



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

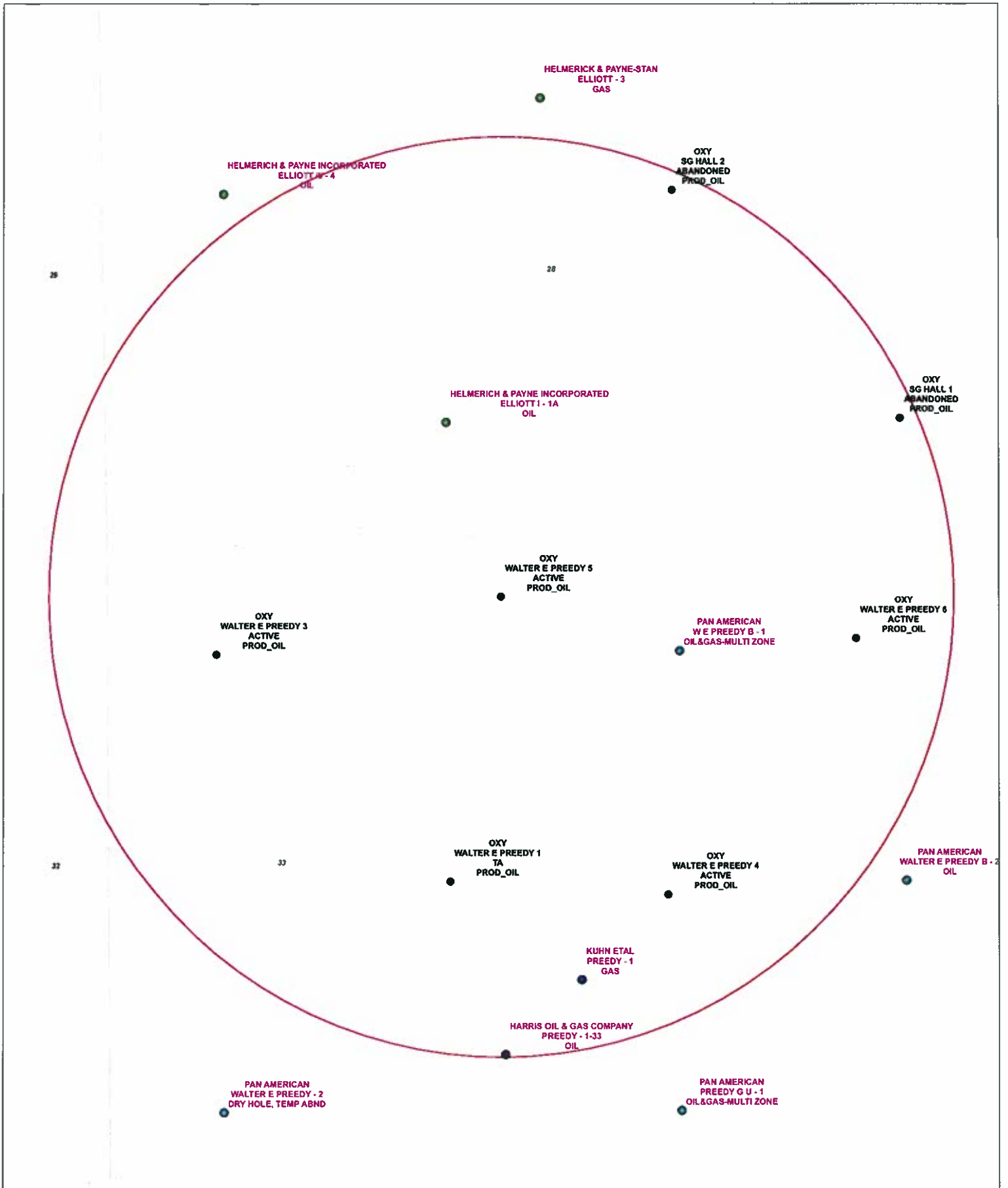
- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Legend

- HARRIS OIL & GAS COMPANY
- KUHN ETAL
- HELMERICK & PAYNE-STAN
- PAN AMERICAN
- OXY WELL
- 1/2 MILE BUFFER



Mid-Continent
SURFACE MAP

W.E. Preedy 4S
NW 33-29S-33W
330 FNL, 2319 FWL

Project No.	Drawn By	Checked By	Planning Number
Date Recd.	Date of Issue	Date	
Scale 1" = 1,000'	Scale 1" = 1,000'	Scale 1" = 1,000'	

AFFIDAVIT OF NOTICE SERVED

RE: Application for : OXY USA Inc.

Well Name: W.E. Preedy #5 Legal Location NW Sec. 33-T29S-R33W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 4th day of November, 2011, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

<u>Name</u>	<u>Address</u> (attach additional sheets if necessary.)
Bill, DeWeese, & Chris King (Surface Owners)	1102 Mockingbird Lane, Garden City, KS 67846
Oxy USA, Inc.	P.O. Box 2528, Liberal, KS 67905
Anadarko Petroleum Corp.	P.O. Box 1330, Houston, TX 77251
BP	2225 W. Oklahoma Ave., Ulysses, KS 67880
Cimarex Energy Co.	348 Road DD, Satanta, KS 67870
Harris Oil & Gas Company	1620 Pennsylvania St. #3A, Denver CO 80203

Signed this 4th day of November, 2011.



Laura Beth Hickert
 Laura Beth Hickert
 Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 4th day of November, 2011

Anita Peterson
 Anita Peterson
 Notary Public

My Commission Expires: Oct. 1, 2013

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

Proof of Publication

STATE OF KANSAS
COUNTY OF HASKELL

SS.

Rolf Jungclas

being first duly sworn, deposes and says that he/she is editor of **THE HASKELL COUNTY MONITOR-CHIEF**, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Haskell County, Kansas, with a general paid circulation on a weekly basis in Haskell County, Kansas and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Sublette in said county as second class matter.

That the attached notice is a true copy thereof, and was published in the regular and entire issue of said newspaper for 1 consecutive week(s). The first publication thereof being made as aforesaid on the

19 day of Oct, 20 11,
with subsequent publications being made on the following dates:

- _____ , 20 _____
- _____ , 20 _____
- _____ , 20 _____
- _____ , 20 _____
- _____ , 20 _____

(Sign) Rolf Jungclas
Witness my hand this 19 day of Oct, 20 11

Kelly C Anderson
(Notary Public)

My commission expires 2.7.2014
 Publication fee \$ 5130
 Affidavit, _____
 Notary's Fee \$ _____
 Additional Copies \$ _____
 Total Fee \$ 5130

(Seal) **KELLY C. ANDERSON**
 Notary Public - State of Kansas
 My Appt. Expires February 7, 2014

(Published in the Haskell County Monitor-Chief on Wednesday, October 19, 2011.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Lansing, Kansas City, and Marmaton sources of supply in W.E. Preedy #5 well, located in Sec. 33 Twp 29S R 33W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Lansing, Kansas City, and Marmaton sources of supply in the W.E. Preedy #5 well, located in the NW 4 of Sec. 33 Twp 29S R 33W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 17th of

October A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

17th day of October, 2011



Penny L Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$113.20

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
OCTOBER 17, 2011 (3147911)
**BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION**
RE: OXY USA Inc. Application for order to commingle Lansing, Kansas City, and Marmaton sources of supply in W.E. Preedy #5 well, located in Sec. 33 Twp 29S R 33W, Haskell County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.
You, and each of you, are hereby notified that OXY USA inc. has filed an application to commingle the production from the Lansing, Kansas City, and Marmaton sources of supply in the W.E. Preedy #5 well, located in the NW/4 of Sec. 33 Twp 29S R 33W in Haskell County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200



KANSAS CORPORATION COMMISSION 1062780
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: N/A
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/14/2011</u>	<u>05/20/2011</u>	<u>07/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-081-21934-00-00

Spot Description: _____
SE NE NE NW Sec. 33 Twp. 29 S. R. 33 East West
338 Feet from North / South Line of Section
2319 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Haskell
Lease Name: W.E. PREEDY Well #: 5
Field Name: VICTORY

Producing Formation: LANSING, KANSAS CITY, MARMATON
Elevation: Ground: 2952 Kelly Bushing: 2965
Total Depth: 5622 Plug Back Total Depth: 5554
Amount of Surface Pipe Set and Cemented at: 1856 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 1500 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 09/07/2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 09/08/2011



1062780

Operator Name: OXY USA Inc. Lease Name: W.E. PREEDY Well #: 5
 Sec. 33 Twp. 29 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1856	A CON/ PREM +	590	SEE ATTACHED
PRODUCTION	7.875	5.5	17	5598	50-50 POZ	285	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	-			
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SEE ATTACHED		

TUBING RECORD:		Size: <u>2.875</u>	Set At: <u>4877</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/02/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>			
Estimated Production Per 24 Hours	Oil Bbls. <u>19</u>	Gas Mcf <u>12</u>	Water Bbls. <u>45</u>	Gas-Oil Ratio <u>632</u>	Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>LANSING, KANSAS CITY</u> <u>MARMATON</u>
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W.E. PREEDY 5
Doc ID	1062780

All Electric Logs Run

MICROLOG
CEMENT BOND LOG
ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
DUAL SPACED NEUTRON SPECTRAL DENSITY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W.E. PREEDY 5
Doc ID	1062780

Tops

Name	Top	Datum
HEEBNER	4072	-1121
LANSING	4164	-1231
MARMATON	4766	-1815
CHEROKEE	4932	-1981
ATOKA	5103	-2152
MORROW	5220	-2269
CHESTER	5366	-2415
ST. GENEVIEVE	5454	-2503
ST. LOUIS	5539	-2588

Attachment to W.E. Preedy #5 (API # 15-081-21934)

Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives

Perforation Record			
SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth
4	5422-5423 Chester	12 bbl 7% KCl	5276-5423
3	5376-5378 Chester		
2 & 3	5330-5332 Morrow		
3	5276-5277 Morrow		
		Acid: 500 gal Xylene, 1500 gal 10% DS HCIFe	5330-5332
		Flush: 1470 gal 7% KCl	
		Acid: 200 gal Xylene, 600 gal 10% DS HCIFe	5276-5277
		Flush: 1470 gal 7% KCl	
	CIBP	2 sks CMT	5200
4	4798-4811 Marmaton		4798-4811
		Acid: 500 gal Xylene, 2000 gal 15% DS HCIFe	4798-4811
		Flush: 1260 gal 2% KCl	
4	4672-4676 Kansas City		4672-4676
		Acid: 200 gal Xylene, 600 gal 15% DS HCIFe	4672-4676
		Flush: 1200 gal 2% KCl	
4	4428-4436 Lansing (Squeezed)	12 bbl 7% KCl	4428-4436
		Acid: 300 gal Xylene, 1500 gal 15% DS HCIFe	4428-4436
		Flush: 36 bbl 2% KCl	
	Squeeze	45 sks CMT	4302-4490
4	4215-4222 Lansing		4215-4222
		Acid: 7 bbl Xylene, 28 bbl 15% DS HCIFe	4215-4222
		Flush: 23 bbl 4%	

Attachment to W.E. Preedy #5 (API # 15-081-21934)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail:160	2% CC, 1/4# Cellflake
Production	50-50 Poz	285	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01776 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-16-11 DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER Oxy USA	LEASE WE Preedy #5 WELL NO.:
ADDRESS	COUNTY Haskell STATE KS
CITY STATE	SERVICE CREW T. Gibson, J. Martinez, H. Esqueda
AUTHORIZED BY J. Bennett	JOB TYPE: 242-8 5/8" Surface
EQUIPMENT# HRS	EQUIPMENT# HRS
34726 8	19828 2
30463 2	19883 6
19893 6	
19827 2	
19866 6	
TRUCK CALLED 5-16-11 AM 6:00	ARRIVED AT JOB AM 7:00
START OPERATION PM 2:00	FINISH OPERATION PM 6:00
RELEASED PM 7:00	MILES FROM STATION TO WELL 52 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	AMOUNT	TAX	TOTAL	DATE	TIME	STATUS
CL101	A-Can	sk	430							
CL110	Premium Blue	sk	160							
CL109	Calcium Chloride	lb	1317							
CL102	Cellulose	lb	256							
CL130	CS	lb	81							
CF123	Accu-Seal Float Shoe 8 5/8	ea	1							
CF124	Accu-Seal Float Collar									
CF173	Centralizer		15							
CF193	Basket									
CF105	Top Rubber Plug									
CF503	Stop Ring									
E101	Heavy Equipment Mileage	mi	156							
CE240	Blending & Mixing Service	hr	590							
E113	Proppant & Bulk Delivery	cym	1446							
CE202	Pump Depth 1001-2000	ea	1							
CE204	Plus Containers	ea								
E100	Unit Mileage	mi	52							
S003	Service Supervisor	ea	1							

SUB TOTAL **19964.74**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Cement Report

Customer	Oxy USA		Lease No.		Date	5-16-11	
Lease	W.F. Preedy		Well #	5	Service Receipt	01776	
Casing	8 5/8" 24#	Depth	1860'		County	Haskell	
Job Type	24288" Surface		Formation		Legal Description	33-29-33	
Pipe Data				Perforating Data		Cement Data	
Casing size	8 5/8" 24#	Tubing Size		Shots/Ft		Lead	
Depth	1860'	Depth		From	To	430 sk A-Can	
Volume	116 bbl	Volume		From	To		
Max Press	1500#	Max Press		From	To	Tail in	
Well Connection		Annulus Vol.		From	To	160 sk Prem.	
Plug Depth	1819'	Packer Depth		From	To	Plus	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
6:30 am					on loc.-sit assessment		
6:35 am					spot trucks rig up		
2:00 pm					safety meeting / ISA		
8:45 am					start csg + float equip		
1:45 am					csg ok btm break circ - 30 min		
2:20					pressure test 2000#		
2:25	200		184	5	mix + pump 430 sk A-Can w/ 3% CC, 1/2# cellulose, .2% WRA-1		
					240 gals sk, 14.00 gals sk @ 12.4 ppm		
3:10	100		38	4	switch to tail chat 160 sk Premium Plus w/ 2% CC, 1/2# cellulose		
					1.34 gals sk, 6.33 gals sk @ 14.8 ppm		
3:20	0		0	5	drop plug disp csg		
3:45	800		105	2	slow rate last 100 bbl of disp		
4:15	1500		113	0	land plug, float held		
					did not circ cut to surface.		
					job complete		
					csg test 1500# - 30 min		
Service Units	21720	19843-3043	1987-1988	19883-19888			
Driver Names	A. Owens	T. Gibson	J. Martinez	H. Esqueda			

J. Carroll
Customer Representative

J. Bennett
Station Manager

A. Owens
Cementer



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01714 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-21-11 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Oxy USA		LEASE We Preedy 5 WELL NO.							
ADDRESS		COUNTY Haskell STATE KS							
CITY STATE		SERVICE CREW J. Chavez, Ruben, Santiago							
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: 242 L.S. 5 1/2							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19820	11	AP LOCATION/ST		BOX #		5-21-11	5-21-11	PM	100
30464	11	LEASE/WELL/LOC	W.E. Preedy # 5	5		MORNING/DATE JOB	5-21-11	AM	300
19919	2	MAXIMO/WSM #				START OPERATION	5-21-11	AM	930
19827	11	TASK	0120	ELEMENT	33	FINISH OPERATION	5-21-11	AM	1045
19566	2	PROJECT#	1110357	CAPEX / OPER		RELEASED	5-21-11	AM	1130
PO/IFA/CRG				UNSUPPORTED		MILES FROM STATION TO WELL		50	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract on behalf of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNATURE: _____

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50/50 PIZ	✓ SK	335		3685 00
CC113	Gypsum	✓ 1b	1410		1057 50
CC111	Salt	✓ 1b	1860		930 00
CC103	C-15	✓ 1b	170		2125 00
CC107	C-42P	✓ 1b	71		568 00
CC201	Gilsonite	✓ 1b	11675		1122 25
CF1201	AFU Flood Shoe	✓ SA	1		675 00
CF1361	AFU Flood Collar	✓ SA	1		875 00
CF1778	Centralizer	✓ SA	17		1275 00
CF501	5 1/2 Stop Ring	✓ SA	1		40 00
CF103	Rubber Plug	✓ SA	1		105 00
CF3000	IR Thread Lock Kit	✓ SA	1		34 00
CC155	Super Flash	✓ gal	500		765 00
E101	Heavy Equipment Mktg.	mi	100		700 00
CE240	Blending & Mixing Charge	SK	335		469 00
E113	Bulk Delivery Charge	tm	705		1128 00
CC206	Depth Charge	4hrs	1		2880 00
CE504	Plus Container Charge	job	1		250 00
E100	Lickup Mktg	mi	50		212 50
SUB TOTAL					14307 25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE **Jerry Bennett**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 06, 2011

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-21934-00-00
W.E. PREEDY 5
NW/4 Sec.33-29S-33W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

November 21, 2011

Laura Beth Hickert
OXY USA, Inc.
5 E Greenway PLZ
Houston, TX 77227-7570

RE: Approved Commingling CO111102
W. E. Preedy #5, Sec.33-T29S-R33W, Haskell County
API No. 15-081-21934-00-00

Dear Ms. Hickert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on November 4, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	5	0	30	4215-4222
Kansas City	0.5	0	5	4672-4676
Marmaton	15	10	20	4798-4811
Total Estimated Current Production	20.5	10	55.0	

Based upon the depth of the Marmaton formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO111102 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department