



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

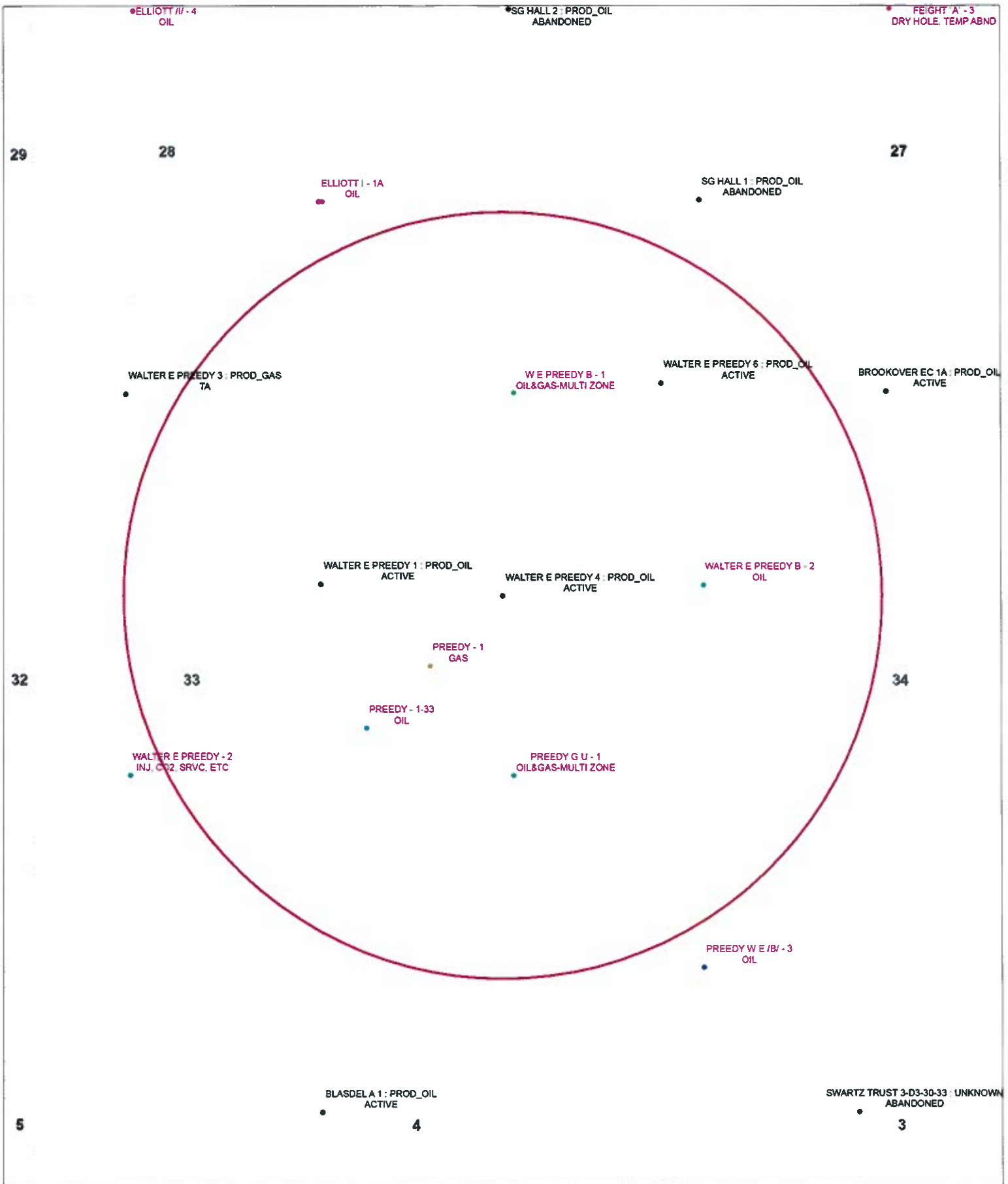
- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Legend

- OXY WELLS
- AMOCO PRODUCTION COMPANY
- ANADARKO PETROLEUM CORPORATION
- HARRIS OIL & GAS COMPANY
- HELMERICH & PAYNE
- KUHN ETAL
- PAN AMERICAN
- 5 MILE BUFFER



Mid-Continent

SURFACE MAP

WALTER E. PREEDY #4
ULYSSES AREA
HASKELL CO., KANSAS

DATE	DATE	DATE	DATE
10/1/01	10/1/01	10/1/01	10/1/01
10/1/01	10/1/01	10/1/01	10/1/01

AFFIDAVIT OF NOTICE SERVED

RE: Application for : _____ OXY USA Inc. _____

Well Name: W.E. Preedy #4 Legal Location NE SW SW NE Sec. 33-T29S-R33W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 23rd day of September, 2011, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

<u>Name</u>	<u>Address</u> (attach additional sheets if necessary.)
Bill & Dewees King (Surface Owner) Chris King (Surface Owner)	1102 Mockingbird Lane, Garden City, KS 67846 1935 Rd HH, Satanta, KS 67870
Anadarko Petroleum Corp. Harris Oil & Gas Company BP	P.O. Box 1330, Houston, TX 77251 1620 Pennsylvania St., #3A, Denver, CO 80203 2225 W. Oklahoma Ave., Ulysses, KS 67880

Signed this 23rd day of September, 2011.



Laura Beth Hickert
Laura Beth Hickert
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 23rd day of September, 2011

Anita Peterson
Notary Public

My Commission Expires: Oct. 1, 2013

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

Proof of Publication

STATE OF KANSAS
COUNTY OF HASKELL

SS.

Rolf Jungclas

being first duly sworn, deposes and says that he/she is editor of **THE HASKELL COUNTY MONITOR-CHIEF**, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Haskell County, Kansas, with a general paid circulation on a weekly basis in Haskell County, Kansas and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Sublette in said county as second class matter.

That the attached notice is a true copy thereof, and was published in the regular and entire issue of said newspaper for 1 consecutive week(s). The first publication thereof being made as aforesaid on the

7 day of Sept, 20 11,

with subsequent publications being made on the following dates:

- _____ , 20 _____
- _____ , 20 _____
- _____ , 20 _____
- _____ , 20 _____
- _____ , 20 _____

(Sign) Rolf Jungclas

Witness my hand this 7 day of Sept, 20 11

Kelly C Anderson
(Notary Public)

My commission expires 2.7.2014

Publication fee \$ 51.30

Affidavit, _____

Notary's Fee \$ _____

Additional Copies \$ _____

Total Fee \$ 51.30

(Seal) **KELLY C. ANDERSON**
Notary Public - State of Kansas
Expires February 7, 2014

(Published in the Haskell County Monitor-Chief on September 7, 2011.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Lansing, Kansas City, Marmaton and Morrow sources of supply in W.E. Preedy #4 well, located in Sec. 33 Twp 29S R 33W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Lansing, Kansas City, Marmaton and Morrow sources of supply in the W.E. Preedy #4 well, located in the NE/4 of Sec. 33 Twp 29S R 33W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620) 629-4200

AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 3rd of

September A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

6th day of September, 2011



Penny L Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$118.20

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
SEPTEMBER 3, 2011 (3138975)
BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: OXY USA Inc. Application for order to commingle Lansing, Kansas City, Marmaton and Morrow sources of supply in W.E. Preedy #4 well, located in Sec. 33 Twp 29S R 33W, Haskell County, Kansas.
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OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: N/A
Purchaser: TEXON

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>08/23/2010</u>	<u>09/01/2010</u>	<u>10/14/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-081-21916-00-00

Spot Description: _____
NE SW SW NE Sec. 33 Twp. 29 S. R. 33 East West
2,050 Feet from North / South Line of Section
2,050 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Haskell

Lease Name: W. E. PREEDY Well #: 4

Field Name: VICTORY

Producing Formation: MORROW, MARMATON, KANSAS CITY, LANSING

Elevation: Ground: 2950 Kelly Bushing: 2961

Total Depth: 5526 Plug Back Total Depth: 5481

Amount of Surface Pipe Set and Cemented at: 1886 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 1500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: SHAWN OR BLANCHE HAYDEN dba HAYDEN OPERATING

Lease Name: MITCHELL License #: 33562

Quarter SE Sec. 18 Twp. 30 S. R. 33 East West

County: HASKELL Permit #: 15-081-21074-00-02

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 12/20/2010
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 12/21/2010



1048366

Operator Name: OXY USA Inc. Lease Name: W. E. PREEDY Well #: 4
 Sec. 33 Twp. 29 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1886	A-CON/PREM PLUS	630	SEE ATTACHED
PRODUCTION	7.875	5.5	17	5524	A-CON/50-50 POZQ	310	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4210-4216	CL-H NEAT	150	
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:		Size: <u>2.875</u>	Set At: <u>5412</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11/05/2010</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>85</u>	Water Bbls. <u>55</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4420-5344 MARM.,</u> <u>MORROW, KC, LANSING</u>
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 4
Doc ID	1048366

All Electric Logs Run

ARRAY COMPENSATED RESISTIVITY LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
BOREHOLE SONIC ARRAY LOG
MICRO LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 4
Doc ID	1048366

Tops

Name	Top	Datum
HEEBNER	4068	-1107
LANSING	4124	-1163
MARMATON	4744	-1783
CHEROKEE	4925	-1964
ATOKA	5097	-2136
MORROW	5217	-2256
CHESTER	5351	-2390
ST. GENEVIEVE	5436	-2475

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 4
Doc ID	1048366

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5322-5326, 5336-5344 MORROW	15 bbl 4% KCl	5322-5344
		3000 gal. 7% DS FeHCl w/ Additives	5322-5344
4	4756-4766, 4766-4776 MARMATON	35 bbl 4% KCl	4756-4776
4	4784-4790, 4834-4840 MARMATON	76 bbl 4% KCl	4784-4840
		3600 gal. 15% DS FeHCl w/ 10% Xylene & Additives	4754-4840
		Flush 1260 gal 4% KCl	
4	4608-4611, 4658-4666 KANSAS CITY		4608-4666
		1500 gal. 15% DS FeHCl w/10% Xylene & Additives	4608-4666
		Flush 1218 gal. 4% KCl	
4	4420-4422 LANSING	25 bbl 4% KCl	4420-4422
		500 gal. 15% DS FeHCl w/10% Xylene & Additives	4420-4422
		Flush 1113 gal. 4% KCl	
4	4210-4216 LANSING (SQUEEZED)	78 bbl 4% KCl	4210-4216

October 10, 2011

Laura Beth Hickert
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO091105
W. E. Preedy #4, Sec.33-T29S-R33W, Haskell County
API No. 15-081-21916-00-00

Dear Ms. Hickert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on September 23, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	24	0	46	4420-4422
Kansas City	32	2	9	4608-4666
Marmaton	14	36	0	4756-4840
Morrow	0	47	0	5322-5344
Total Estimated Current Production	70	85	55	

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO091105 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department