



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04701 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-8-11 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: F.G. Holl		LEASE: Woolfolk A		WELL NO. 1-31						
ADDRESS:		COUNTY: Comanche		STATE: KS						
CITY: STATE:		SERVICE CREW: Orlando, Wisor, Hunter								
AUTHORIZED BY:		JOB TYPE: CNW-8 5/8 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						7-8-11			5:30
27463	1					ARRIVED AT JOB				7:30
19832-19862	1					START OPERATION				11:00
						FINISH OPERATION				12:00
						RELEASED				12:30
						MILES FROM STATION TO WELL				80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	Acua Blend	SK	200		
CP100	Common	SK	200		
CC102	Cellulose	Lb	100		
CC109	Calcium Chloride	Lb	1128		
CC200	Cement Gel	Lb	376		
CF105	Top Rubber Plug 8 5/8"	ea	1		
CF1453	Flapper Type Insert 8 5/8"	ea	1		
CF1753	Centralizers 8 5/8"	ea	3		
CF1903	Basket 8 5/8"	ea	2		
E100	Pickup Mileage	mi	80		
E101	Heavy Equipment Mileage	mi	160		
E113	Bulk Delivery	Tm	1504		
CE201	Depth Charge 501-1000	ea	1		
CE240	Cement Service Charge	SK	400		
CE504	Plug Container	ea	1		
SD03	Service Supervisor	ea	1		

SUB TOTAL

KG

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: Steve Delgado

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	F.L. Hill	Lease No.		Date	7-8-11
Lease	W. Hill	Well #	A 1-31		
Field Order #	4721	Station	P. Hill	Casing	2 1/4
				Depth	867
Type Job	C.N. 2-7 1/8 Surface			County	Comanch
				State	OK
			Formation		Legal Description
					31-34-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
2 1/2	2 1/4	3		7				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
867	867							
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
500								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
867				506				

Customer Representative	Station Manager	Treater

Service Units	27282	2746	15800	15861					
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 PM					Circulation Test
					Run 21 TB 3 1/4
					Control - 4.10.18
					Pressure - 16-18
					Temp in 1st ST
					Block Circulation
11:11	300		3	5	H2O Allowed
11:16	300		33	5	M. 1 20000 Accr. Bl. 2 1/2 12 1/4
11:37	200		47	5	M. 1 20000 Control @ 15 1/4
					Shot Down - Retain Plug
11:50	0		0	5	Shot (H2O) To Place
11:55	400		42	5	Control To Surface
12:00	450		50	5	Plug Down - 11-12
					Temp Control
					Circulation Test Job
					Controlled 10 bbls Control To 11
					Temp. Stop