



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

ATKINS K 2  
ACTIVE  
PROD\_GAS

ATKINS J 1  
ACTIVE  
PROD\_GAS

ATKINS J 4  
ACTIVE  
PROD\_OIL

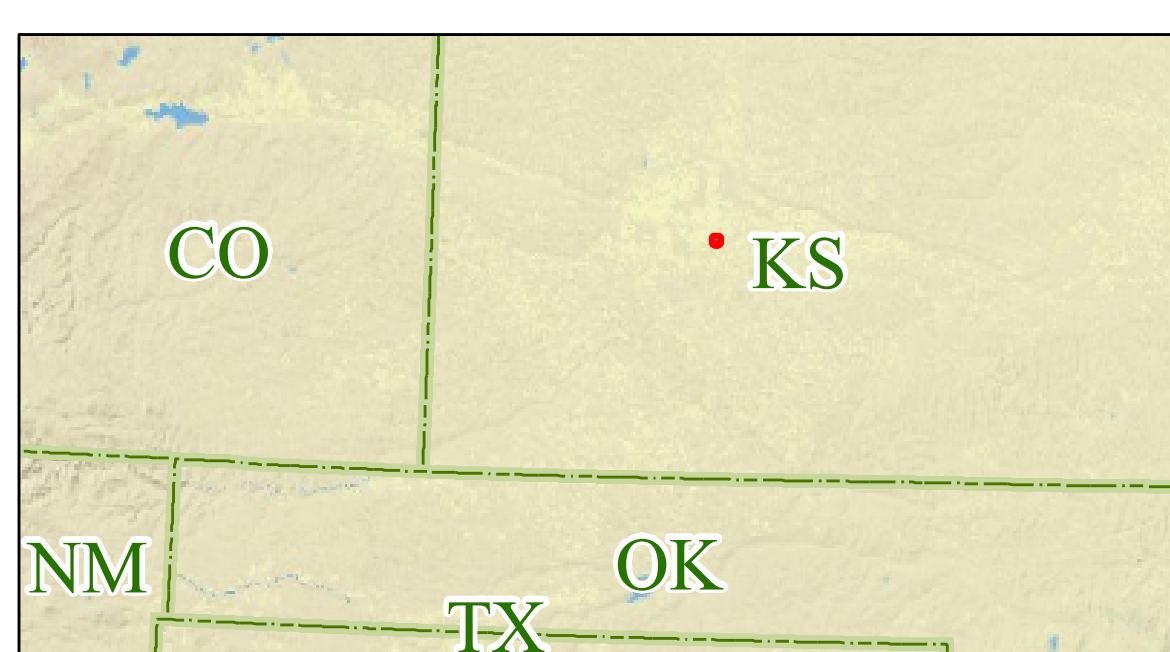
ATKINS J 3 ATU  
ACTIVE  
PROD\_GAS

HARDWICK A 4  
ACTIVE  
PROD\_OIL

HARDWICK A 3  
ACTIVE  
PROD\_OIL

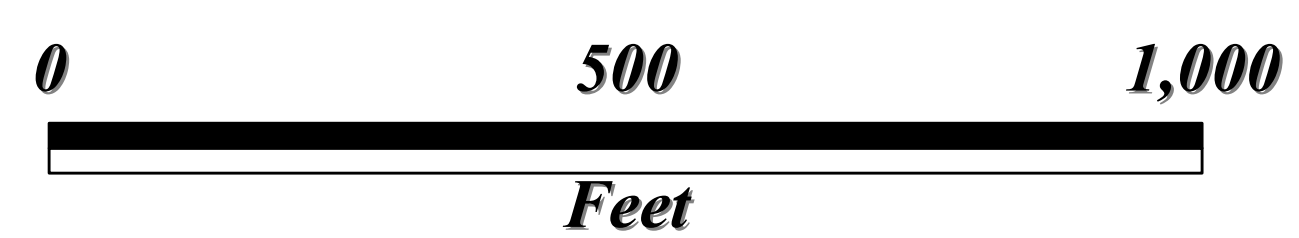
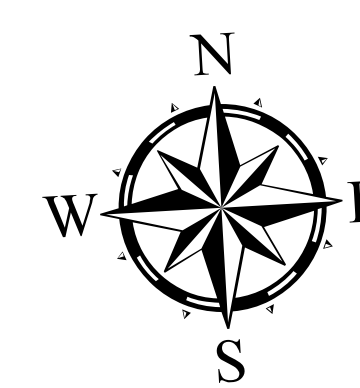
HARDWICK A 2  
ACTIVE  
PROD\_OIL

HARDWICK A 1  
ACTIVE  
PROD\_OIL



**Legend**  
[Red outline] .5 MILE BUFFER

LABEL:  
OPERATOR NAME  
WELL NAME & NUMBER  
TYPE



**Mid-Continent**  
SURFACE MAP  
Atkins J-4  
1055' FSL & 866' FEL  
SE 33-26S-33W  
Finney Co., KS

Surveyed By:	Drawn By: JH	Checked By:	Drawing Number:
Date Begn:	Date: 05/17/2011	Date:	
Date End:	Scale: 1 = 2,000	Sheet: 1 of 1	
File Name: plat.mxd			

**AFFIDAVIT OF NOTICE SERVED**

RE: Application for : \_\_\_\_\_ OXY USA Inc. \_\_\_\_\_

Well Name: \_\_\_\_\_ Atkins J-4 \_\_\_\_\_ Legal Location \_\_\_\_\_ NE NW SE SE Sec. 33-T26S-R33W \_\_\_\_\_

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 19th day of September, 2011, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

**Name**

**Address (attach additional sheets if necessary.)**

Eldon Alexander (Surface Owner)  
Oxy USA, Inc.

13990 S. Sandhill Rd., Garden City, KS 67846  
P.O. Box 2528, Liberal, KS 67905

Signed this 19th day of August, 2011.



*[Handwritten signature]*

*[Handwritten signature]*

Laura Beth Hickert  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 19th day of September, 2011

*[Handwritten signature]*

Notary Public

My Commission Expires: Oct. 1, 2013

*Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.*

# Proof Of Publication

State Of Kansas  
Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of The Garden City Telegram, a daily newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a daily basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

That said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice and has been admitted at the post office of Garden City, Kansas, in said county as second (2<sup>nd</sup>) class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue newspaper for 1 consecutive days/ weeks. The first (1<sup>st</sup>) publication thereof being made as aforesaid on the 1 day of Sept, 2011. With subsequent publications being made on the following dates:

2 <sup>nd</sup> Publication was made on the	_____ day of _____	. 20
3 <sup>rd</sup> Publication was made on the	_____ day of _____	. 20
4 <sup>th</sup> Publication was made on the	_____ day of _____	. 20
5 <sup>th</sup> Publication was made on the	_____ day of _____	. 20

Publication Fee	\$	<u>36.56</u>
Additional Copies @ \$	\$	
Total Publication Fee	\$	<u>36.56</u>

D ASZ  
(Signature)

Witness my hand this 2nd day  
Of September 20 11  
Subscribed And Sworn to before me this 2nd day  
Of September 20 11

Marisa G Perez  
(Notary Public)  
My Commission Expires: 1-9-13



Legal: 208917

(Published In The Garden City Telegram Thursday, September 1, 2011)

BEFORE THE STATE CORPORATION  
COMMISSION OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Marmaton and Morrow sources of supply in Atkins J-4 well, located in Sec. 33 Twp 26S R 33W, Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Marmaton and Morrow sources of supply in the Atkins J-4 well, located in the SE4 of Sec. 33 Twp 26S R 33W in Finney County, Kansas

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights, or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620)-829-4200

208917

**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeseth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for  1  issues, that the first publication of said notice was

made as aforesaid on the  2nd  of

September  A.D.  2011 , with

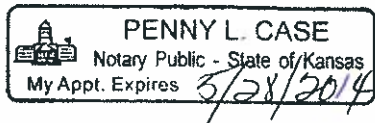
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

2nd day of September, 2011



*Penny L Case*  
Notary Public Sedgwick County, Kansas

Printer's Fee :  \$108.40

**LEGAL PUBLICATION**  
PUBLISHED IN THE WICHITA EAGLE  
SEPTEMBER 7, 2011 (3138751)  
BEFORE THE STATE CORPORATION  
COMMISSION OF  
THE STATE OF KANSAS  
**NOTICE OF FILING APPLICATION**  
RE: OXY USA Inc. Application for order to  
commingle Marmaton and Morrow  
sources of supply in Atkins J-4 well,  
located in Sec. 33 Twp 26S R 33W, Finney  
County, Kansas.  
TO: All Oil and Gas Producers, Unleased  
Minerals Interest Owners, Landowners,  
and all persons whosever concerned.  
You, and each of you, are hereby notified  
that OXY USA Inc. has filed an application to  
commingle the production from the Marmaton  
and Morrow sources of supply in the Atkins J-4  
well, located in the SE 1/4 of Sec. 33 Twp 26S R 33W  
in Finney County, Kansas.  
Any persons who object to or protest this  
application shall be required to file their  
objections or protests with the Conservation  
Division of the State Corporation Commission of  
the State of Kansas within fifteen (15) days from  
the date of this publication. These protests shall  
be filed pursuant to Commission regulations and  
must state specific reasons why the grant of the  
application may cause waste, violate correlative  
rights or pollute the natural resources of the  
State of Kansas. If no protests are received, this  
application may be granted through a summary  
proceeding. If valid protests are received, this  
matter will be set for hearing.  
All persons interested or concerned shall  
take notice of the foregoing and shall govern  
themselves accordingly.  
OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620)-629-4200





**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1049171

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

All Electric Logs Run

ARRAY COMPENSATED RESISTIVITY
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON
BOREHOLE SONIC ARRAY



Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

Tops

Name	Top	Datum
CHASE	2605	
COUNCIL GROVE	2863	
HEEBNER	3973	
LANSING	4071	
MARMATON	4597	
ATOKA	4889	
MORROW	4992	
CHESTER	5129	
ST. LOUIS	5209	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	5068'-5096' MORROW	25 bbl 4% KCl	5068-5096
		FRAC 77,220 gal. CO2 X LINK FOAM @60 Q CO2	5068-5096
		w/ 174340# 16/30 BROWN SAND	
		FLUSH 5068 gal. CO2 LINEAR FLUSH	
6	4626'-4632' MARMATON	20 bbl 7% KCl	4626-4632
		ACID 1500 gal. 15% DS FeHCl ACID W/ ADDITIVES	4626-4632
		FLUSH 1176 gal. 7% KCl	



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 01043 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-17-10</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Oxy USA</b>		LEASE <b>Atkins "J"</b>		WELL NO. <b>4</b>		
ADDRESS _____		COUNTY <b>Finney</b>		STATE <b>Ks</b>		
CITY _____ STATE _____		SERVICE CREW <b>Cochran/Gibson/R.Chavez</b>				
AUTHORIZED BY <b>Bennett JRB</b>		JOB TYPE: <b>Z42 8/8 surface</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>9-17 AM 16:00</b>
<b>21755</b>	<b>3.5</b>	<b>14354</b>	<b>5.5</b>			ARRIVED AT JOB <b>9-17 AM 18:30</b>
<b>27808 P</b>	<b>5.5</b>	<b>19578</b>	<b>5.5</b>			START OPERATION <b>9-17 AM 21:10</b>
<b>19553 P</b>	<b>5.5</b>					FINISH OPERATION <b>9-17 AM 23:00</b>
<b>19828</b>	<b>0.45</b>					RELEASED <b>9-17 AM 24:00</b>
<b>19893</b>	<b>4.5</b>					MILES FROM STATION TO WELL <b>56</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	430		7998.00
CL100	Premium Plus	sk	200		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Celloflake	lb	265		980.50
CC130	C-51	lb	81		2025.00
CF1453	Insert	ea	1		280.00
CF253	Guide Shoe	ea	1		380.00
CF1793	Centralizer	ea	5		725.00
CF1903	Basket	ea	1		315.00
CF105	Top Plug	ea	1		225.00
E101	Heavy Equip. Mileage	mi	150		1050.00
CE240	Blending + Mixing Serv. Chrg.	sk	630		882.00
E113	Bulk Delivery	Tm	1483		2372.80
CE202	Depth Chrg. 1001'-2000'	4hr	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pick-up Mileage	mi	50		212.50
5003	Service Supervisor	ea	1		175.00
				SUB TOTAL	<b>14869.56</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Oxy USA</i>	Lease No.	Date <i>9-17-10</i>		
Lease <i>A+ Kings "J"</i>	Well # <i>4</i>			
Field Order # <i>17701043</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1912</i>	County <i>Finney</i> State <i>KS</i>
Type Job <i>Z42 8 5/8 surface</i>	Formation	Legal Description <i>33 26.33</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	Rate	Pressure	Visc	WCA	
		<i>430sk</i>	<i>A con Blend</i>	<i>3% CC</i>	<i>12 cells/lbk</i>		<i>0.2%</i>	
Depth	Depth	From	Per For	Max	Min	Min	5 Min.	
		<i>2.96</i> to <i>4 3/8</i>		<i>18.1 gal/1.5k</i>	<i>@ 11.4</i>	<i>1 gal</i>		
Volume	Volume	From	Pad	Min	Max	Min	15 Min.	
		<i>200sk</i>	<i>Premium Plus</i>	<i>2% CC</i>	<i>1/4 cells/lbk</i>			
Max Press	Max Press	From	Frac	Max	Min	Min	15 Min.	
		<i>1.34</i> to <i>4 3/8</i>		<i>6.33 gal/1.5k</i>	<i>@ 14.8</i>	<i>1 gal</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *A. Hanson* Station Manager: *J. Bennett* Treater: *M. Cochran*

Service Units	<i>21755</i>	<i>27808</i>	<i>19553</i>	<i>19929</i>	<i>19883</i>	<i>14854</i>	<i>19579</i>			
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>V. Vasquez</i>		<i>R. Chavez</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>18:30</i>					<i>on loc / Held Safety Meeting</i>
<i>18:30</i>					<i>Start Csg</i>
<i>20:45</i>					<i>Csg on Bottom Cir. w/ Rig</i>
<i>21:11</i>	<i>2600</i>				<i>Test Pump + Lines</i>
<i>21:12</i>	<i>200</i>		<i>227</i>	<i>3-5</i>	<i>Start Lead Cmt 430sk @ 11.4</i>
<i>22:14</i>	<i>300</i>		<i>48</i>	<i>5-5.5</i>	<i>Start Tail Cmt 200sk @ 14.8</i>
<i>22:24</i>					<i>Shutdown + Drop Plug</i>
<i>22:26</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>22:47</i>	<i>600</i>		<i>100</i>	<i>2</i>	<i>Slow Rate</i>
<i>22:54</i>	<i>1100</i>		<i>119</i>	<i>2</i>	<i>Bump Plug</i>
<i>22:56</i>	<i>⊘</i>		<i>119</i>	<i>⊘</i>	<i>Release / float Held</i>
<i>23:00</i>					<i>End Job</i>
	<i>650</i>				<i>Pressure Before Plug landed</i>
					<i>Circulated Cmt to the Pit</i>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277


FIELD SERVICE TICKET  
1717 01022 A

9-25-10 DATE TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-25-10</b> DISTRICT _____		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____					
CUSTOMER <b>OKY USA</b>		LEASE <b>ATKINS 'J'</b>		WELL NO. <b>4</b>			
ADDRESS _____		COUNTY <b>FINNEY</b>		STATE <b>KANSAS</b>			
CITY _____ STATE _____		SERVICE CREW <b>Carlos Lopez - Robert Cox</b>					
AUTHORIZED BY <b>JERRY BENNETT JRB</b>		JOB TYPE: <b>5.5" PRODUCTION Z41</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>9-25-10</b> DATE	TIME
<b>27462</b>	<b>9</b>					<b>9-25-10</b>	<b>10:30 PM</b>
<b>14354</b>	<b>4</b>					ARRIVED AT JOB <b>9-25-10</b>	<b>1:00 AM</b>
<b>19578</b>	<b>4</b>					START OPERATION <b>9-25-10</b>	<b>3:30 AM</b>
						FINISH OPERATION <b>9-25-10</b>	<b>6:05 AM</b>
						RELEASED <b>9-25-10</b>	<b>7:30 AM</b>
						MILES FROM STATION TO WELL	<b>60</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).


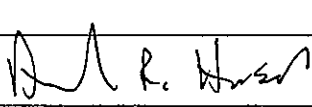
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	Premium / Common	SKS	50		800 00
CL104	50/50 POL	SKS	210		2310 00
CC113	Gypsum	lb	885		663 75
CC111	Salt	lb	1146		573 00
CC124	Fla-115	lb	107		1605 00
CC107	C-42P	lb	45		360 00
CC201	Gilsonite	lb	1047		701 49
CC130	C-51	lb	10		250 00
CC102	CEILOFLAKE	lb	13		48 10
CC109	Calcium Chloride	lb	94		98 70
CF1451	Flapper Type Insert Valve 5.5"	ea	1		215 00
CF1651	Turbolizer 5 1/2"	ea	25		2750 00
CF103	Top Rubber Cement Plug 5.5"	ea	1		105 00
CF251	Guide Shoe - Regular 5 1/2"	ea	1		250 00
CF501	5 1/2" Stop Ring	ea	1		40 00
E101	Heavy Equipment Mileage	hr	100		700 00
CE240	Blending & Mixing Service Charge	SKS	260		364 00
E113	Proppant & Bulk Delivery Charges	Tm	560		896 00
CE206	Depth Charge 500' - 6000'	4hrs	1		2880 00
SUB TOTAL					<b>10,711.52</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <i>ONY USA</i>	Lease No.	Date <i>9-25-10</i>
Lease <i>ATKINS "J"</i>	Well # <i>4</i>	
Field Order # <i>01022 A</i>	Station <i>Liberal, KS 1717</i>	Casing <i>5 1/2"</i>
		Depth <i>5387.56</i>
Type Job <i>5 1/2" PRODUCTION</i>	Formation	County <i>Finney</i>
		State <i>Ks</i>
		Legal Description <i>33-26-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2"</i>				Pre Pad	Max <i>5.5</i>	<i>1500</i>	5 Min.	
Depth <i>5387.56</i>	Depth	From	To	Pad	Min <i>1.5</i>	<i>0</i>	10 Min.	
Volume <i>124</i>	Volume	From	To	Frac	Avg <i>4</i>		15 Min.	
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>5344.56</i>	Packer Depth	From	To					

Customer Representative <i>AMUND HANSON</i>	Station Manager <i>JERRY BENNETT</i>	Treater <i>Carlos Lopez</i>
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Service Units	<i>27462</i>	<i>14354</i>	<i>19578</i>	<i>19902</i>					
Driver Names	<i>R. COX</i>	<i>DAVID CANADAY</i>	<i>C. Lopez</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00am</i>					<i>Pump Truck ARRIVED @ location from other job</i>
<i>1:00pm</i>					<i>CEMENTER ARRIVED to location</i>
<i>1:30pm</i>					<i>Bulk Truck arrived to location</i>
<i>2:00pm</i>					<i>SPOTTED in TRUCKS &amp; IRON</i>
<i>2:05pm</i>					<i>Stabbed CEMENT Head &amp; Circ. Well</i>
<i>3:00pm</i>					<i>Safety Meeting w/ all personnel on loc.</i>
<i>4:25pm</i>	<i>3000</i>				<i>Test Lines &amp; Pump</i>
<i>4:27pm</i>	<i>0</i>		<i>5</i>	<i>3</i>	<i>Water Spacer Ahead</i>
<i>4:29pm</i>	<i>50</i>		<i>12</i>	<i>3</i>	<i>Superflush Spacer</i>
<i>4:31pm</i>	<i>60</i>		<i>5</i>	<i>3</i>	<i>Water Spacer Behind</i>
<i>4:38pm</i>	<i>0</i>		<i>5</i>	<i>3</i>	<i>Plug Rat Hole w/ 20 SKS of Premium</i>
					<i>Common Neat amt @ 13.8 #/gal</i>
<i>4:45pm</i>	<i>0</i>		<i>5.5</i>	<i>3</i>	<i>Plug Mouse Hole w/ 30 SKS of Prem. Comm. Neat</i>
<i>4:50pm</i>	<i>150</i>		<i>56.85</i>	<i>5</i>	<i>Pump 210 SKS of 50/50 P&amp;Z CNT w/ 5% W-60</i>
					<i>10% SALT - 0.6% C-15 - 1/4 # Deformer - 5# Gilsomite</i>
<i>5:21pm</i>					<i>Shut Down Washup &amp; Drop Top Plug</i>
<i>5:37pm</i>	<i>100</i>		<i>124</i>	<i>6</i>	<i>BEGIN Displacement w/ FRESH H2O</i>
<i>6:01pm</i>	<i>800</i>		<i>114</i>	<i>2</i>	<i>Slow Down Rate to 2 bpm Last 10 bbl disp.</i>
<i>6:05pm</i>	<i>900</i>		<i>124</i>	<i>2</i>	<i>Bump Plug &amp; Took Press. up 1500psi</i>
<i>6:07pm</i>	<i>1500</i>		<i>124</i>		<i>Release Press. Float Held</i>
<i>6:20pm</i>					<i>Rig Down IRON &amp; TRUCKS</i>
<i>7:30pm</i>					<i>DEPART LOCATION</i>



**Attachment to Atkins J-4 (API # 15-055-22083)**

**Cement & Additives**

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	50-50 Poz	Tail: 210	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

January 10, 2011

LAURA BETH HICKERT  
OXY USA Inc.  
5 E GREENWAY PLZ  
PO BOX 27570  
HOUSTON, TX 77227-7570

Re: ACO1  
API 15-055-22083-00-00  
ATKINS J 4  
SE/4 Sec.33-26S-33W  
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
LAURA BETH HICKERT

October 4, 2011

Laura Beth Hickert  
OXY USA, Inc.  
5 E Greenway Plz  
Houston, TX 77227-7570

RE: Approved Commingling CO091102  
Atkins J #4, Sec.33-T26S-R33W, Finney County  
API No. 15-055-22083-00-00

Dear Ms. Hickert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on September 19, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Marmaton	2	0	7	4626-4632
Morrow	6	0	20	5068-5096
Total Estimated Current Production	8	0	27	

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO091102 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department