349.20</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>174 SKs</i>	@ <i>2.40</i>	<i>417.60</i>
MILEAGE	<i>104 SK/mile</i>	<i>Minimum</i>	<i>312.00</i>
			TOTAL <i>3690.45</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

423-281 HELPER *Wayne*

BULK TRUCK

390 DRIVER *Wil*

BULK TRUCK

DRIVER

REMARKS:

Run 8 5/8 Cas Circulate mix 165 SKs Com 3020 CC 2020 gel, Displace Cement w/ 13.05 BBL H₂O

Cement did Circulate

*Thank You
Alan, Wayne, Wil*

CHARGE TO: *Grand Mesa Operating Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE *1018.00*

EXTRA FOOTAGE @ _____

MILEAGE *11* @ *7.00* *77.00*

MANIFOLD @ _____

TOTAL *1095.00*

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Anthony Martin*

SIGNATURE *Anthony Martin*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

JOB LOG

SWIFT Services, Inc.

DATE 10-10-10 PAGE NO. 1

CUSTOMER Grand Mesa WELL NO. # 276 LEASE G-Anderson JOB TYPE 2-stage TICKET NO. 19180

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							coloc setup Trk RTD 4660' 4655' 5 1/2" x 15.5" x 4666' x 10' Cent. 2, 4, 6, 8, 10, 12, 14, 16, 18, 50 Bask 2, 51 DU 51 @ 2529'
	1010							FE
	1215							circ
	1240	4.5	0				150	start PreFlashes 500 gal Mud flush 20 bbl KCL flush
	1247	5.5	32/0				200	start Cement 175 sks EA-2
	1255		42					End Cement Wash P/L / Drop Plug
	1300	6.5	0				150	start Displacement w/ 60h61
	1312	5	60				150	Mud 51h61
	1315		85				200	catch Cement
	1320		101				750 / 1400	land Plug Release Pressure / Float Held Drop Opening Plug Wash up Trk
	1335						1100	Open D.V. Circ 2 hrs
	1505	2.5	7/5					Plug R/H & M/H 30/15 SMD
	1515	4.5	0				100	start RCL flush
	1520	6	20/0				150	start Cement 255 sks SMD
	1543		141					End Cement Drop Plug
	1545	5	0				100	start Displacement
		5	31				250	Circ Cement
	160		60				450 / 1500	land Plug Close D.V. Release Pressure Float Held Circ 30 sks to pit
								Thank you Nick, Doug, Shane, John

Alicia Parker
John A. [Signature]
Anthony [Signature]

JOB LOG

SWIFT Services, Inc.

DATE *10-21-10* PAGE NO. *1*

CUSTOMER *Grand Mesa*

WELL NO.# *2-26*

LEASE *G. Anderson*

JOB TYPE *Acidize Perfs*

TICKET NO. *19193*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1330</i>							<i>on loc set up Trk 2 7/8" x 5 1/2" Perfs 4075' 4090'-94' Pkr to spot 4008' to treat 4075'</i>
	<i>1340</i>	<i>3</i>	<i>1</i>					<i>spot 1 bbl acid set pkr to treat</i>
	<i>1358</i>	<i>3.5</i>	<i>1</i>					<i>continue Acid</i>
	<i>1400</i>	<i>3.5</i>	<i>8</i>					<i>start Flush</i>
	<i>1404</i>		<i>22</i>					<i>Shut down</i>
	<i>1405</i>		<i>25</i>					<i>hole loaded</i>
	<i>1406</i>	<i>.5</i>	<i>25.25</i>			<i>200</i>		<i>Press to 200 Psi falling off</i>
	<i>1408</i>	<i>.5</i>	<i>25.5</i>			<i>300</i>		<i>increase press</i>
	<i>1410</i>	<i>.5</i>	<i>26</i>			<i>400</i>		<i>" "</i>
	<i>1412</i>	<i>.5</i>	<i>26.5</i>			<i>500</i>		<i>feeling</i>
	<i>1415</i>	<i>.5</i>	<i>28</i>			<i>300</i>		<i>Break back</i>
	<i>1422</i>	<i>.5</i>	<i>31.5</i>			<i>300</i>		<i>flushed</i>
						<i>200</i>		<i>15 IP</i>
								<i>Vacuum in 3 min</i>

*Thank you
Nick & Josh F.*



CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
CONTRACTOR: License # 31985
Name: Gonzales Well Service, Inc
Wellsite Geologist: Robert J. Petersen
Purchaser: NCRA

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: Grand Mesa Operating Company

Well Name: G. Andersen #2-26

Original Comp. Date: 11/03/2010 Original Total Depth: 4664

Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:

09/30/2010 01/07/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-109-20950-00-01

Spot Description: 356' FSL & 2585' FWL NESESESW
NE SE SW Sec. 26 Twp. 12 S. R. 32 East West
356 Feet from North South Line of Section
2,585 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW

County: Logan

Lease Name: G. Andersen Well #: 2-26

Field Name:

Producing Formation: Lansing and Johnson

Elevation: Ground: 2992 Kelly Bushing: 2995

Total Depth: 4664 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2529 Feet

If Alternate II completion, cement circulated from: 2529

feet depth to: 0 w/ 255 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received Date: 01/17/2011
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 01/18/2011



1049480

Operator Name: Grand Mesa Operating Company Lease Name: G. Andersen Well #: 2-26

Sec. 26 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Changes from original ACO-1
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4573-4580	300 Gals. 15% MCA Acid	4573-4580

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4603</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/08/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>36</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u> Gas-Oil Ratio _____ Gravity <u>28</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4090-4094</u> <u>4573-4580</u>
---	--	--

JOB LOG

SWIFT Services, Inc.

DATE 01-06-11 PAGE NO. 1

CUSTOMER GRAND MESA WELL NO. 2-26 LEASE ANDERSON JOB TYPE ACIDIZING TICKET NO. 19276

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ONLOCATION ACID 300 GAL 15% HCl 278X5 1/2 PERS 4573-80
	1235		2.5	✓				SPR ACID, PML# 4594 PULL JOINT PML# 4560
	1245		2.5	✓				START ACID
			7.0	✓				FLUSH
			26.8	✓				ACID ON PERS
		.7	27.0	✓		300		LOADED
		1.5	28.0	✓		50		
		2.5	30.0	✓		50		
		3.0	34.0	✓		50		END
	1300			✓		0		ISAP VAC!
								TOTAL LOAD 34606
	1330							JOB COMPLETE
								THANKYOU! DAVE & JOSH



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 17, 2011

Ronald N. Sinclair
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

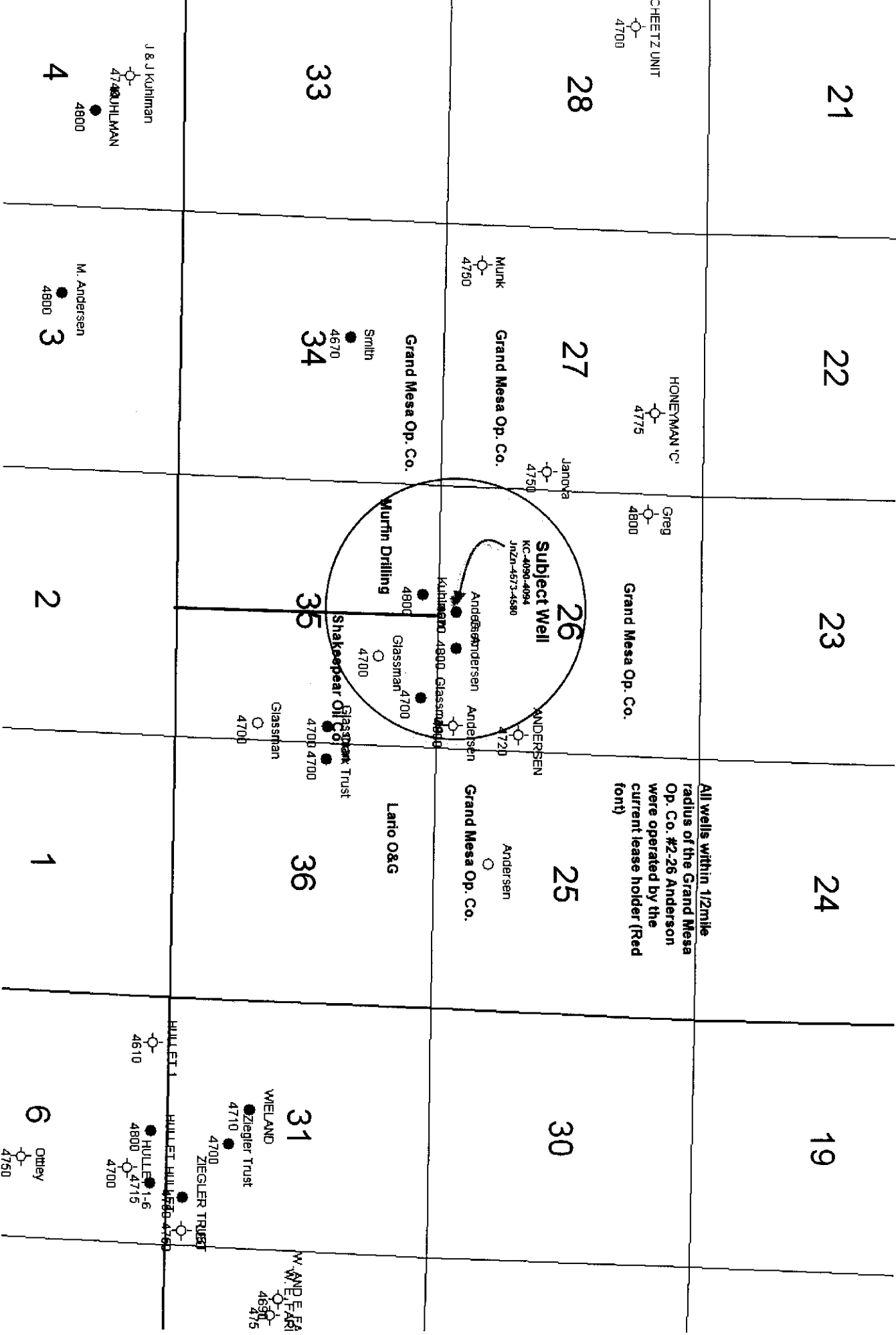
Re: ACO1
API 15-109-20950-00-00
G. Andersen 2-26
SW/4 Sec.26-12S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ronald N. Sinclair



AFFIDAVIT OF NOTICE SERVED

RE: Application for Commingling of Production

Well Name: G. Andersen #2-26

Legal Location: NE/SE/SE/SW Section 26-12S-32W, Logan County, Kansas

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 18th day of January, 2011, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Murfin Drilling Company, Inc., 250 N. Water St., Ste 300, Wichita, KS 67202
Shakespear Oil Company, Inc., 202 W. Main, Salem, IL 62881

I further attest that notice of the filing of this application was published in **The Oakley Graphic**, the official county publication of **Logan County, Kansas** and the **Wichita Eagle**, Wichita, Kansas. Copies of these affidavits of publication are attached.

Signed this 18th day of January, 2011.

Applicant of Duly Authorized Agent:

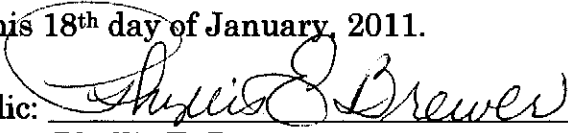


Ronald N. Sinclair, President

Subscribed and sworn to before me this 18th day of January, 2011.



Notary Public:



Phyllis E. Brewer, Notary Public

My Commission Expires: July 21, 2011

(779)

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION**

RE: Grand Mesa Operating Company, License #9855-- Application for a commingling of production for the G. Andersen #2-26, located in Logan County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

You, and each of you, are hereby notified that Grand Mesa Operating Company – has filed an application for commingling production or fluids from the Lansing and the Johnson Formations. The subject well, the G. Andersen #2-26, is located 356 feet from the south line and 2,585 feet from the west line in the NE SE SE SW of Section 26, Township 12 South, Range 32 West, Logan County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

**Grand Mesa Operating Company
Ronald N. Sinclair, President
1700 N. Waterfront Pkwy, Bldg 600
Wichita, KS 67206-5514
(316) 265-3000**

Proof of Publication

Affidavit of Publication
State of Kansas,
LOGAN COUNTY, ss:

Barbara Glover

being first duly sworn, deposes and says, that

she
is the editor of **THE OAKLEY GRAPHIC**, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Logan County, Kansas, with a general paid circulation on a weekly and that said newspaper is not a trade, religious, or fraternal publication.

Said newspaper is a weekly, published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Oakley in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks the first publication thereof being made as aforesaid on the 12 day of January, 2011 with subsequent publications being made on the following dates:

1st Publication was made on the 12 day of Jan., 2011
2nd Publication was made on the _____ day of _____, 20____
3rd Publication was made on the _____ day of _____, 20____
4th Publication was made on the _____ day of _____, 20____
5th Publication was made on the _____ day of _____, 20____
6th Publication was made on the _____ day of _____, 20____

Publication fee \$ 52.20
Affidavit, Notary's Fees \$ _____
Additional Copies @ _____ \$ _____
Total Publication Fee \$ 52.20

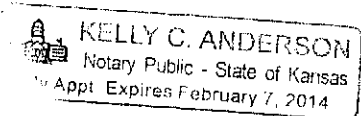
(Signed) Barbara Glover

Witness my hand this 13 day of January, 2011

SUBSCRIBED and SWORN to before me this 13 day of January, 2011

Kelly C Anderson
(Notary Public)

My commission expires 2.7.2014



Legal Notice

Published in the Oakley Graphic
Jan 12 2011

BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING
APPLICATION

RE: Grand Mesa Operating
Company, License #9655
Application for commingling of
production for the G. Anderson
#2-26, located in Logan County.

TO: All Oil & Gas Producers,
Unleased Mineral Interest
Owners, Landowners and all
persons concerned.

You and each of you are hereby notified that Grand Mesa Operating Company has filed an application for commingling production proceeds from the Lansing and the Johnson Formations. The subject well is the G. Anderson #2-26, located 356 feet from the south line and 2,585 feet from the west line of the NE SE SE SW of Section 26, Township 12 South, Range 32 West, Logan County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation District of the State of Kansas within fifteen (15) days of publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Grand Mesa Operating
Company
Ronald N. Sinker, President
1700 N. Waterfront Pkwy. Bldg.
600
Wichita, KS 67206-3514
(316) 263-3000

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 10th of

January A.D. 2011, with

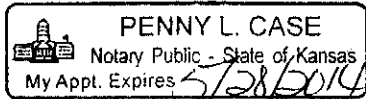
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

10th day of January, 2011



Penny L Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$110.80

LEGAL PUBLICATION
Published in the Wichita Eagle
January 10, 2011 (3092018)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Grand Mesa Operating Company, License # 99855 Application for a commingling of production for the G. Andersen #2-26, located in Logan County, Kansas.
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons concerned.
You, and each of you, are hereby notified that Grand Mesa Operating Company, has filed an application for commingling production of fluids from the Lansing and the Johnson Formations. The subject well, the G. Andersen #2-26, is located 354 feet from the south line and 2,385 feet from the west line in the NE 1/4 SE 1/4 SW of Section 26, Township 12 South, Range 32 West, Logan County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Grand Mesa Operating Company
Ronald N. Sinclair, President
1709 N. Waterfront Parkway, Suite 600
Wichita, KS 67206-8514
(316) 265-3800

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 600
WICHITA, KANSAS 67206-5514

January 18, 2011

Murfin Drilling Company, Inc.
250 N. Water St., Ste 300
Wichita, KS 67202

RE: Application for Commingling
G. Andersen #2-26; NE/SE/SE/SW Sec. 26-12S-32W
Logan County, Kansas

To Whom It May Concern:

Per Kansas Corporation Commission (KCC) regulations 82-3-123 and 82-3-135(a) Grand Mesa Operating Company is providing notice to you regarding the commingling of wellbore production in the above-described well. Please find the attached "APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS", KCC form ACO-4. If you have any questions, please contact me at (316) 265-3000.

Very truly yours,

GRAND MESA OPERATING COMPANY


Ronald N. Sinclair

President

RNS;peb

Enclosures

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 600
WICHITA, KANSAS 67206-5514

January 18, 2011

Shakespeare Oil Company, Inc.
202 W. Main
Salem, IL 62881

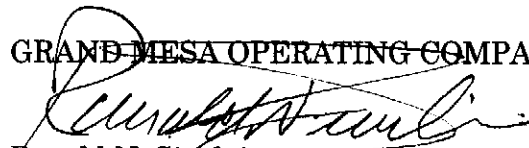
RE: Application for Commingling
G. Andersen #2-26; NE/SE/SE/SW Sec. 26-12S-32W
Logan County, Kansas

To Whom It May Concern:

Per Kansas Corporation Commission (KCC) regulations 82-3-123 and 82-3-135(a) Grand Mesa Operating Company is providing notice to you regarding the commingling of wellbore production in the above-described well. Please find the attached "APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS", KCC form ACO-4. If you have any questions, please contact me at (316) 265-3000.

Very truly yours,

~~GRAND MESA OPERATING COMPANY~~


Ronald N. Sinclair
President

RNS;peb

Enclosures



February 2, 2011

Ronald N. Sinclair
Grand Mesa Operating Company
1700 N Waterfront Parkway, Bldg 600
Wichita, KS 67206-5514

RE: Approved Commingling CO011104
G. Anderson #2-26, Sec. 26-T12S-R32W, Logan County
API No. 15-109-20950-00-01

Dear Mr. Sinclair:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on January 18, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	26	0	20	4090-4094
Johnson	10	0	0	4573-4580
Total Estimated Current Production	36	0	20	

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO011104 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department