



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

PRESCO WESTERN LIMITED LIABILITY CORP  
KNOLL - 1-164  
DRY HOLE, TEMP ABND

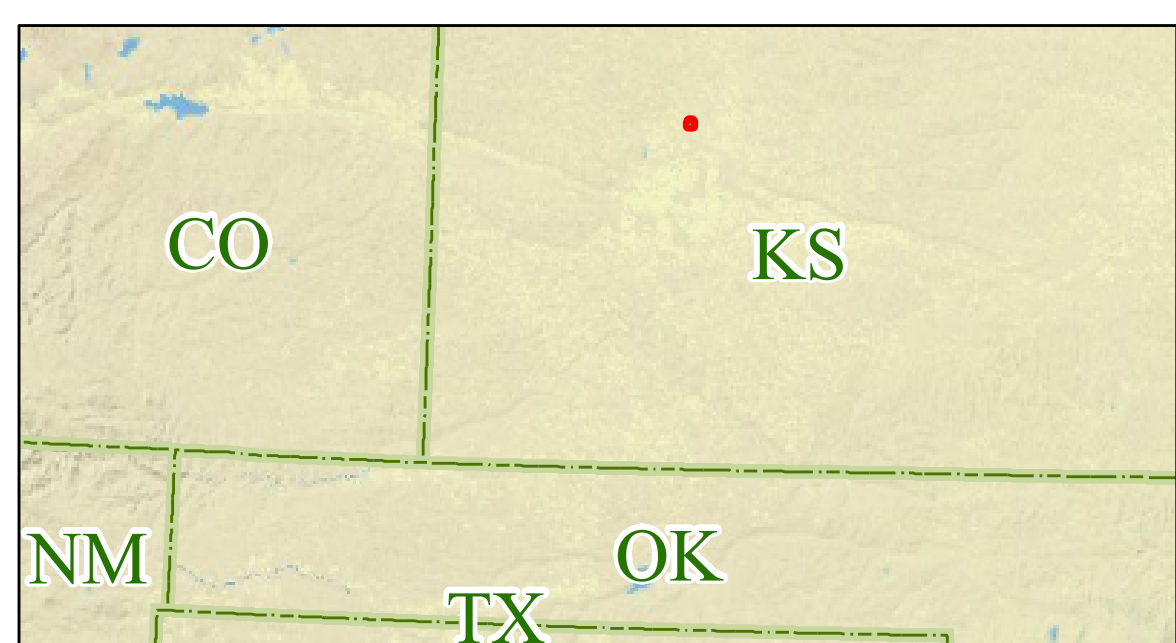
BEREXCO INCORPORATED  
RAMSEY - 3-10  
DRY HOLE, TEMP ABND

CUNDIFF A 1  
ACTIVE  
PROD\_OIL

S O&G-GILLISPIE&LEBOSQT  
RAMSEY UNIT - 1  
GAS

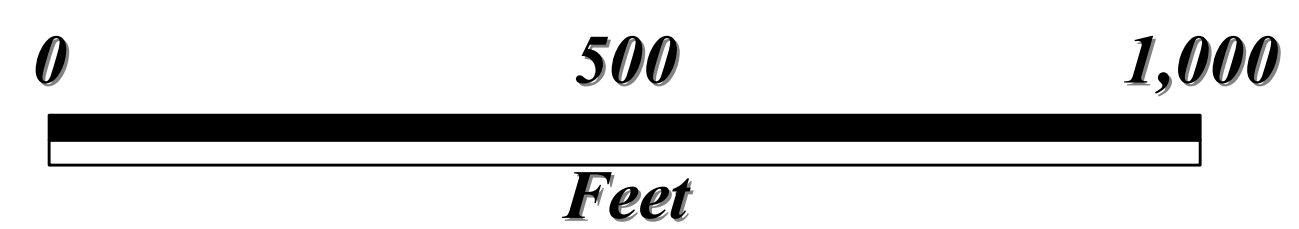
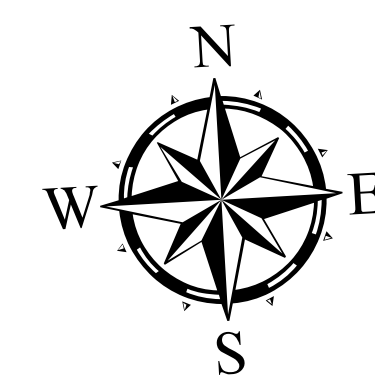
BEREXCO INCORPORATED  
RAMSEY - 2-10  
OIL

AMOCO PRODUCTION COMPANY  
RAMSEY G U - 2HI  
GAS



**Legend**  
[Red Box] .5 MILE BUFFER

LABEL:  
OPERATOR NAME  
WELL NAME & NUMBER  
TYPE



**Mid-Continent**  
SURFACE MAP  
Cundiff A-1  
1380' FNL & 2040' FWL  
NW 10-23S-34W  
Finney Co., KS

Surveyed By:	Drawn By: JH	Checked By:	Drawing Number:
Date Begn:	Date: 05/12/2011	Date:	
Date End:	Scale: 1 = 2,000	Sheet: 1 of 1	
File Name: plot.mxd			

**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ issues, that the first publication of said notice was

made as aforesaid on the 30th of

July A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

1st day of August, 2011

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

*Penny L Case*
Notary Public Sedgwick County, Kansas

Printer's Fee : \$108.40

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
JULY 30, 2011 (3131861)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: OXY USA, Inc. Application for order to commingle Atoka and Marmaton sources of supply in Cundiff A-1 well, located in Sec. 10 Twp 23S R 34W, Finney County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.
You, and each of you, are hereby notified that OXY USA, Inc. has filed an application to commingle the production from the Atoka and Marmaton sources of supply in the Cundiff A-1 well, located in the NW 1/4 of Sec. 10 Twp 23S R 34W in Finney County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
OXY USA, Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-329-4200

# Proof Of Publication

State Of Kansas  
Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of The Garden City Telegram, a daily newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a daily basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

That said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice and has been admitted at the post office of Garden City, Kansas, in said county as second (2<sup>nd</sup>) class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue newspaper for 1 consecutive days/ weeks. The first (1<sup>st</sup>) publication thereof being made as aforesaid on the 6<sup>th</sup> day of August, 20 11. With subsequent publications being made on the following dates:

2 <sup>nd</sup> Publication was made on the	_____ day of _____,	20____
3 <sup>rd</sup> Publication was made on the	_____ day of _____,	20____
4 <sup>th</sup> Publication was made on the	_____ day of _____,	20____
5 <sup>th</sup> Publication was made on the	_____ day of _____,	20____
Publication Fee	\$ <u>36.50</u>	
Additional Copies @ \$	\$ _____	
Total Publication Fee	\$ <u>36.50</u>	

D A Sattler  
(Signature)

Witness my hand this 11<sup>th</sup> day  
Of August 20 11  
Subscribed And Sworn to before me this 11<sup>th</sup> day  
Of August 20 11

Marisa G Perez  
(Notary Public)  
My Commission Expires: 1-9-13

 MARISA G. PEREZ  
Notary Public - State of Kansas  
My Appt. Expires 1-9-13

Legal: 208213

(Published in The Garden City Telegram Saturday, August 6, 2011)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Atoka and Marmaton sources of supply in Cundiff A-1 well, located in Sec. 10 Twp 23S R 34W, Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Atoka and Marmaton sources of supply in the Cundiff A-1 well, located in the NW/4 of Sec. 10 Twp 23S R 34W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620) 829-4200

208213

**AFFIDAVIT OF NOTICE SERVED**

RE: Application for : \_\_\_\_\_ OXY USA Inc. \_\_\_\_\_

Well Name: Cundiff A-1 Legal Location NW NE SE NW Sec. 10-T23S-R34W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 15th day of August, 2011, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name

Address (attach additional sheets if necessary.)

Lorraine Ramsey (Surface Owner)  
Manuel Corporation (Operator)  
Berexco, LLC

1127 N. Plum St., Hutchinson, KS 67501  
2020 N. Bramblewood St., Wichita, KS 67206  
2020 N. Bramblewood St., Wichita, KS 67206

Signed this 15th day of August, 2011.



*[Handwritten signature]*

*[Handwritten signature]*

Laura Beth Hickert  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 5th day of August, 2011

*[Handwritten signature]*

Notary Public

My Commission Expires: Oct. 1, 2013

*Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.*



**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1057301

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	CUNDIFF A 1
Doc ID	1057301

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
MICROLOG
CEMENT BOND LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON



Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	CUNDIFF A 1
Doc ID	1057301

Tops

Name	Top	Datum
HEEBNER	3754	-808
LANSING	3809	-863
SWOPE	4138	-1192
MARMATON	4274	-1328
CHEROKEE	4405	-1459
ATOKA	4471	-1525
MORROW	4587	-1641
ST. GENEVIEVE	4646	-1700

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	CUNDIFF A 1
Doc ID	1057301

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	4498'-4511' ATOKA	25 BBL 7% KCL	4498-4511
		1000 GAL 7 % DS FE HCL ACID	4498-4511
		FLUSH 1250 GAL 7% KCL WATER	
6	4362'-4368 MARMATON	56 BBL 7% KCL	4362-4368
		1000 GAL DS FE HCL ACID	4362-4368
		FLUSH 1100 GAL 7% KCL WATER	
6	4044'-4048' LANSING	15 BBL 7% KCL	4044-4048
		750 GAL 15% DS FE HCL ACID	4044-4048
		FLUSH 1100 GAL 7% KCL WATER	
		SQUEEZE 229 SXS CL H-NEAT CMT	4044-4048



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00056 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <u>2/9/11</u>	DISTRICT: <u>1717</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: <u>Oxy USA</u>	LEASE: <u>Cundiff "A"</u>		WELL NO. <u>1</u>					
ADDRESS:	COUNTY: <u>Finner</u>	STATE: <u>Ks</u>						
CITY:	STATE:	SERVICE CREW: <u>Royce, Ed, Jose, Mickey, T.J</u>						
AUTHORIZED BY: <u>Tyca Davis</u>	JOB TYPE: <u>8 5/8 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>19446</u>	<u>15</u>	<u>14260</u>	<u>15</u>			<u>2-8-11</u>	<u>9:30</u>	
<u>19449</u>	<u>15</u>	<u>19828</u>	<u>17</u>			ARRIVED AT JOB	<u>2-8-11</u>	<u>12:47</u>
<u>19847</u>	<u>15</u>	<u>19533</u>	<u>17</u>			START OPERATION	<u>2-9-11</u>	<u>2:20</u>
<u>33021</u>	<u>15</u>	<u>21755</u>	<u>17</u>			FINISH OPERATION	<u>2-9-11</u>	<u>4:18</u>
<u>19564</u>	<u>15</u>					RELEASED	<u>2-9-11</u>	<u>5:18</u>
<u>14355</u>	<u>15</u>					MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Andy Goddard  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con blend	SK	425		7905 00
CL110	Premium Plus	SK	200		3260 00
CC109	Calcium Chloride	lb	1576		1654 80
CC102	Celloflake	lb	263		973 10
CC130	C-51	lb	80		2000 00
CF1463	Flapper Type Float Valves 8 5/8	EA	1		280 00
CF253	Guide Shoe Reg 8 5/8	EA	1		380 00
CF1773	Centralizer	EA	5		725 00
CF1903	Basket 8 5/8"	EA	1		315 00
CF105	Top Rubber Plug 8 5/8"	EA	1		225 00
E101	Heavy Equip. Mileage	Mi	180		1260 00
CE240	Blending & Mixing Charge	SK	625		875 00
E113	Bulk Delivery Charge	Tm	1764		2822 40
CE202	Depth Charge 1001 to 2000	4hr	1		1500 00
CE504	Plug Costaker	Job	1		250 00
E100	Pickup Mileage	Mi	60		255 00
8003	Service Super 1507	EA	1		175 00
	Rig Time - 7 1/2 hrs				-3322 50

AP LOCATION/DEPT. Cundiff D02  NON D02

SUB TOTAL 11879.43

LEASE WELLS/AC  
MAXIMO / WSM # 3023  
TASK 01-02  
PROJECT # 1109311

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SPO / BPA  
Printed Name: Andy Goddard  
Signature: Andy Goddard

SERVICE REPRESENTATIVE: Chad Hine  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Andy Goddard  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# Cement Report

Customer <b>Oxy USA</b>	Lease No.	Date <b>2-9-11</b>
Lease <b>Concliff 4"</b>	Well # <b>1</b>	Service Receipt
Casing <b>4 5/8</b>	Depth <b>1917 RTD</b>	County <b>Finney</b> State <b>Ks</b>
Job Type <b>5 7/8 surface</b>	Formation	Legal Description <b>10-23-34</b>

Pipe Data		Perforating Data		Cement Data
Casing size <b>4 5/8</b>	Tubing Size	Shots/Ft		Lead <b>425 SA Con</b>
Depth <b>1921</b>	Depth	From	To	@12.1 # <b>380 Call, 1/2 #</b>
Volume <b>118.86</b>	Volume	From	To	Cellflake, <b>296 WCA-1</b>
Max Press	Max Press	From	To	<b>2.40 cu yds @ 14.00 per yd</b>
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	Tail in <b>200 yd</b> From T.
Plug Depth	Packer Depth	From	To	@ <b>14.8 #</b> <b>280 Call, 1/4 #</b>
				Cellflake
				<b>1.34 cu yds @ 6.55 per yd</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2/4/11 14:47</b>					on loc, spot trucks, Rig up, wait for Pump truck
<b>2-9-11</b>					
<b>01:00</b>					safety meeting w/ Rig crew
<b>02:20</b>	<b>2500 #</b>				Post test
<b>02:09</b>	<b>200 #</b>		<b>0</b>	<b>5</b>	start mixing A-Con @ <b>17.1 #</b>
<b>03:16</b>	<b>150 #</b>		<b>182</b>	<b>5</b>	switch to Tail @ <b>14.8 #</b>
<b>03:44</b>	<b>0</b>		<b>48</b>	<b>-</b>	shut down, finished mixing
					Drop Plug
<b>03:47</b>	<b>0</b>		<b>0</b>	<b>4.1</b>	start Disp
<b>04:09</b>	<b>800 #</b>		<b>88</b>	<b>3</b>	slow Rate
<b>04:11</b>	<b>670 #</b>		<b>96</b>	<b>2</b>	slow Rate
<b>04:16</b>			<b>108</b>	<b>1</b>	slow Rate
<b>04:26</b>	<b>900-1500</b>		<b>119</b>	<b>-</b>	Plug Down
<b>04:31</b>	<b>1500-0</b>				Release Psi float held
					Job Complete
					Thank You
					Chad + crew

Service Units	<b>19886</b>	<b>19889 19842</b>	<b>33021 19564</b>	<b>14355 14734</b>	<b>14528 14563</b>	<b>21755</b>
Driver Names	<b>C. Hinz</b>	<b>R. Olds</b>	<b>E. Mendoza</b>	<b>J. Martinez</b>	<b>T. Gibson</b>	<b>M. Cochran</b>

Andy  
Customer Representative

Jerry Bennett  
Station Manager

Chad Hinz  
Cementer



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 01304 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-16-11</b>	DISTRICT <b>1717</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <b>Oxy USA</b>	LEASE <b>Condiff A #1</b> WELL NO.						
ADDRESS	COUNTY <b>Finney</b> STATE <b>K5</b>						
CITY	STATE						
AUTHORIZED BY <b>Terry Bennett JRB</b>	SERVICE CREW <b>J. Chavez, Ruben, Santos</b>						
JOB TYPE: <b>5 1/2 Long Strin 242</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <b>2-16-11</b> AM <b>330</b> TIME
<b>19820</b>	<b>10</b>	<b>30463</b>	<b>9</b>	<b>33021</b>	<b>9</b>	ARRIVED AT JOB	AM <b>600</b> PM
		<b>19843</b>	<b>3</b>	<b>19566</b>	<b>2</b>	START OPERATION	AM <b>900</b> PM
						FINISH OPERATION	AM <b>145</b> PM
						RELEASED	AM <b>1145</b> PM
AP LOCATION/DEPT. <b>MOSELEY</b>							MILES FROM STATION TO WELL <b>50</b>
LEASE/WELL/FAC <b>Condiff A-1</b>							
MAXIMO / WSM #							

TAKE CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only the terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED BY: **Jeff Gill**  
TITLE: **MOSELEY**

SIGNED: **X** **Jeff Gill**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED..received	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	105		1953 00
CL104	50/50 POZ	SK	135		1485 00
CC113	Gya sum	lb	570		427 50
CC111	Salt	lb	752		376 00
CC103	C-15	lb	69		862 50
CC107	C-42P	lb	29		232 00
CC201	Gilsumite	lb	676		452 92
CC109	Calavan Chloride	lb	236		247 80
CC102	Cello Flake	lb	32		118 40
CC130	C-51	lb	24		600 00
CF1351	Auto Fill Float Collor 5/2	EA	1		410 00
CF251	Guide Shoe Resalor 5/2	EA	1		250 00
CF1778	Torboltzer 5/2	EA	25		1875 00
CF103	Top Rubber Plug	EA	1		105 00
CL155	Super Flush 11	gal	500		765 00
CL101	Heavy Equipment Mileage	mi	100		700 00
CE240	Blendmg & Mixing Charge	SK	260		364 00
E113	Bulk Delivery Charge	tm	580		928 00
CE206	Depth Charge	4hrs	1		2880 00
SUB TOTAL					<b>9920 87</b>
SERVICE & EQUIPMENT %TAX ON \$					<b>9977 42</b>
MATERIALS %TAX ON \$					
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: **Samuel Chavez** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Jeff Gill**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





# Cement Report

Customer <i>Oxy USA</i>		Lease No.		Date <i>2-16-11</i>							
Lease <i>Cundiff "A"</i>		Well # <i>1</i>		Service Receipt <i>01304</i>							
Casing <i>5 1/2 15.5#</i>		Depth <i>5120'</i>		County <i>Finney</i> State <i>KS</i>							
Job Type <i>Long String 5 1/2 15.5</i>		Formation		Legal Description <i>10-23-34</i>							
Pipe Data			Perforating Data			Cement Data					
Casing size <i>5 1/2 15.5#</i>			Tubing Size			Shots/Ft			Lead <i>55sk A Conv Blend</i>		
Depth <i>5120'</i>			Depth			From			To		
Volume <i>120bls</i>			Volume			From			To		
Max Press <i>2000 psi</i>			Max Press			From			To		
Well Connection <i>5/2</i>			Annulus Vol.			From			To		
Plug Depth <i>5080'</i>			Packer Depth			From			To		
									Tail in <i>135sk</i>		
									<i>50/50 POZ</i>		
									<i>1.6147 sk 7.36 Gal sk</i>		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log						
					<i>Yard Time 345AM Leaucyrd 440</i>						
<i>610</i>					<i>Arrive On Location</i>						
<i>700</i>					<i>Safety Meeting - Rig Up</i>						
<i>610</i>					<i>Rig Running Casing</i>						
<i>735</i>					<i>Hook Up to Circulate w/Rig</i>						
<i>850</i>					<i>Hook up to BES</i>						
<i>900</i>	<i>2000</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>						
<i>904</i>	<i>475</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>						
<i>909</i>	<i>450</i>		<i>12</i>	<i>4.0</i>	<i>Pump Super Flush</i>						
<i>911</i>	<i>400</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>						
<i>914</i>	<i>300</i>		<i>22</i>	<i>4.0</i>	<i>Pump Lead cmt @ 12.1 #'s</i>						
<i>920</i>	<i>200</i>		<i>39</i>	<i>4.0</i>	<i>Pump Tail cmt @ 13.5 #'s</i>						
<i>930</i>					<i>Drop Plug - Wash Up</i>						
<i>933</i>	<i>400</i>		<i>100</i>	<i>6.0</i>	<i>Displace</i>						
<i>952</i>	<i>800</i>		<i>19</i>	<i>2.0</i>	<i>Slow Down - Displace</i>						
<i>1015</i>	<i>1300</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Float Held</i>						
<i>1045</i>	<i>1500</i>		<i>1</i>	<i>.5</i>	<i>Pressure Up - TEST Casing - OK Held</i>						
<i>1050</i>					<i>Plug Rat + Mouse Hole w/50sk</i>						
<i>1145</i>					<i>Sub Complete</i>						
<i>Thanks For Using Basic Energy Services</i>											
Service Units		<i>19820</i>	<i>30463-19843</i>	<i>39021-19566</i>							
Driver Names		<i>E. Chavez</i>	<i>Ruban M</i>	<i>Santiago Chavez</i>							

*Jeff Gill*  
Customer Representative

*Jerry Bond*  
Station Manager

*Samuel Chavez*  
Cementer

**Attachment to Cundiff A-1 (API # 15-055-22093)**

**Cement & Additives**

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 425	3% CC, 1/2# Cellflake, 0.2% WCA1
	Class C	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 55	2%CC, 2% Polyflake, 0.2% WCA-1
	50-50 Poz	Tail: 135	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 07, 2011

LAURA BETH HICKERT  
OXY USA Inc.  
5 E GREENWAY PLZ  
PO BOX 27570  
HOUSTON, TX 77227-7570

Re: ACO1  
API 15-055-22093-00-00  
CUNDIFF A 1  
NW/4 Sec.10-23S-34W  
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
LAURA BETH HICKERT

August 30, 2011

Laura Beth Hickert  
OXY USA, Inc.  
5 E Greenway PLZ  
PO Box 27570  
Houston, TX 77227-7570

RE: Approved Commingling CO081105  
Cundiff A 1, Sec. 10-T23S-R34W, Finney County  
API No. 15-055-22093-00-00

Dear Ms. Hickert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on August 15, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Atoka	16.5	0	3	4498-4511
Marmaton	38.5	0	7	4362-4368
Total Estimated Current Production	55	0	10	

Based upon the depth of the Atoka formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO081105 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department