



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

AFFIDAVIT OF PUBLICATION

State of Kansas,

Gove County, ss:

Roxanne Broeckelman,
being first duly sworn, deposes and
says: That she is
co-publisher of

Gove County Advocate, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Gove County, Kansas, with a general paid circulation on a weekly basis in Gove County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least 50 times a year; and has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office in Quinter in said county as periodical class mail matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said

newspaper for one consecutive week(s), the first publication thereof being made as aforesaid on the 6th day

of July, 2011, with subsequent publications being made on the following dates:

_____, _____
_____, _____
_____, _____
_____, _____
_____, _____
_____, _____

Printer's Fee \$ 24.75
Additional Copies \$ _____
Affidavit Fees \$ 2.00
Total Publication Fees \$ 26.75

Roxanne Broeckelman

Subscribed and sworn to before me
this 6th day of
July, 2011

Linda L. Zerr
Notary Public

My commission expires:
January 8, 2013

LEGAL ADVERTISING

(Published in the Gove County Advocate, Quinter, KS, Wed., July 6, 2011 - 11)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: PETROLEUM PROPERTY SERVICES, INC., - Application for order to commingle production from the L/KC, Pawnee, Fort Scott and Cherokee formations at the Beougher #1-19, located in the Southeast Quarter (SE/4) Section 19-14S-29W, Gove County, Kansas.

TO: All oil and gas producers, unleased mineral interest owners, landowners and all persons whomsoever concerned.

You, and each of you, are hereby notified that Petroleum Property Services, Inc. has filed an application to commingle production from the L/KC, Pawnee, Fort Scott and Cherokee formations at the Beougher #1-19, S2 N2 SE Section 19, Township 14 South, Range 29 West, Gove County, Kansas

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the granting of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

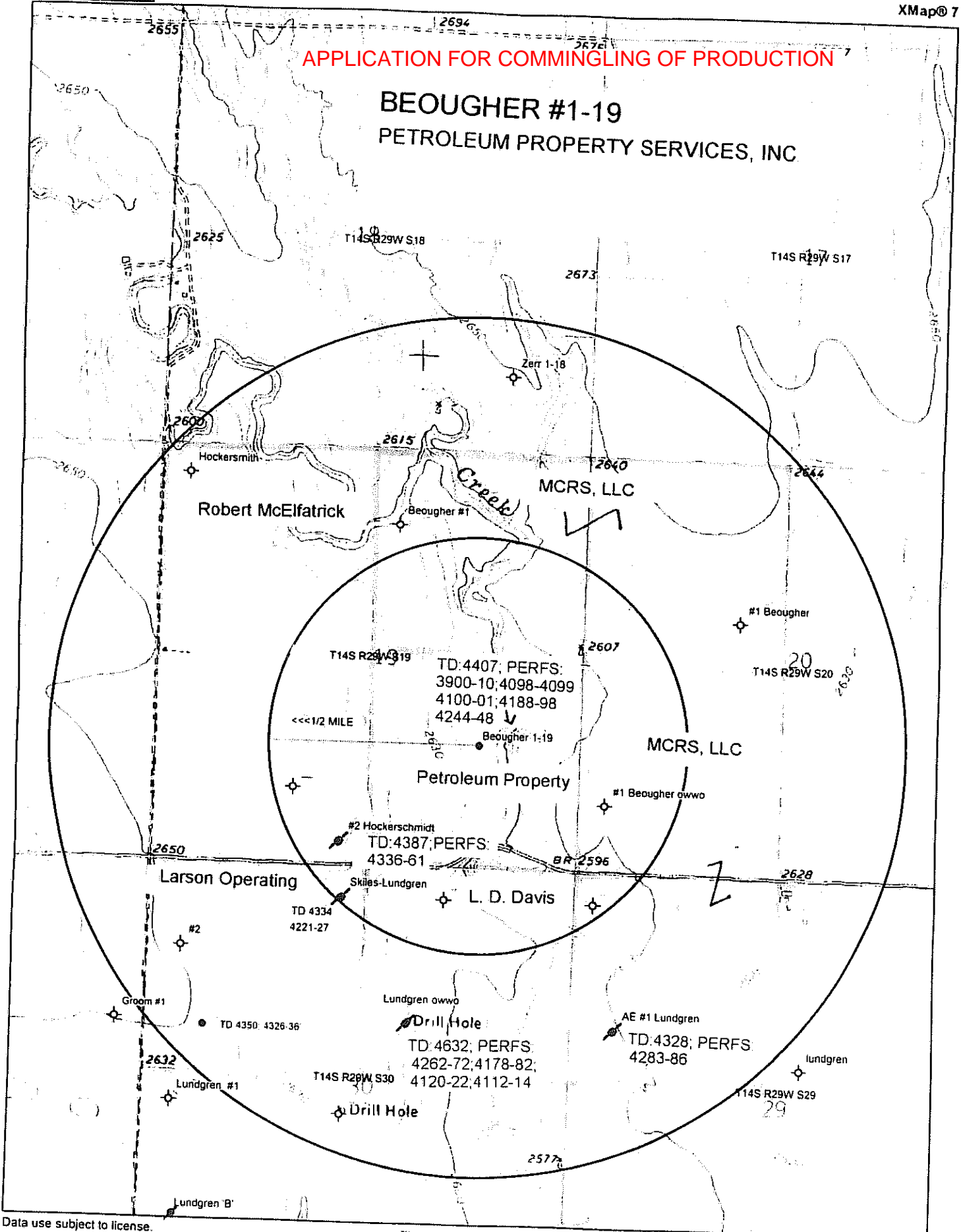
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

PETROLEUM PROPERTY SERVICES, INC.
125 N. MARKET, SUITE 1251
WICHITA, KANSAS 67202
(316) 265-3351

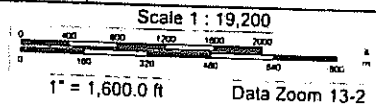
LINDA L. ZERR
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-2013

APPLICATION FOR COMMINGLING OF PRODUCTION

BEOUGHER #1-19
PETROLEUM PROPERTY SERVICES, INC



Data use subject to license.
 © DeLorme. XMap® 7.
 www.delorme.com



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 8 th of

July A.D. 2011 , with

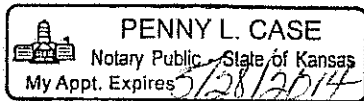
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

8th day of July, 2011



Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$120.40

LEGAL PUBLICATION

Published in the Wichita Eagle
July 8, 2011 (3127646)
**BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS**
NOTICE OF FILING APPLICATION
**RE: PETROLEUM PROPERTY
SERVICES, INC. - Application for order to
commingle production from the L/KC,
Pawnee, Fort Scott and Cherokee
formallons at the Beougher #1-19, located in
the Southeast Quarter (SE/4) Section 19-
14S-29W, Gove County, Kansas.**
TO: All oil and gas producers, unleased
mineral interest owners, landowners and all
persons whomsoever concerned.
You, and each of you, are hereby notified
that Petroleum Property Services, Inc. has
filed an application to commingle production
from the L/KC, Pawnee, Fort Scott and
Cherokee formallons at the Beougher #1-19,
S2 N2 SE Section 19, Township 14 South,
Range 29 West, Gove County, Kansas.
Any persons who object to or protest this
application shall be required to file their
objections or protests with the Conservation
Division of the State Corporation
Commission of the State of Kansas within
fifteen (15) days from the date of this
publication. These protests shall be filed
pursuant to Commission regulations and
must state specific reasons why the granting
of the application may cause waste, violate
correlative rights or pollute the natural
resources of the State of Kansas. If no
protests are received this application may
be granted through a summary proceeding.
If valid protests are received, this matter
will be set for hearing.
All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.
**PETROLEUM PROPERTY
SERVICES, INC.
125 N. MARKET, SUITE 1251
WICHITA, KANSAS 67202
(316) 265-3351**

Operator, Lessee or Unleased Mineral Owner
within a 1/2 mile radius of Petroleum Property Services, Inc.

BEOUGHER #1-19
SE/4 SECTION 19-14S-29W
GOVE COUNTY, KANSAS

Petroleum Property Services, Inc. is filing with the Kansas Corporation Commission, Conservation Division, an Application for Commingling of Production (K.A.R. 82-3-123) on the above referenced well. Pursuant to K.A.R. 82-3-135a (b), you are hereby notified of such action.

List all acreage within a 1/2 mile of subject well, then name and address of owner.

NE/4 Section 19; W/2 Section 20 and NW/4 Section 29-14S-29W
MCRS, LLC 100 W 5th #450, Tulsa, OK 72103

W/2 Section 19-14S-29W
Robert A. McElfatrick 35162 Red Pine Road, Deer River MN 56636

NE/4 Section 30-14S-29W
L. D. Davis #7 SW 26th Avenue, Great Bend, KS 67530

NW/4 Section 30-14S-29W
Larson Operating Co 562 W. State Road, Olmitz, KS 67546

The undersigned hereby certifies that she/he is a duly authorized agent for the applicant and that on July _____, 2011 notice was delivered to the above listed parties.

Signature: 
Applicant: Micheal S. Mitchell, President

Subscribed and swore to me this 13th day of July, 2011.

Notary Public: Rosann M. Schippers My Commission Expires: 9/28/11





KANSAS CORPORATION COMMISSION 1054326
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically 4-26-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054326

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

| | |
|-----------|-----------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Petroleum Property Services, Inc. |
| Well Name | BEOUGHER 1-19 |
| Doc ID | 1054326 |

Perforations

| Shots Per Foot | Perforation Record | Material Record | Depth |
|----------------|--------------------|--------------------|-----------|
| 3 | 4306-4310 | 500 GAL RETARDED | 4306-10 |
| | BP@ 4275 | | |
| 4 | 4244-48 | 1500 GAL, 28% ACID | 4244-48 |
| 1 | 4098-4099 | 850 GAL, 28% ACIDD | 4098-4099 |
| | 4100-4101 | | |
| 4 | 3900-3910 | 2150 GAL, 28% ACID | 3900-3910 |
| 4 | 4188-4198 | 2000 GAL, 15% MCA | 4188-4198 |

July 28, 2011

Cynde Wolf
Petroleum Property Services, Inc.
125 N Market, Suite 1251
Wichita, KS 67202-1719

RE: Approved Commingling CO071105
Beougher 1-19, Sec. 19-T14S-R29W, Gove County
API No. 15-063-20885-00-02

Dear Ms. Wolf:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on July 13, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

| Source of Supply | Estimated Current Production | | | Perf Depth |
|------------------------------------|------------------------------|-------|------|------------|
| | BOPD | MCFPD | BWPD | |
| LKC | 1.1 | 0 | 0.50 | 3900-10 |
| Pawnee | 0.5 | 0 | 0.25 | 4098-4101 |
| Ft. Scott | 21.3 | 0 | 4.00 | 4188-98 |
| Cherokee | 5.4 | 0 | 0.25 | 4244-48 |
| Total Estimated Current Production | 28.3 | 0 | 5.00 | |

Based upon the depth of the Cherokee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO071105 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department