



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04368 A

12-355-20W

DATE _____ TICKET NO. _____

DATE OF JOB	6-23-11	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	E.G. Holl Company, LLC			LEASE	Box Ranch "A"				WELL NO.	1-12
ADDRESS				COUNTY	Comanche		STATE	Kansas		
CITY				STATE						
AUTHORIZED BY				SERVICE CREW	C. Messick, M. Mattal, M. McGraw, M. Lawrence					
				JOB TYPE	C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME		
37,216	1	19,826-19,860	1				6-23-11	7:00 AM		
						ARRIVED AT JOB		11:00 AM		
						START OPERATION		1:45 AM		
19903-19905	1	19960-19918	1			FINISH OPERATION		2:45 AM		
						RELEASED	6-23-11	3:00 AM		
						MILES FROM STATION TO WELL		80		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A Con Blend Cement	sk	325		
CP 100	Common Cement	sk	175		
CC 102	Cell Plate	Lb	125		
CC 109	Calcium Chloride	Lb	1413		
CC 200	Cement Gel	Lb	330		
CF 105	Top Rubber Plug, 8 5/8"	ea	1		
CF 1453	Insert Float Valve, 8 5/8"	ea	1		
CF 1753	Centralizer, 8 5/8"	ea	3		
CF 1903	Basket, 8 5/8"	ea	2		
CC 131	Sugar	Lb	100		
E 100	Pickup Mileage	mi	80		
E 101	Heavy Equipment Mileage	mi	240		
E 113	Bulk Delivery	tm	1,884		
CE 201	Cement Pump: 501 Feet To 1,000 Feet	hrs.	4		
CE 240	Blending and Mixing Service	sk	500		
CE 504	Plug Container	Job	1		
S003	Service Supervisor	Job	1		

SUB TO

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TO

SERVICE REPRESENTATIVE: *Lawrence R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Charles R. ...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer E.G. Holl Company, LLC.	Lease No.	Date 6-23-11
Lease Box Ranch "A"	Well # 1-12	
Field Order # 4388	Station Pratt, Kansas	Casing 8 5/8" 24 Lb./Ft.
Type Job C.N.W. - Surface	Depth 862.5 Feet	County Comanche
	Formation	State Kansas
		Legal Description 12-355-20W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 8 5/8" 24 Lb./Ft.	Tubing Size	Shots/Ft	325 sacts	ACON with 38 Gal. 11.89 Gal./Stk.	RATE	PRESS.	ISIP
Depth 862.5 Feet	Depth	From	To	2.6 Lb./Stk., 2.12 CU.FT./Stk.	Max		5 Min.
Volume 54.9 Bbl.	Volume	From	To	75 sacts Common with 28 Gal. 38 C.C., 25 Lb./Stk.	Min		10 Min.
Max Press 300 PSI	Max Press	From	To	5 Lb./Gal., 6.13 Gal./Stk.	Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 822.5 Feet	Packer Depth	From	To	Flush 52.3 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Galen Roach	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,826	19,860	19,960	19,918
Driver Names	Messick	M. Mattal	M. McGraw	M. Lawrence			

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and held safety meeting.
12:10					Duke Drilling start to run shoe joint with Auto Fill insert screwed into collar and a total of 20 joints 24 Lb./Ft new Limited Service 8 5/8" casing. A centralizer was installed on collars #1, 10, 18. A Buset was installed on Joints #9, 18
1:35					Casing in well. Circulate for 5 minutes.
1:43	300			5	Start Fresh water Pre-Flush.
	325		10	5	Start mixing 325 sacts ACON Blend cement.
2:06	150		132	5	Start mixing 175 sacts common cement.
	-6-		174		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
2:15	150			5	Start Fresh water Displacement.
2:30	500		52.3		Plug down. Open release. Insert held. Circulated 10 sacts cement to pit.
					Wash up pump truck.
3:00					Job Complete.