



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



SUPERIOR
Hays,
Kansas

COMPENSATED
NEUTRON / DENSITY
LOG

Company	TRANS PACIFIC OIL CORP.
Well	BURGESS 'B' #1-30
Field	
County	LANE
State	KANSAS
Company	TRANS PACIFIC OIL CORPORATION
Well	BURGESS 'B' #1-30
Field	
County	LANE
State	KANSAS
Location:	API #: 15-101-22261-0000 825' FSL & 825' FWL SW - NE - SW - SW
Permanent Datum	GROUND LEVEL
Log Measured From	KELLY BUSHING 9' A.G.L.
Drilling Measured From	KELLY BUSHING
Elevation	2685
Other Services	DIL
Elevation	K.B. 2694 D.F. 2692 G.L. 2685

Date	11/1/10
Run Number	ONE
Depth Driller	4630
Depth Logger	4631
Bottom Logged Interval	4607
Top Log Interval	3700
Casing Driller	8 5/8" @ 235
Casing Logger	230
Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.4/53
pH / Fluid Loss	10.0/8.4
Source of Sample	FLOWLINE
Rm @ Meas. Temp	1.30 @ 71F
Rmf @ Meas. Temp	0.98 @ 71F
Rmc @ Meas. Temp	1.56 @ 71F
Source of Rmf / Rmc	MEASURED
Rm @ BHT	0.76 @ 122F
Time Circulation Stopped	2 HOURS
Time Logger on Bottom	
Maximum Recorded Temperature	122F
Equipment Number	680
Location	HAYS, KS.
Recorded By	JEFF GRONIEWEG
Witnessed By	MIKE KIDWELL

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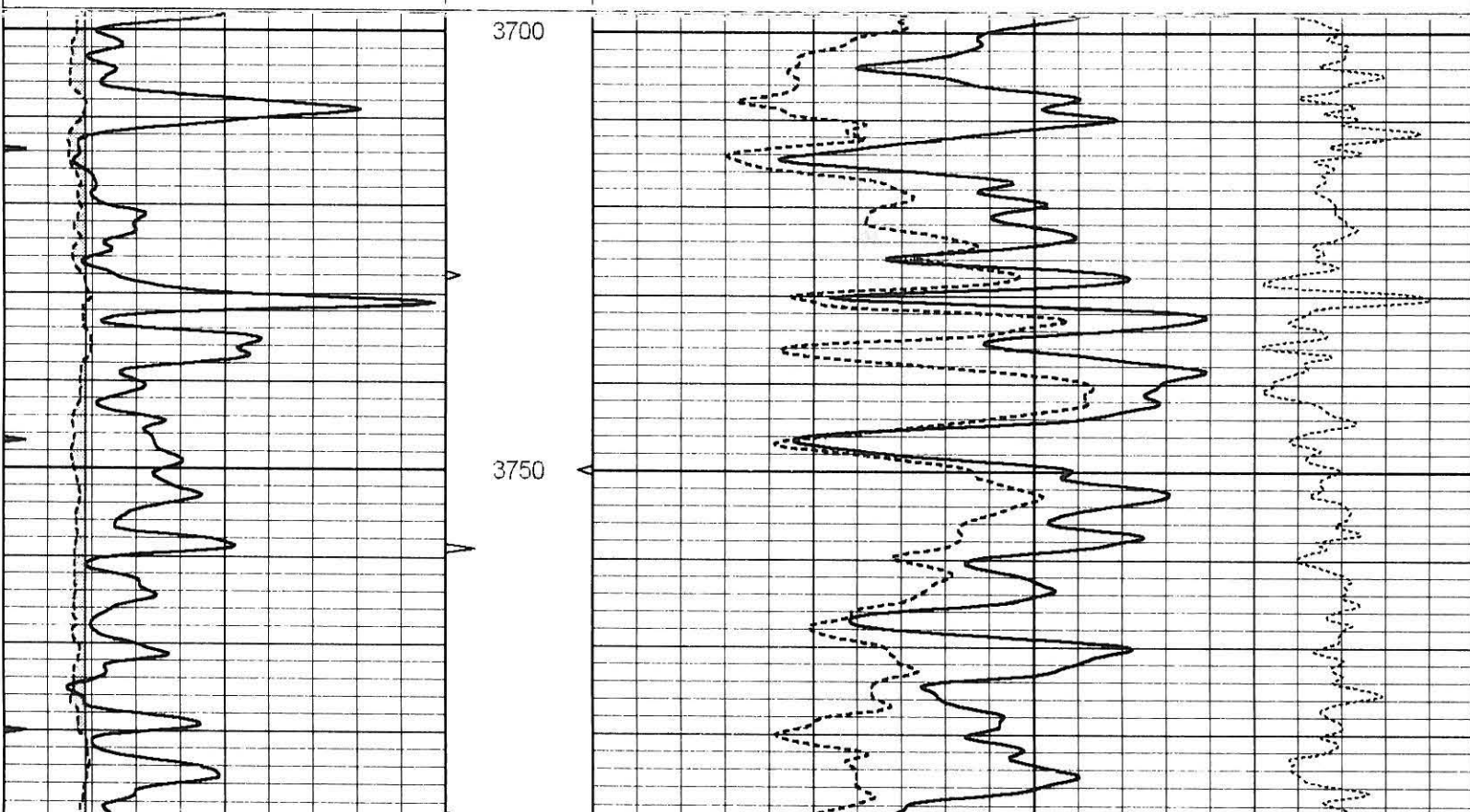
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING SUPERIOR WELL SERVICE (785) 628-6395
DIRECTIONS
DIGHTON, KS - 5 MILES EAST TO PAWNEE RD - 4 MILES NORTH
3/4 MILES EAST - SOUTH INTO

Database File: 005944ddn.db
Dataset Pathname: pass3.3
Presentation Format: _den_neu
Dataset Creation: Mon Nov 01 03:35:47 2010 by Calc Open-Cased 090629
Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0 30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	BVTX		-0.25 CORRECTION (g/cc)	0.25
			0 (ft3)	10		



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Glenna Lowe

Phone: (316) 262-3596

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Mike Kidwell

Purchaser: N.C.R.A.

Designate Type of Completion.

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

10/23/2010 11/01/2010 01/18/2011

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22261-0000

Spot Description: _____

SW NE SW SW Sec. 30 Twp. 17 S. R. 27 East West

825 Feet from North / South Line of Section

825 Feet from East / West Line of Section

Foolages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Lane

Lease Name: Burgess "B" Well #: 1-30

Field Name: wildcat

Producing Formation: Lansing/KC

Elevation: Ground: 2685' Kelly Bushing: 2694'

Total Depth: 4630' Plug Back Total Depth: 4292'

Amount of Surface Pipe Set and Cemented at: 235' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2035' Feet

If Alternate II completion, cement circulated from: 2035'

feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loay Sharp

Title: Vice-President Date: 1/27/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: Trans Pacific Oil Corporation Lease Name: Burgess "B" Well # 1-30
 Sec 30 Twp 17 S R 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	235'	Common	165	3% cc, 2%gel
Production	7-7/8"	4-1/2"	10.5#	4615'	EA-2	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 shot	4271' and 4300'	500 gal 15% MCA	
		1000 gal. 15% NE	
2	4268' - 74'	1000 gal. 15% SGA	
2	4299' - 4301'		

TUBING RECORD: Size <u>2-3/8</u> Set At: <u>4265'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Resumed Production, SWD or ENHR: <u>1/18/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls: <u>20</u>	Gas Mcf: _____	Water Bbls: <u>3</u> Gas-Oil Ratio: _____ Gravity: _____

DISPOSITION OF GAS <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Burgess B 1-30

STR: 30-17S-27W

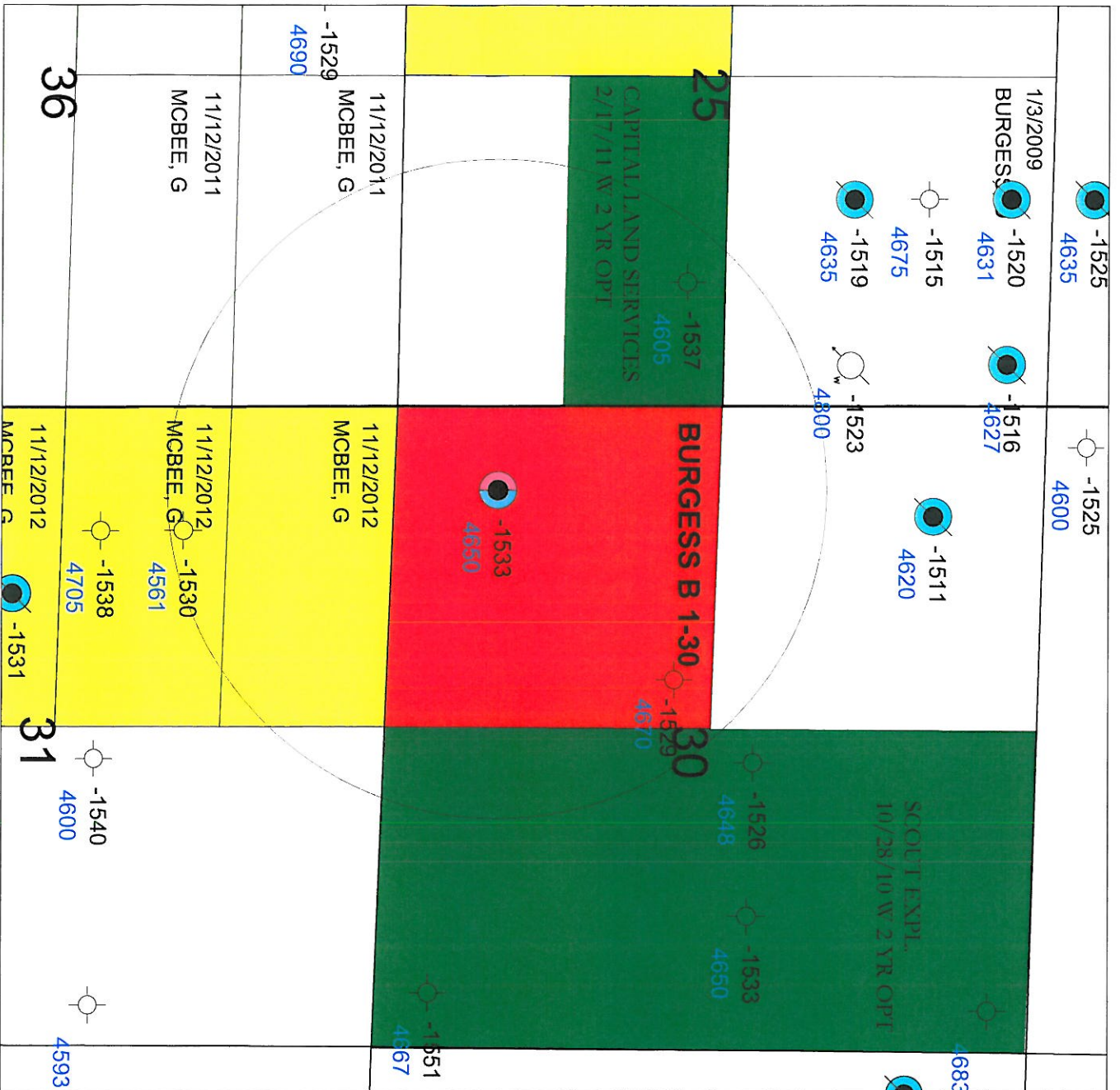
Cty: Lane

State: Kansas

Log Tops:

Anhydrite	2079' (+615) flat
B/Anhydrite	2112' (+582) +4'
Heebner	3924' (-1230) +2'
Lansing	3960' (-1266) +3'
Kansas City	4048' (-1354) +3'
Stark	4227' (-1533) -4'
Pleasanton	4298' (-1604) +3'
Marmaton	4316' (-1622) +3'
Labette	4461' (-1767) -2'
Cherokee	4492' (-1798) -2'
Mississippian	4568' (-1874) -4'
RTD	4630' (-1936)

CONFIDENTIAL



Producing Status

- TRANS PACIFIC HBP
- OTHER LEASED
- TPO LEASED
- NOT LEASED

LEGEND

KC Producing Zone

Pleasanton Producing Zone

**STARK DATUMS
TOTAL DEPTH**

Trans Pacific Oil	
Stark Structure Map	
Burgess 1-30	
Sec. 30-17S-27W, Lane Co. KS	
Author:	Date:
SD	MAY 2011



KANSAS CORPORATION COMMISSION 1078131
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

2nd - WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN STE 200
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Mike Kidwell
Purchaser: _____

API No. 15 - 15-101-22261-00-01

Spot Description: _____
SW NE SW SW Sec. 30 Twp. 17 S. R. 27 East West
825 Feet from North / South Line of Section
825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: BURGESS 'B' Well #: 1-30

Field Name: _____

Producing Formation: LKC, Pleasanton

Elevation: Ground: 2685 Kelly Bushing: 2694

Total Depth: 4630 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2035 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cml.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Trans Pacific Oil Corp.

Well Name: Burgess B #1-30

Original Comp. Date: 01/18/2011 Original Total Depth: 4292

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>08/31/2011</u>	<u>08/31/2011</u>	<u>09/03/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 04/12/2012



1078131

Operator Name: Trans Pacific Oil Corporation Lease Name: BURGESS 'B' Well #: 1-30
Sec. 30 Twp. 17 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shul-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: Log Formation (Top), Depth and Datum Sample Name Top Datum Submitted on original

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Date of First, Resumed Production, SWD or ENHR. 09/04/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify) PRODUCTION INTERVAL:

Proof of Publication

State of Kansas,
County of Lane, ss:

Mary Hartman

of lawful age, being duly sworn upon oath states that he/she is the editor of **THE DIGHTON HERALD**

THAT said newspaper has been published at least weekly (50) times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said paper was entered as second class matter at the post office of its publication;

THAT said paper has a general paid circulation on a daily, or weekly, or monthly, or yearly basis in LANE County, Kansas, and is NOT a trade, religious or fraternal publication and has been PRINTED and published in LANE County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

1st Publication was made on the 11 day of April, 2012
2nd Publication was made on the ___ day of _____, 20___
3rd Publication was made on the ___ day of _____, 20___
4th Publication was made on the ___ day of _____, 20___
5th Publication was made on the ___ day of _____, 20___
6th Publication was made on the ___ day of _____, 20___

Publication fee \$ 56.70
Affidavit, Notary's Fees \$ _____
Additional Copies ___ @ ___ \$ _____
Total Publication Fee \$ 56.70

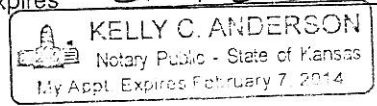
(Signed) Mary Hartman

Witness my hand this 11 day of April, 2012

SUBSCRIBED and SWORN to before me this 11 day of April, 2012

Kelly C Anderson
(Notary Public)

My commission expires 2-7-2014



Mineral Interest Owners, Landowners, and all Persons whose ever concerned.

You, and each of you, are hereby notified that Trans Pacific Oil Corporation has filed an application to commingle the Lansing/KC and Pleasanton zones in the Burgess B #1-30, located approximately SW NE SW SW, Section 30-17S-27W, Lane County Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. Trans Pacific Oil Corporation 100 S. Main, Suite 200 Wichita, KS 67202 (316) 262-3596

(First published in The Dighton Herald Wednesday, April 11, 2012)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Trans Pacific Oil Corporation - Application for a permit to authorize the commingling of zones in the Burgess B #1-30, located in Lane County, Kansas.
TO: All Oil and Gas Producers, Unleased

RECEIVED

APR 11 2012

BY _____

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

made as aforesaid on the 9th of

April A.D. 2012, with

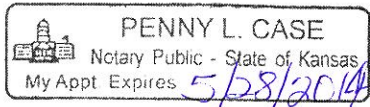
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

9th day of April, 2012



Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$110.80

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
APRIL 9, 2012 (3179227)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Trans Pacific Oil Corporation - Application for a permit to authorize the commingling of zones in the Burgess B #1-30, located in Lane County, Kansas.
TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all Persons whosever concerned.
You, and each of you, are hereby notified that Trans Pacific Oil Corporation has filed an application to commingle the Lansing/KC and Pleasanton zones in the Burgess B #1-30, located approximately SW NE SW SW, Section 30-17S-27W, Lane County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Trans Pacific Oil Corporation
100 S. Main, Suite 200
Wichita, KS 67202
(316) 262-3596

Affidavit of Notice Served

Re: Application for: Commingling of Production
Well Name: Burgess "B" #1-30 Legal Location: Sec. 30-17S-27W, Lane County, KS

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 16th of April, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name	Address (Attach additional sheets if necessary)
Judy & Denise Burgess	P.O. Box 505, Dighton, KS 67839
Elvern Borell	178 N. Turkey Red Rd., Dighton, KS 67839
Larry & Carolyn Neeley	P.O. Box 639, Dighton, KS 67839
Dale & Theresa Reifschneider	11655 Louisville Rd., St. George, KS 66535
Jewell Neeley	4508 Pine Hollow Rd, Wilmington, NC 28412
Gary McBee	P.O. Box 222, Dighton, KS 67839
Marilyn Edwards Living Trust	3734 19th St., Great Bend, KS 67530
Scout Exploration Corp.	1300 E. 9th St., Edmond, OK 73034-5756
Capital Land Services	609 S. Kelly Ave., #D1, Edmond, OK 73003-5744

I further attest that notice of the filing of this application was published in the Dighton Herald and Wichita Eagle, the official county publication of Lane county. A copy of the affidavit of this publication is attached.

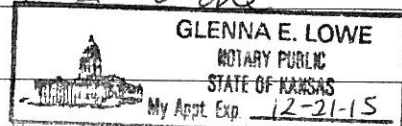
Signed this 16th day of April, 2012

Craig Sharp
Applicant of Duly Authorized Agent

Subscribed and sworn to before me this 16th day of April, 2012

Glenna E. Lowe
Notary Public

My Commission Expires: _____



Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

May 1, 2012

Glenna Lowe
Trans Pacific Oil Corporation
100 S Main Ste 200
Wichita, KS 67202-3735

RE: Approved Commingling CO041208
Burgess 'B' #1-30, Sec.30-T17S-R27W, Lane County
API No. 15-101-22261-00-01

Dear Ms. Lowe:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 16, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing/KC	3	0	1	4268-4274
Pleasanton	3	0	0	4299-4301
Total Estimated Current Production	6	0	1	

Based upon the depth of the Pleasanton formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO041208 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department