

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062467

Form ACO-4 Form must be typed March 2009

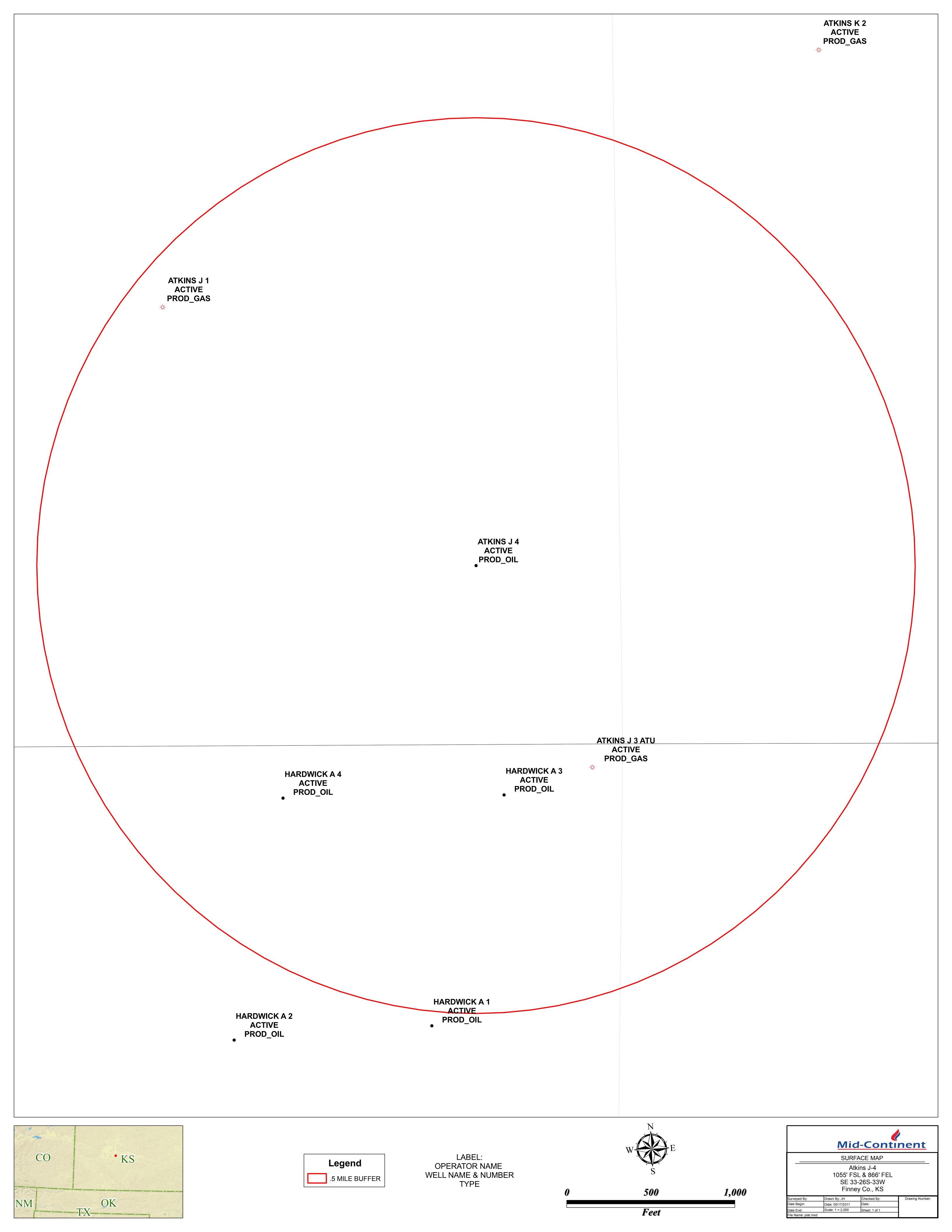
# APPLICATION FOR COMMINGLING OF Commingling ID # \_ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License #		API No. 15		
Name:		Spot Description: _		
Address	1:		_ Sec Twp	S. R East West
Address	2:		Feet from Nor	rth / South Line of Section
City:	State: Zip:+		Feet from Eas	st / West Line of Section
Contact	Person:	County:		
Phone:	()	Lease Name:	Well	#:
1.	Name and upper and lower limit of each production interval to	be commingled:		
	Formation:	(Perfs):		
2.	Estimated amount of fluid production to be commingled from e			
	Formation:	BOPD:	MCFPD:	BWPD:
	Formation:	BOPD:	MCFPD:	BWPD:
	Formation:	BOPD:	MCFPD:	BWPD:
	Formation:	BOPD:	MCFPD:	BWPD:
	Formation:	BOPD:	MCFPD:	BWPD:
<ul><li>□ 3.</li><li>□ 4.</li></ul>	Plat map showing the location of the subject well, all other well the subject well, and for each well the names and addresses of Signed certificate showing service of the application and affida	of the lessee of record or ope	erator.	es within a 1/2 mile radius of
For Con	nmingling of PRODUCTION ONLY, include the following:			
☐ 5.	Wireline log of subject well. Previously Filed with ACO-1:	Yes No		
☐ 6.	Complete Form ACO-1 (Well Completion form) for the subject	_		
	Complete Form ACC-1 (Well Completion form) for the subject	wen.		
For Con	nmingling of FLUIDS ONLY, include the following:			
7.	Well construction diagram of subject well.			
8.	Any available water chemistry data demonstrating the compati	ibility of the fluids to be com-	mingled.	
current in mingling	VIT: I am the affiant and hereby certify that to the best of my nformation, knowledge and personal belief, this request for comistrue and proper and I have no information or knowledge, which sistent with the information supplied in this application.	Sı	ubmitted Electroni	ically
KCC	C Office Use Only	Protosto man ha filad b	y porty boying a vall-ti-t	in the application Draft-to word
	enied Approved			in the application. Protests must be filed wihin 15 days of publication of

Date: \_

15-Day Periods Ends: \_\_

Approved By: \_



#### **AFFIDAVIT OF NOTICE SERVED**

RE:	Application for : _	OXY USA Inc.				
	Well Name:	Atkins J-4	Leg	gal Location	NE NW SE SE Sec. 33-T26	<u>S-R33W</u>
The un	idersigned hereby cer	tifies that he/she	is a duly authori	zed agent for	the applicant, and that on the	19th
day of	September	, <u>201</u>	1, a true and	correct copy	of the application referenced	l above wa
delive	red or mailed to the fo	llowing parties:				
NOTE:	A copy of this affidavit m	ust be served as a par	t of the application.			
<u>Name</u>			Address (atta	ch additional	sheets if necessary.)	
Eldon Alexander (Surface Owner) Oxy USA, Inc.		13990 S. Sandhill Rd., Garden City, KS 67846 P.O. Box 2528, Liberal, KS 67905				
Signed	this <u>19th</u> day of <u>Au</u>	<u>rust, 2011</u> .				
My A	ANITA PETERSO Notary Public - State of K appt. Expires October 1, 2	ansas 🔘		A	Laura Beth Hickert	
			217		Applicant or Duly Authorize	d Agent
Subscr	ibed and sworn to bef	ore me this	day	of Set	Hember, 2011	
				_ Uni	ta Peterson	
Му Со	mmission Expires: _	at. 1, 2	013		Notary Public	

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

## **Proof Of Publication**

State Of Kansas **Finney County** 

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of The Garden City Telegram, a daily newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a daily basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

That said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice and has been admitted at the post office of Garden City, Kansas, in said county as second (2<sup>nd</sup>) class matter.

That the attached notice is a true copy thereof and

was published in the remarkable in the remarkabl	consecutive thereof be y of Scot	days/ weeks. ing made as
2 <sup>nd</sup> Publication was made on the	day of	. 20
3rd Publication was made on the	day of	, 20
4th Publication was made on the	day of	, 20
5* Publication was made on the	day of	, 20
	cation Fee	s 36.56
Total Public		\$ 36.56
(Signature)	rt	

Subscribed And Sworn to before me this aday Of (Notary Public) My Commission Expires:

day

20

MARISA G. PEREZ Notary Public - State of Kansa My Appt. Expires

Witness my hand this

(Published in The Garden City Telegram Thursday, Septem-

ber 1, 2011)

BEFORE THE STATE CORPORATION

COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

Application for order to col

RE: OXY USA Inc. Application for order to commingle Marmaton and Morrow sources of supply in Atkins J-4 well, located in Sec. 33 Twp 26S R 33W. Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals In-

terest Owners, Landowners, and all persons whosoever con-

You, and each of you, are hereby notified that OXY USA You, and each or you, are nereby notified that OXY USA Inc. has filed an application to commingle the production from the Marmaton and Morrow sources of supply in the Atkins J-A well, located in the SE/4 of Sec. 33 Twp 26S R 33W in Finney County, Kansas

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant. of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of

the foregoing and shall govern themselves accordingly.

OXY USA Inc.

P.O. Box 2528 Liberal, KS 67905 (620)-629-4200

#### **AFFIDAVIT**

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ issues, that the first publication of said notice was

made as aforesaid on the 2nd of

#### September A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Fletchall

Subscribed and sworn to before me this

2nd day of September, 2011

PENNY L. CASE Notary Public - State of Kansas

My Appt. Expires

Notary Public Sedgwick County, Kansas

Printer's Fee : \$108.40

## LEGAL PUBLICATION

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
SEPTEMBER 2; 2011 (3138751)

BEFORE THE STATE CORPORATION
COMMISSION OF
THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: OXY USA Inc. Application for order to
commingle Marmaton and Morrow
sources of supply in Alkins J-4 well,
located in Sec. 33 Twp 268 R 33W, Finney
County, Kansas.
TO: All Oil and Gas Producers, Unleased
Minerals Interest Owners, Landowners,
and all persons whosoever concerned.
You, and each of You, are hereby notified
that OXY USA Inc. has filed an application to
commingle the production from the Marmaton
and Morrow sources of supply in the Atkins J-4
well, located in the SE // a of Sec. 33 Twp 268 R 33W
in Finnay County, Kansas.
Any persons who object to or protest this
application shall be required to file their
objections or protests with the Conservation
Division of the State Corporation Commission of
the State of Kansas wilnin fifteen (15) days from
the date of this publication. These protests shall
be filed pursuant to Commission regulations and
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State of Kansas. If no protests are received, this
application may be granted through a summary
proceeding. If valid profests are received, this
matter will be set for hearing.
All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.

OXY USA Inc.

themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200



CONFIDENTIAL OIL

Kansas Corporation Commission Oil & Gas Conservation Division

1049171

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	Drilling Fluid Management Plan
Well Name: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD         Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name: \_ Lease Name: \_ \_ Well #: \_ County: \_ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

## All Electric Logs Run

ARRAY COMPENSATED RESISTIVITY
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON
BOREHOLE SONIC ARRAY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

## Tops

Name	Тор	Datum
CHASE	2605	
COUNCIL GROVE	2863	
HEEBNER	3973	
LANSING	4071	
MARMATON	4597	
ATOKA	4889	
MORROW	4992	
CHESTER	5129	
ST. LOUIS	5209	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	5068'-5096' MORROW	25 bbl 4% KCI	5068-5096
		FRAC 77,220 gal. CO2 X LINK FOAM @60 Q CO2	5068-5096
		w/ 174340# 16/30 BROWN SAND	
		FLUSH 5068 gal. CO2 LINEAR FLUSH	
6	4626'-4632' MARMATON	20 bbl 7% KCI	4626-4632
		ACID 1500 gal. 15% DS FeHCI ACID W/ ADDITIVES	4626-4632
		FLUSH 1176 gal. 7% KCI	



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

## FIELD SERVICE TICKET 1717 0104**3** A

DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: OLD □ PROD □ INJ □ WDW DISTRICT /7/17 WELL NO. CUSTOMER LEASE . **ADDRESS** STATE COUNTY SERVICE CREW /bibson CITY STATE Ennett JOB TYPE: **AUTHORIZED BY EQUIPMENT# EQUIPMENT#** HRS HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE **\$ AMOUNT** Hloride ユるフュ SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE	Mich	włoc	h

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	)vu b	151	<u> </u>	_ease No.		<del></del> .		Date			
Lease Ar	Kins	"J"	1	Well#	/			9	-17-	10	
Field Order	#45 Station	Libe	171		Casing	5/6 Dept	1912	County	uncy		State
Type Job	742	878		110	_	Formatio	n		Legal Des	scription	26 33
PIP	'E DATA	PER	FORATING	DATA	FLUID	USED		TREA	ATMENT R		
Casing Size	Tubing Si	ze Shots/	Ft 430-	1 1	Acidon' R	land.	17/	PATE PI	32 11/X	ISIP -	27 W/
Depth	Depth	From	29/	41/0	Pre Par	2//-/	May	114		5 Min.	L / POCH
Volume	Volume	From	2000	KA	Pad pri i u pr	Plus	MITT	CC 1/2	#Cel	WYIAK	<u> </u>
Max Press	Max Pres	s From	1.345	13/5-18	Frac 6. 33	91/5	g C	3/48	#/95	15 Min.	
Well Connecti	ion Annulus \	/ol. From	То			7-17-	HHP Use			Annulus Pre	ssure
Plug Depth	Packer De	epth From	То		Flush		Gas Volui	ne		Total Load	
Customer Re	presentative	1. Hans	on	Station	Manager J.	Benn	eff	Treater	M. C.	ochra	n
Service Units	21755	27808	1955	19929	19893	14354	19578	7	_		
Driver Names	Cochen		son	V. 13	194CZ	R.C.	IVEZ	:			
Time	Casing Pressure	Tubing Pressure	Bbls. Pur	nped	Rate				vice Log		· · · · · · · · · · · · · · · · · · ·
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2045					<u>.</u>	450	onk	gertor.	Cir.	w/Re	ġ
21:11	2600					Test	- Put	11/1	Lines	<del>,</del>	<del>,</del>
21:12	200		227	7	3-5	541	rt L.	Id C	mt 9		C11.4#
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1700	S. Coun	try Estat	tes • P.O.	Box 12	29 • Libera	I, KS 679	05 • (62	0) 624-22	77 • Fax	(620) <u>62</u>	24-2280

# **ENERGY SERVICES**

#### 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

## **FIELD SERVICE TICKET** 1717 01022 A

PRESSURE PUMPING & WIRELINE 9-25-10 DATE TICKET NO. OLD PROD INJ CUSTOMER ORDER NO.: ☐ WDW 9-25-10 DISTRICT

CUSTOMER 6	<u> </u>	USA	1			LEASE /	TKINS	- 'J "		WELL NO. 🗲		
ADDRESS						COUNTY	FINNE	FY	STATE /	ANSA S		
CITY			STATE			SERVICE CI	REW CA	rlos La	ŒZ -Rober	_		
AUTHORIZED BY JERRY BENNETT JKB						JOB TYPE: 5.5 "PRODUCTION Z41						
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CAL	LED 9-25-10 <sup>D</sup>	ATE AND TIME		
27462		9						ARRIVED AT				
14354		4						START OPE				
19578		4							RATION 9-25			
					<del></del>		ļ	RELEASED	_			
				+					9-25-			
								MILES PHO	M STATION TO WI	ELL 60		
products, and/or sup	pplies inc	rized to e ludes all	TRACT CONDITIONS: (This execute this contract as an a of and only those terms and t the written consent of an off	gent of the conditions a	customer. As ppearing on	s such, the under the front and bac	rsigned agre ck of this do	ees and acknow cument. No addi	ledges that this contra itional or substitute ter			
ITEM/PRICE REF. NO.		M	IATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
CL/90	P	RENI	um /common				SKS	50		800 00		
CL104		0/5					5KS	210		23/000		
CC113	6	4054	m				16	885		663 75		
CCIII	~ u	Salt					16	1146	1	573 @		
CC124	FIA	-//5					B	107		160500		
CC 107	C	42P					16	45		360 00		
CC 201	Gil	SONI	te				16	1047		701 49		
CC 130	C-	51					16	10		25000		
CC 102	Œ	HOF	AKE				16	13		4810		
CC 109	_CA	leiur	n ChbrIDE				16	94		98 70		
CF 1451	Fla	OPER	TYPE INSERT	VAIVE	5.5"		ea	/	l l	215 60		
CF 1651	Tui	<u> </u>	zer 51/2"				ea	25		275000		
CF 103	To	o Ru	bber CEMENT	Plug	5.5"		ea	/		10500		
CF 251	Gu	IDE S	ShOE - REGULAR	512	<u> </u>		ea	/		250 00		
CF 501	5%	2" 5	Stop Ring				Ea	/		4000		
E 101	H	AUU	Equiptment M.	lileage	<u> </u>		041	100		700 00		
CE 240	BIE	EVD/h	Eaviptment Mig & Mixing Sen	evice C	Change	5	SKS	260		364 00		
E 113	PRO	DANT	T & Bulk DEliv	ERY CA	ARges	-	Tm	560		87600		
CE 206			Charge Sod'.				4hrs	/		288000		
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**SERVICE** REPRESENTATIVE FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

#### FIELD SERVICE TICKET CONT.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

0XY USA

ATKINS"J"#4 5/2 PROD. TICKET NO. 0/022 4 PRESSURE PUMPING & WIRELINE 9-25-10

	9-25-10			TICKET NO.		<del>~ ~</del>	
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	ιт
Œ 504	Plug Contriver Utilization Change Unit Mileage Change Pichup Survice Supervisor, First 8 hrs on Loc. Super Flush It	Job	/		十	250	60
F 100	Mart Milegon Charge Pickup	mi	50		$\top$		50
E100 5003 CC 155	SERVICE SUPERIUSER FIRST & has on lon	ea	1			175	
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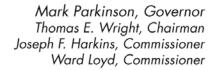
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### Attachment to Atkins J-4 (API # 15-055-22083)

#### **Cement & Additives**

String	Туре	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	50-50 Poz	Tail: 210	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite





January 10, 2011

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-055-22083-00-00 ATKINS J 4 SE/4 Sec.33-26S-33W Finney County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 4, 2011

Laura Beth Hickert OXY USA, Inc. 5 E Greenway Plz Houston, TX 77227-7570

RE: Approved Commingling CO091102

Atkins J #4, Sec.33-T26S-R33W, Finney County

API No. 15-055-22083-00-00

Dear Ms. Hickert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on September 19, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

		Estimated Current Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Marmaton	2	0	7	4626-4632
Morrow	6	0	20	5068-5096
Total Estimated Current Production	8	0	27	

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO091102 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department