



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04398 A

12-355-20W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-9-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: F.G. Holl Company, LLC	LEASE: Box Ranch "A"	WELL NO. 1-12						
ADDRESS:	COUNTY: Comanche	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick; M. Mattal; J. McCuskey						
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
37,216	1.25					8-9-11	8-9-11	1:00
						ARRIVED AT JOB		4:00
						START OPERATION		12:00
19,903-19,905	1.25					FINISH OPERATION		1:15
19,826-19,860	1.25					RELEASED	8-9-11	1:30
						MILES FROM STATION TO WELL	80	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sk	150		
CP 103	60/40 Poz Cement	sk	75		
CC 102	Cellflake	Lb	38		
CC 105	Defoamer	Lb	36		
CC 111	Salt (Fine)	Lb	672		
CC 115	Gas Blok	Lb	141		
CC 129	FLA-322	Lb	141		
CC 201	Gilsonite	Lb	1,500		
CF 606	Latch Down Plug and Baffle, 4 1/2"	ea	1		
CF 1250	Auto Fill Float Shoe, 4 1/2"	ea	1		
CF 1650	Turbolizer, 4 1/2"	ea	8		
CF 1900	Basket, 4 1/2"	ea	2		
CF 2002	Rotating Scratchers	ea	24		
CC 154	Super Flush	Gal	500		

SUB TOT/

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTA

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OF

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET
1718 04399 A

12-355-20W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-9-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: F.G. Holl Company, LLC	LEASE: Box Ranch "A"	WELL NO: 1-12								
ADDRESS:	COUNTY: Comanche	STATE: Kansas								
CITY:	STATE:	SERVICE CREW: C. Messick; M. Mattal; J. McCuskey								
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

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SIGNED: Rob Sney
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	80		
E 101	Heavy Equipment Mileage	mi	160		
E 113	Bulk Delivery	tm	824		
CE 207	Cement Pump: 6,001 Feet To 7,000 Feet	hrs	4		
CE 240	Blending and Mixing Service	sk	225		
CE 501	Casing Swivel	Job	1		
CE 504	Plug Container	Job	1		
S003	Service Supervisor	hrs	8		

CHEMICAL / ACID DATA:			

SUB TO	DLS
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE: R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Sney
(WELL OWNER OPERATOR CONTRACTOR)

FIELD SERVICE ORDER NO.

Customer G. Holl Company, L.L.C.	Lease No. Well # 1-12	Date 8-9-11
Lease Box Ranch "A"	Field Order # 398	Station Pratt, Kansas
Type Job C.N.W. - Longstring	Casing 11.6 Lb./Ft.	Depth 6,748 Ft.
	County Comanche	State Kansas
	Formation	Legal Description 12-355-20W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 11.6 Lb./Ft.	Tubing Size 6.75 Lb./Ft.	Shots/Ft	25 sacks	60/40 Poz for Scavenger	RATE	PRESS	ISIP	
Depth 6,748 Feet	From	150	sacks AA2 with 18 FLA.	Max 22.25	258	Defoamer,	5 Min.	18 Gas Blot,
Volume 103.9 Bbl.	From	108	Gal., 2 Lb./stk. cellflatt.	Min 10	10	Lb./stk. Gilsnite	10 Min.	
Max Press 500 P.S.I.	From	15	Lb./Gal., 5.37 Gal./stk.,	Avg 43	CV. FT./stk.		15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Plug Depth 6,700 feet	Packer Depth	From	To	Flush 104 Bbl Fresh Water	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37216	19903	19905	19826	19860				
Driver Names	Messick	Mattal	McCaskey						

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Cementer and Float Equipment on location.
5:30					Trucks on location and hold safety meeting.
6:15					Dulite Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and at total of 160 Joints new 11.6 Lb./Ft. 4 1/2" casing A Baffle was installed above collars #4 and #11. A Turbolizer was installed on collars # 3, 5, 7, 8, 9, 10, 11, and # 12.
10:00					Casing in well. Circulate and Rotate for 2 hours.
	2200				Shut in well and pressure Test. Open Well.
12:00	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Super Flush.
			35	5	Start Fresh water spacer.
12:06			41	5	Start 25 sacks 60/40 Poz cement
	300		79	5	Start 150 sacks AA2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines.
					Release Latch Down Plug. Open Well.
12:18	100		85	6.5	Start Fresh Water Displacement.
			104	5	Start to lift cement.
12:35	700				Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			7-5	3	Plug Rat and Mouseholes.
					Wash up pump truck.

1:30 Job Complete Thank You Clarence, Mike, Jeffery