



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04389 A

31-345-19W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-30-11 DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: F.G. Holl Company, LLC.		LEASE: Woolfolk "A" WELL NO. 1-31							
ADDRESS:		COUNTY: Comanche STATE: Kansas							
CITY: STATE:		SERVICE CREW: C. Messick; M. Mattal; J. McCaskey							
AUTHORIZED BY:		JOB TYPE: C.N.W. - Two Stage Long String							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	3.25						7-29-11	AM	5:00
						ARRIVED AT JOB	7-29-11	AM	10:00
19,903-19,905	3.25					START OPERATION	7-30-11	AM	7:00
						FINISH OPERATION	7-30-11	AM	12:15
19,832-21,010	3.25					RELEASED	7-30-11	AM	12:30
						MILES FROM STATION TO WELL			80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 Cement	sk	125		
CP 105	AA 2 cement	sk	100		
CP 105	AA 2 cement	sk	100		
CC 102	Cell plate	Lb	81		
CC 105	Defoamer	Lb	77		
CC 111	Salt (Fine)	Lb	1458		
CC 115	Gas Blox	Lb	306		
CC 129	FLA-322	Lb	306		
CC 201	Gilsonite	Lb	3250		
CF 400	Two Stage Cement Collar, 4 1/2"	ea	1		
CF 600	Latch Down Plug and Baffle, 4 1/2"	ea	1		
CF 1250	Auto Fill Float Shoe, 4 1/2"	ea	1		
CF 1650	Turbolizer, 4 1/2"	ea	10		
CF 1900	Bastret, 4 1/2"	ea	2		
CF 2002	Rotating Scratchers	ea	30		
CC 154	Super Flush	Gal	1,000		

SUB T1

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

T1

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 ~~04390~~ A

Continuation

31-345-19W

DATE TICKET NO. 4,389

DATE OF JOB: 7-30-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: F.G. Holl Company, LLC.				LEASE: Woolfolk "A"				WELL NO.:		1-31	
ADDRESS:				COUNTY: Comanche				STATE: Kansas			
CITY:				STATE:				SERVICE CREW: C. Messick, M. Mattal, J. McCuskey			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Two Stage Long string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME
						ARRIVED AT JOB					
						START OPERATION					
						FINISH OPERATION					
						RELEASED					
						MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	80		
P E 101	Heavy Equipment Mileage	mi	160		
P E 113	Bulb Delivery	tm	1,224		
P CE 207	Cement Pump: 6,000 Feet To 7,000 Feet	hrs.	4		
P CE 240	Blending and Mixing service	sh	325		
P CE 501	Casing Swivel	Job	1		
P CE 504	Plug Container	Job	1		
P S 003	Service Supervisor	hrs.	8		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TO

KG

TC

SERVICE REPRESENTATIVE: <i>R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Rob [Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer F. G. Holl Company, LLC	Lease No.	Date 7-30-11
Lease Woolfolk "A"	Well # 1-31	
Field Order # 4389	Station Pratt, Kansas	County Comanche
Type Job C. N. W. - Longstring	Formation	State Kansas
	Casing 11.6 LB/FT	Depth 6,742 Feet
		Legal Description 31-345-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 11.6	Tubing Size 4.5	Shots/Ft		25 sacks AA2	for scab	RATE	PRESS	ISIP
Depth 6,742 Feet	Depth	From	To	25 sacks AA2 with 18 FT LA-322	2,258	5 Min.		18 Gasblat
Volume 0.45 Bbl.	Volume	From	To	0.85 lb. 25 lb./st. Cellflatre	5 lb./st.	1.5 Min.		18 Gilsomite
Max Press. 1,700 P.S.I.	Max Press.	From	To	15 lb./Gal. 5.37 Gal.	1.43	1.5 Min.		
Well Connection 1 1/2 S Wedge	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 6,705 Feet	Packer Depth	From	To	Flush 30 Bbl. H <sub>2</sub> O and 1 Bbl. Drilling Mud				Total Load

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	McClaskey
19,832	21,010	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
12:15					Duke Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 175 Joints new 11.6 lb./ft. 4 1/2" casing. A Basket was installed <sup>above</sup> collars #4 and #27. A Turbolizer was installed on collars #11, 12, 13, 14, 15, 30, 31, 32, 33, 34. A D.V. Tool was installed in collar #28 or 5,430 Feet down from surface.
5:00					Casing in well. Circulate and Rotate for 2 Hours. Shot in well. Pressure Test. Open Well.
7:12	400		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Super Flush.
			35	5	Start Fresh Water Spacer.
7:20	400		41	5	Start Mixing 25 sacks AA2 cement for Scavenger.
	-6		73		Start Mixing 125 sacks AA2 cement. Stop pumping. Wash pump and lines. Remove swedge from well. Insert Latch Down Plug into casing. Reinstall swedge.
7:37	100		30	6.5	Start Fresh Water Displacement.
			87	5	Start Drilling mud Displacement.
8:00	800		104	5	Start to lift cement.
	1,700				Plug down. Pressure up. Release pressure. Float Shoe held.

Customer: <b>G. Holl Company, LLC</b>	Lease No.:	Date: <b>7-30-11</b>
Lease: <b>Woolfolk "A"</b>	Well #: <b>1-31</b>	
Field Order #:	Station: <b>Pratt, Kansas</b>	Casing: <b>1 1/2 11.6lb</b>
		Depth: <b>5430 Feet</b>
Type Job: <b>C.N.W. - Longstring - Top Stage</b>	Formation:	County: <b>Comanche</b>
		State: <b>Kansas</b>
		Legal Description: <b>31-345-19W</b>

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size: <b>1 1/2 11.6lb</b>	Tubing Size: <b>1 1/2 11.6lb</b>	Shots/Ft:		<b>25</b>	<b>sacks AA2</b>	RATE: <b>2 for</b>	PRESS: <b>Scavenger</b>	ISIP:
Depth: <b>5430 Feet</b>	Depth:	From:	To:	<b>100</b>	<b>sacks AA2 cement</b>	Max: <b>18</b>	<b>FLA-322</b>	<b>5 Min</b>
Volume: <b>84.2 Bbl</b>	Volume:	From:	To:	<b>18</b>	<b>Gal. 108 Salt</b>	Min: <b>25</b>	<b>lb. 1st cell flate</b>	<b>10 Min</b>
Max Press: <b>1900 Pst</b>	Max Press:	From:	To:	<b>5</b>	<b>Gal. 5.37 Gal. 1st</b>	Avg: <b>1.43</b>	<b>C.U.F.T. 1st</b>	<b>15 Min</b>
Well Connection: <b>Plug container</b>	Annulus Vol.:	From:	To:	<b>50</b>	<b>sacks AA2 to plug Rat and Mouse</b>	HHP Used: <b>(30 Hrs)</b>	and <b>Mouse (20 sacks)</b>	Annulus Pressure: <b>Holes</b>
Plug Depth: <b>5430 Feet</b>	Packer Depth:	From:	To:		Flush: <b>84.2 Bbl. Fresh Water</b>	Gas Volume:		Total Load:

Customer Representative:	Station Manager:	Treater:
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Service Units:									
Driver Names:									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Remove swedge and Rotating head from well and release Opening Device for D.V. Tool.
8:25	1000				Open D.V. Tool. Pump remaining mud on pump truck.
8:35					Hookup well to rig to circulate for 2 Hours.
10:52	400				Start Fresh water Pre-Flush.
					Start Super Flush.
					Start Fresh water spacer.
11:00	200				Start mixing 25 sacks scavenger cement.
					Start mixing 100 sacks AA2 cement.
					Stop pumping. Shut in well. Wash pump and lines.
					Release D.V. closing plug. Open Well.
11:13	100				Start Fresh water Displacement.
					Start to lift cement.
11:26	800				Plug down.
	1900				Pressure up and close D.V. Tool.
					Release pressure. No returns.
					Plug Rat and Mouse holes.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Mike, Joffery