



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 600
WICHITA, KANSAS 67206-5514

AFFIDAVIT OF NOTICE SERVED

RE: Application for Commingling of Production

Well Name: Hund #2-9

Legal Location: SW/NE/SE/SW Section 9-14S-31W, Gove County, Kansas

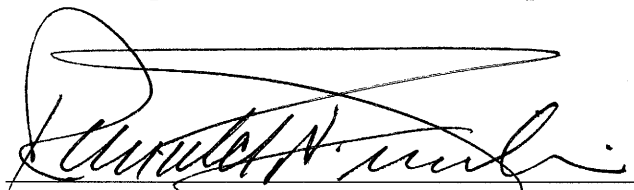
The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 22nd day of July, 2011, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Ritchie Exploration, Inc., 8100 E. 22nd North, Bldg 700, Wichita, KS 67226
Hartman Oil Company, Inc., 10500 E. Berkeley Sq. Pkwy, Ste 100, Wichita, Ks 67206
Lario Oil & Gas Company, 301 S. Market Street, Wichita, KS 67202
Kansas Oil Resources, LLC, 11944 W. 95th Street, Ste 222, Shawnee Mission, KS 66216

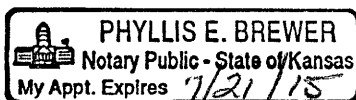
I further attest that notice of the filing of this application was published in **The Gove County Advocate**, the official county publication of **Gove County**, Kansas and **The Wichita Eagle**, Wichita, Kansas. Copies of these affidavits of publication are attached.

Signed this 22nd day of July, 2011.

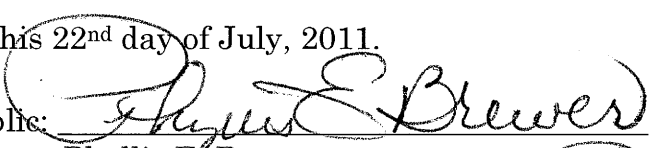
Applicant of Duly Authorized Agent:


Ronald N. Sinclair, President of
Grand Mesa Operating Company

Subscribed and sworn to before me this 22nd day of July, 2011.



Notary Public:


Phyllis E. Brewer, Notary Public

825

My Commission Expires: July 21, 2015

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Grand Mesa Operating Company, License #9855– Application for a commingling of production for the Hund #2-9, located in Gove County, Kansas.

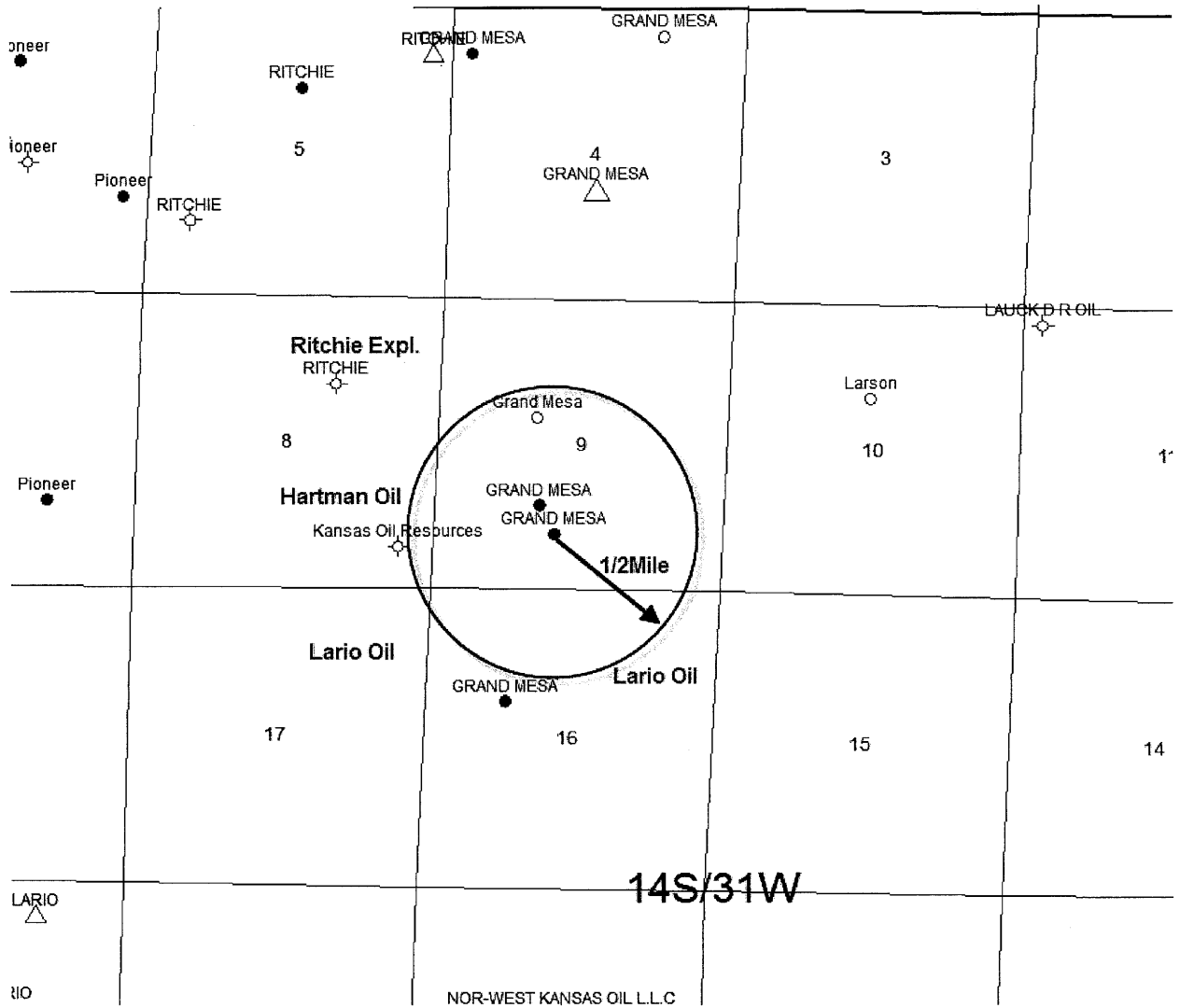
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

You, and each of you, are hereby notified that Grand Mesa Operating Company – has filed an application for commingling production or fluids from the Ft. Scott and the Johnson Formations. The subject well, the Hund #2-9, is located 977 feet from the south line and 2188 feet from the west line in the SW NE SE SW of Section 9, Township 14 South, Range 31 West, Gove County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Grand Mesa Operating Company
Ronald N. Sinclair, President
1700 N. Waterfront Pkwy, Bldg 600
Wichita, KS 67206-5514
(316) 265-3000





CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Steven P. Carl
Purchaser: NCRA

API No. 15 - 15-063-21908-00-00
Spot Description: 977' FSL & 2188' FWL SWNESESW
SW_NE_SE_SW Sec. 9 Twp. 14 S. R. 31 East West
977 Feet from North / South Line of Section
2188 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Gove
Lease Name: HUND Well #: 2-9
Field Name: Wildcat

Producing Formation: Ft. Scott & Johnson zones
Elevation: Ground: 2931 Kelly Bushing: 2936
Total Depth: 4744 Plug Back Total Depth: 4729
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2420 Feet
If Alternate II completion, cement circulated from: 2420
feet depth to: 0 w/ 300 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/03/2011 05/13/2011 06/21/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received Date: <u>07/12/2011</u>
<input type="checkbox"/>	Confidential Release Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>NAOMI JAMES</u> Date: <u>07/12/2011</u>



1059461

Operator Name: Grand Mesa Operating Company Lease Name: HUND Well #: 2-9
 Sec. 9 Twp. 14 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CPDCN Microresistivity Log AI Shallow Focussed Elect Log Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	222	Common	165	3% CC; 2% Gel
Production	7.875	5.50	15.5	4740	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2420	SMD	300	
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4566-4571	500 Gals 15% MCA Acid	4566-4571
4	4477-4487	500 Gals 20% MCA Acid	4566-4571
		1000 Gals 15% MCA Acid	4477-4487

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4529</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/21/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>26</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4477-4487</u> <u>4566-4571</u>
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Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	HUND 2-9
Doc ID	1059461

Tops

	Top	Depth
Stone Corral	2413	+523
Bs/Stone Corral	2434	+502
Heebner	3954	-1018
Lansing	3993	-1057
Muncie Creek	4151	-1215
Hushpuckney	4279	-1343
Marmaton	4352	-1416
Little Osage	4464	-1528
Morrow	4585	-1649
Mississippian	4624	-1688
LTD	4740	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 12, 2011

Ronald N. Sinclair
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: ACO1
API 15-063-21908-00-00
HUND 2-9
SW/4 Sec.09-14S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ronald N. Sinclair

ALLIED CEMENTING CO., LLC. 043307

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-3-11</u>	SEC <u>9</u>	TWP. <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Head</u>	WELL # <u>2-9</u>		LOCATION <u>Oakley 20s 48 1/2 N</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>(NEW)</u>			EINTO				

CONTRACTOR Murfin Drilling Rig 24 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 7/8 DEPTH 222'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.18 OBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Jerry

BULK TRUCK

394 DRIVER Wes

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Grand mesa

STREET

CITY STATE ZIP

CEMENT

AMOUNT ORDERED 165 sks com

3900 290 gal

COMMON <u>165 sks</u>	@ <u>16.25</u>	<u>2681.25</u>
POZMIX	@	
GEL <u>3 sks</u>	@ <u>21.25</u>	<u>63.25</u>
CHLORIDE <u>6 sks</u>	@ <u>58.20</u>	<u>349.20</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>174 sks</u>	@ <u>2.25</u>	<u>391.50</u>
MILEAGE <u>11.4 sks/mile</u>		<u>478.50</u>
TOTAL		<u>3964.20</u>

SERVICE

DEPTH OF JOB <u>222'</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25 miles x 2</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD <u>head</u>	@ <u>200.00</u>
<u>light vehicle</u>	@ <u>4.00</u> <u>200.00</u>
	@

TOTAL 1875.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

JOB LOG

SWIFT Services, Inc.

DATE 12 MAY 11 PAGE NO. 1

CUSTOMER GRAND MESA WELL NO. LEASE HUND 2-9 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 20790

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	2210							START PIPE. 5 1/2 - 15.5# RTD @ 4744 SET @ 4740' SHOE ST. 11' CENTRALIZERS. 1, 3, 5, 7, 9, 11, 13, 15, 5.3 BASKETS. 2, 5.4.
	0049							DROP BALL CIRCULATE
	0116	6	12				500	Pump 500 GAL MUD FLUSH
	0118	6	20				500	Pump 20 BBL KCL FLUSH
	0122	4	42				400	MIX 175 SX EA 2
	0136							WASH OUT PUMPING LINES.
	0139	6						RELEASE PLUG START DISPLACEMENT
	0159	Ø	113				1500	PLUG DOWN PRESSURE UP LATCHA PLUG IN.
	0201							RELEASE PRESSURE DRY
	0202							DROP BOMB
	0216						1200	OPEN DV TOOL
	0217							CIRCULATE
	0330	6	20					Pump 20 BBL KCL FLUSH
	0335		7.5					PLUG RH-MH (30SX-20SX)
	0342	4	138					MIX 250 SX SMD
	0411							WASH OUT PUMPING LINES.
	0414	6						RELEASE PLUG START DISPLACEMENT
	0425		57 1/2				1700	PLUG DOWN PRESSURE UP CLOSE DV TOOL
	0427							RELEASE PRESSURE DRY CIRCULATE 40 SX TO PIT
	0430							WASH TRUCK
	0500							JOB COMPLETE
								THANKS #110
								JASON JEFF DAVID JOE.

JOB LOG

SWIFT Services, Inc.

DATE 8/21/11 PAGE NO. 7

CUSTOMER Grand Mesa WELL NO. 2-9 LEASE Hund JOB TYPE acidize perfs TICKET NO. 20830

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								500 MCA 15% 2 7/8 x 5 1/2 packer 4525 perfs 45686 - 71
	1300							on loc TR114
	1410							scrubbed dry - no spot start down hole w/ 12bbl acid
	1415		27			200		staging
						30		g to 300
	1430					700		staging @ 700 psi
	1445		27 1/2			1200		staging @ 1200 psi
	1515		28			1400		staging @ 1400 psi
	1545		28 1/2			1400		staging
	1550							Release packer pull 8 stands (approx 50)
								- Set packer - pressure to 1400psi -
	6:25		26.6					pump H ₂ O to release tubing lead tubing pump up to 1400 - falls off immediately
	1645	14	39			1000		pumping into tubing shut down instart vac - pull packer - job complete
								Flunk Dave & Elaine

JOB LOG

SWIFT Services, Inc.

DATE 06-09-11 PAGE NO. 1

CUSTOMER GRAND MESA WELL NO. 2-9 LEASE HUND JOB TYPE ACIDIZING FORMATION TICKET NO. 20861

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:33							ON LOCATION GONZALEZ SWABLINE,
								TRG. 4200' PERFS. 4566'-71'
								FED. HT. 387' SPOT 4587' 3.04 Bbl
								2 7/8 x 5 1/2 TREAT 4463'
								500 gals 2090 MACS. 108' 2.5-704 Bbl
								To. 4463' 25.84077 Bbl
								TOTAL 28.41117 Bbl
	16:05	3.0	5	✓		0-VAC		SPOTTED ACID
	16:18	3.75	5.25	✓		0		START PUMPING
	16:21	2	12	✓		0		ON FLUSH
	16:26	3.5	28.5	✓		0		ACID STARTING INTO FORMATION
	16:28	2.5	32	✓		300		LOADED 4' Bbl LATE PSI INCREASING
	16:29	1.25	34	✓		700		TREATING ADJUST RATE TO PSI
	16:32	1	36	✓		700		"
	16:33	.84	37	✓		700		"
	16:34	.5	38	✓		700		"
	16:36	.5	39	✓		700		"
	16:37	.75	40	✓		700		"
	16:39	.70	40.5	✓		700		ON OPEN FLUSH
	16:40	.70-0	42	✓		700		TRIP INSTANT FALL
				✓		VAC		2 MIN
								RUN DOWN
								TICKET
	17:15							Job Completed
								THANK YOU JUSTY & RUSSELL

JOB LOG

SWIFT Services, Inc.

DATE 06/14/11 PAGE NO. 9

CUSTOMER GRAND MESA WELL NO. 2-9 LEASE HUND JOB TYPE ACIDIZE FORMATION TICKET NO. 20866

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							DN LOCATION GONZALES SWAB TESTER, 1,000 GALS 15% MCA TAG SEATED PERKS 4477-87' FED HT DRY SPOT 4487' 1 Bbl 27/8 x 5 1/2 TREAT 4433' Cs. 54' 1.2852 Bbl Tb. 25.66707 Bbl TOTAL 26.95227 Bbl
0828		2-0	1	✓		0-VAC		SPOTTED ACID
0840		3	1.1	✓		0		START PUMP ENH.
0847		3-75	24	✓		0		DN FLUSH
0848		3-0	26	✓		0-VAC		SHUT DOWN LET LOAD
0849		0	29	✓		VAC		2 Bbl Out
0850		.67	31	✓		700		TREATING
0852		1.97	32	✓		700		"
0853		1.03	33	✓		700		"
0854		1	34.5	✓		700		"
0858		1	37	✓		700		"
0901		.80	40	✓		700		"
0902		1.18	41	✓		700		" RATE INCREASE 13 Bbl Out
0903		1.19	42	✓		700		"
0907		1.11	46	✓		700		"
0911		1.00	49.5	✓		700		"
0911		1.34	57	✓		700		" BREAK @ OVER FLUSH
0912		1.60-0	52	✓		700		ISIP
						VAC		3 MEN SLIGHT
								REN DOWN
								TEST
0940								Job Completed
								THANK YOU DUSTY & RUSSELL

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 600
WICHITA, KANSAS 67206-5514

July 22, 2011

Ritchie Exploration, Inc.
8100 E. 22nd North, Bldg 700
Wichita, KS 67226

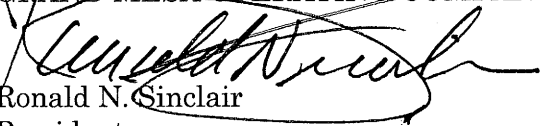
RE: Application for Commingling
Hund #2-9; SW/NE/SE/SW Sec. 9-14S-31W
Gove County, Kansas

To Whom It May Concern:

Per Kansas Corporation Commission (KCC) regulations 82-3-123 and 82-3-135(a) Grand Mesa Operating Company is providing notice to you regarding the commingling of wellbore production in the above-described well. Please find the attached "APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS", KCC form ACO-4. If you have any questions, please contact me at (316) 265-3000.

Very truly yours,

~~GRAND MESA OPERATING COMPANY~~


Ronald N. Sinclair
President

RNS;peb

Enclosures

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 600
WICHITA, KANSAS 67206-5514

July 22, 2011

Hartman Oil Company, Inc.
10500 E. Berkeley Sq. Pkwy, Ste 100
Wichita, Ks 67206

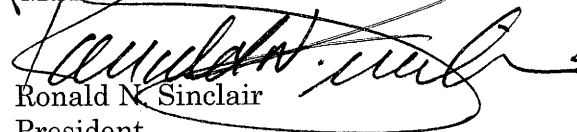
RE: Application for Commingling
Hund #2-9; SW/NE/SE/SW Sec. 9-14S-31W
Gove County, Kansas

To Whom It May Concern:

Per Kansas Corporation Commission (KCC) regulations 82-3-123 and 82-3-135(a) Grand Mesa Operating Company is providing notice to you regarding the commingling of wellbore production in the above-described well. Please find the attached "APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS", KCC form ACO-4. If you have any questions, please contact me at (316) 265-3000.

Very truly yours,

~~GRAND MESA OPERATING COMPANY~~


Ronald N. Sinclair
President

RNS;peb

Enclosures

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 600
WICHITA, KANSAS 67206-5514

July 22, 2011

Kansas Oil Resources, LLC
11944 W. 95th Street, Ste 222
Shawnee Mission, KS 66216

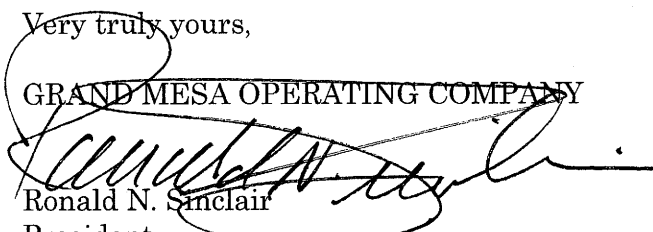
RE: Application for Commingling
Hund #2-9; SW/NE/SE/SW Sec. 9-14S-31W
Gove County, Kansas

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MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 600
WICHITA, KANSAS 67206-5514

July 22, 2011

Lario Oil & Gas Company
301 S. Market Street
Wichita, KS 67202

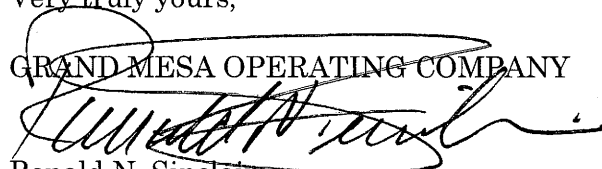
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Hund #2-9; SW/NE/SE/SW Sec. 9-14S-31W
Gove County, Kansas

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Very truly yours,

GRAND MESA OPERATING COMPANY


Ronald N. Sinclair
President

RNS;peb

Enclosures

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

made as aforesaid on the 16th of

July A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

18th day of July, 2011

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

Penny L Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$108.40

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
JULY 16, 2011 (6129282)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Grand Mesa Operating Company, license holder, Application for a commingled production for the Hund #2-9 located in Gove County, Kansas.
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.
You and each of you are hereby notified that Grand Mesa Operating Company has filed an application for commingled production or fluids from the Ft. Scott and the Johnson Formations. The subject well, the Hund #2-9, is located 977 feet from the south line and 2188 feet from the west line in the SW, NE, SE SW of Section 9, Township 14 South, Range 31 West, Gove County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Grand Mesa Operating Company
Ronald N. Sinclair, President
1700 N. Waterfront Pkwy, Bldg 600
Wichita, KS 67206-5514
(316) 265-3000

AFFIDAVIT OF PUBLICATION

State of Kansas,

Gove County, ss:

Roxanne Broeckelman,

being first duly sworn, deposes and

says: That she is

co-publisher of

Gove County Advocate, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Gove County, Kansas, with a general paid circulation on a weekly basis in Gove County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least 50 times a year; and has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office in Quinter in said county as periodical class mail matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one consecutive week(s), the first publication thereof being made as aforesaid on the 20th day of July, 2011, with subsequent publications being made on the following dates:

_____, _____
_____, _____
_____, _____
_____, _____
_____, _____
_____, _____

Printer's Fee \$ 23.65

Additional Copies \$ _____

Affidavit Fees \$ 2.00

Total Publication Fees \$ 25.65

Roxanne Broeckelman

Subscribed and sworn to before me

this 20th day of

July, 2011

Linda L. Zerr
Notary Public

My commission expires:

January 8, 2013

LEGAL ADVERTISING

(Published in the Gove County Advocate, Quinter, KS, Wed., July 20, 2011 - 1t)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Grand Mesa Operating Company, License #9855- Application for a commingling of production for the Hund #2-9, located in Gove County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

You, and each of you, are hereby notified that Grand Mesa Operating Company - has filed an application for commingling production or fluids from the Ft. Scott and the Johnson Formations. The subject well, the Hund #2-9, is located 977 feet from the south line and 2188 feet from the west line in the SW NE SE SW of Section 9, Township 14 South, Range 31 West, Gove County, Kansas.

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All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Grand Mesa Operating Company
Ronald N. Sinclair, President
1700 N. Waterfront Pkwy., Bldg. 600
Wichita, KS 67206-5514
(316) 265-3000

LINDA L. ZERR
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

August 6, 2011

Ronald N. Sinclair
Grand Mesa Operating Company
1700 N Waterfront PKWY Bldg 600
Wichita, KS 67206-5514

RE: Approved Commingling CO071107
Hund #2-9, Sec. 9-T14S-R31W, Gove County
API No. 15-063-21908-00-00

Dear Mr. Sinclair:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on July 22, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Ft. Scott	10	0	0	4477-4487
Johnson	10	0	0	4566-4571
Total Estimated Current Production	20	0	0	

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO071107 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department