



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05787 A

28-205-19W

DATE _____ TICKET NO. _____

DATE OF JOB 2-1-12		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER F.G. Holl Company, LLC		LEASE Price Revocable Trust		WELL NO. 1-28					
ADDRESS		COUNTY Pawnee		STATE Kansas					
CITY		STATE		SERVICE CREW C. Messick: M. Mattel: S. Young					
AUTHORIZED BY		JOB TYPE: C.N.W. - Two Stage Long string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 2-1-12	DATE	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/>	TIME
37.216	4.25								1:30
						ARRIVED AT JOB			9:00
19.903-19.905	4.25					START OPERATION			3:00
						FINISH OPERATION			7:15
19.832-21.010	4.25					RELEASED	2-1-12		7:30
						MILES FROM STATION TO WELL			90

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sh	110		
CP105	AA2 Cement	sh	30		
CP103	60/40 Poz Cement	sh	100		
CC102	Cellflake	Lb	48		
CC105	Defoamer	Lb	45		
CC111	Salt (Fine)	Lb	858		
CC115	Gas Blot	Lb	180		
CC129	FLA-322	Lb	180		
CC201	Gilsonite	Lb	2400		
CF401	DV Tool, 5 1/2"	ea	1		
CF601	Latch Down Plug and Baffle, 5 1/2"	ea	1		
CF1001	Packer Shoe, 5 1/2"	ea	1		
CF1651	Turbolizer, 5 1/2"	ea	8		
CF1901	Basket, 5 1/2"	ea	2		
CC154	Super Flush	Gal	1,000		

SUB TO

DLS

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE *R. M. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

28-205-19W

FIELD SERVICE TICKET

~~1718 05788 A~~

Continuation of

DATE TICKET NO. 171805787

DATE OF JOB 2-1-12	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER F.G. Holl Company, LLC		LEASE Price Revocable Trust				WELL NO. 28	
ADDRESS		COUNTY Pawnee		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick M. Mattal S Young			
AUTHORIZED BY		JOB TYPE C.N.W. - Two Stage Long string					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Young
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pick up Mileage	Mi	90		
P E 101	Heavy Equipment Mileage	Mi	180		
P E 113	Bulk Delivery	tm	1197		
P CE 205	Cement Pump: 400 Feet To 5,000 Feet	hrs.	4		
P CE 240	Blending and Mixing Service	hr	290		
P CE 504	Plug Container	Job	1		
P CE 203	Cement Pump: 2,000 Feet To 3,000 Feet	hrs	4		
P S003	Service Supervisor	hrs.	8		

CHEMICAL / ACID DATA:			

SUB TOTAL	\$
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Arnie R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Young</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.

Customer: F. G. Holl Company, LLC Lease No. _____ Date: 2-1-12
 Lease: Price Revocable Trust Well # 1-28
 Field Order # 5787 Station Pratt, Kansas Casing 5 1/2 Depth 15.5Lb County Pawnee State Kansas
 Type Job C.N.W. - Two Stage Long String Formation _____ Legal Description 28-205-19W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME	
Casing Size <u>5 1/2</u>	Tubing Size <u>5 1/2</u>	Shots/Ft	<u>110</u>	<u>sacks AA-2 with 18</u>	Fluid Loss	<u>258</u>	ISIP
Depth <u>4,252</u>	Depth	From	To	<u>108</u>	Max	<u>10Lb / 1st</u>	<u>5 Min.</u>
Volume <u>101.2</u>	Volume	From	To	<u>15</u>	Min	<u>Gal. / 1st</u>	<u>10 Min.</u>
Max Press	Max Press	From	To	<u>25</u>	Avg	<u>sacks 60/40 Poz</u>	<u>15 Min.</u>
Well Connection <u>2 Wedge and 2 Val</u>	Annulus Vol.	From	To	<u>14.4</u>	HHP Used	<u>Lb. / Gal. 5.2</u>	Annulus Pressure
Plug Depth <u>4,238</u>	Packer Depth	From	To	<u>50</u>	Gas Volume	<u>3</u>	Total Load

Customer Representative: Rob Long Station Manager: David Scott Treater: Larence R. Messick

Service Units	<u>37,216</u>	<u>19,903</u>	<u>19,905</u>	<u>19,832</u>	<u>21,016</u>
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Young</u>		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
9:15					Dutrie Drilling start to run Packer Shoe, Shoe Joint with Latch Down Baffle Screwed into collar and a total of 97 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Bastret was installed above collars # 1 and # 40. A Turbolizer was installed on collars # 1, 2, 3, 4, 44, 45, 46, and # 47. A D.V. Tool was installed in collar on top of Joint # 41 or 2, 482 Feet down from surface.
12:45					Casing in well Circulate for 30 minutes on bottom. Pick casing up and set packer shoe with pump truck.
12:45					Hook up well to rig pump and circulate for 2 hours.
3:00		<u>3,000</u>			shut in well and pressure Test. Open Well.
3:05	<u>300</u>			<u>6</u>	Start Fresh Water Pre-Flush.
			<u>20</u>	<u>6</u>	Start Super Flush.
			<u>32</u>	<u>6</u>	Start Fresh water spacer. Then 25 sacks 60/40 Poz
	<u>300</u>		<u>35</u>	<u>6</u>	Start Mixing 110 sacks AA-2 cement. <small>Cement.</small>
3:23	<u>-0-</u>		<u>63</u>		stop pumping. Removes wedge. Install Latch Down Plug into casing. Wash pump and lines. Reinstall swedge and 2" Valve.
3:18	<u>100</u>			<u>6.5</u>	Start Fresh water Displacement.
			<u>50</u>	<u>5</u>	Start Drilling mud Displacement.
			<u>80</u>		Start to lift cement.
4:00	<u>800</u>		<u>101</u>		Plug down.
	<u>2,000</u>				Pressure up.

Customer F. G. Holl Company, LLC.	Lease No.	Date 2-1-12
Lease Price Revocable Trust	Well # 1-28	D.V. Tool
Field Order # 5787	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb.
Type Job C.W.W - Two Stage long string (2nd stage)	Depth 2482 Feet	County Pawnee
	Formation	State Kansas
		Legal Description 28-205-19W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb./Gal.	Tubing Size 4 1/2 14.6 Lb./Gal.	Shots/Ft	25 sacks	Anti 60/40 Poz	for scavenger (Lead)	RATE	PRESS	ISR
Depth 2482 Feet	Depth	From	To	4.4 Lb./Gal.	5.23 Gal.	Max 5 ft, 1.27 cu. FT./sh.		5 Min.
Volume 59 Bbl.	Volume	From	To	80 sacks AA2 with 18 Fluid	Min loss, 258 Defoamer,			10 Min.
Max Press	Max Press	From	To	108 Salt, 25 Lb./sk. Cellflatt	Avg e, 10 Lb./sk. Gilsonite			15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	15 Lb./Gal.	5.23 Gal.	HHP Used 5 ft, 1.27 cu. FT./sh.		Annulus Pressure
Plug Depth 2482 Feet	Packer Depth	From	To	Flush	59 Bbl. Fresh	Gas Volume Water / 30 sacks 60/40 Poz to plug Rat Hole		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Release pressure. Latch Down Plug held.
4:05					Remove swedge. Release opening Device
4:15	1,500				Install swedge. Open D.V. Tool.
					Hook up well to rig pump and circulate for 2 hours.
					Wash up pump truck.
					Stop circulating. Install Plug Container with closing plug for D.V. Tool init.
6:18	250			6	Start Freshwater Pre-Flush.
			20	6	Start Super Flush.
			32	6	Start Freshwater Displacement Spacer.
			35	5	Start mixing 25 sacks 60/40 Poz cement.
	250		55	5	start mixing 80 sacks AA2 cement.
	-0-				Stop pumping. Shut in well. Wash pump & lines.
				6.5	Release closing plug. Open well.
6:36	100				Start Fresh Water Displacement.
			46	5	Start to lift cement.
6:47	500		59		Plug down.
	2,000				Pressure up and close D.V. Tool.
					Release pressure No returns.
	-0-		7	3	Plug Rat Hole.
					Wash up pump truck.
T:30					Job Complete.