KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1084664

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # CO061209

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _ _ _ _
Contact Person: CLARK EDWARDS
Phone: (620) 4324200

API No. 15 - 15-133-26468-00-01
Spot Description:
NE - SW - NW - NE Sec. 30 Twp. 28 S. R. 19 ☑ East ☐ West
687 Feet from ☑ North / ☐ South Line of Section
1981 Feet from ☑ East / ☐ West Line of Section
County: Neosho
Lease Name: NEELY WILLIAM G Well #: 30-1

☑ 1. Name and upper and lower limit of each production interval to be commingled:

Formation:	RIVERTON	(Perfs):	891-894
Formation:	UPPER RIVERTON	(Perfs):	953-954
Formation:	NEUTRAL	(Perfs):	939-940
Formation:	ROWE	(Perfs):	932-934
Formation:	FLEMING	(Perfs):	622-624

☑ 2. Estimated amount of fluid production to be commingled from each interval:

Formation:	RIVERTON	BOPD:	0	MCFPD:	2.1	BWPD: 4.4
Formation:	UPPER RIVERTON	BOPD:	0	MCFPD:	2.1	BWPD: 4.4
Formation:	NEUTRAL	BOPD:	0	MCFPD:	2.1	BWPD: 4.4
Formation:	ROWE	BOPD:	0	MCFPD:	2.1	BWPD: 4.4
Formation:	FLEMING	BOPD:	0	MCFPD:	2.1	BWPD: 4.4

☑ 3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

☑ 4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

☑ 5. Wireline log of subject well. Previously Filed with ACO-1: ☑ Yes ☐ No

☑ 6. Complete Form ACO-1 *(Well Completion form)* for the subject well.

For Commingling of FLUIDS ONLY, include the following:

☑ 7. Well construction diagram of subject well.

☑ 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only

☐ Denied ☑ Approved
15-Day Periods Ends: 6/30/2012
Approved By: Rick Hestermann Date: 07/02/2012

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application.

Mail with all required attachments and files to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1083366

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + ____
Contact Person: CLARK EDWARDS
Phone: (620) 4324200
CONTRACTOR: License # 34453
Name: PostRock Energy Services Corporation
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☑ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☑ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM *(Coal Bed Methane)*
- ☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCK
Well Name: NEELY, WILLIAM G 30-1
Original Comp. Date: 2/17/2006 Original Total Depth: 1005

- ☐ Deepening ☑ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: ____ Plug Back Total Depth
- ☐ Commingled Permit #:
- ☐ Dual Completion Permit #:
- ☐ SWD Permit #:
- ☐ ENHR Permit #:
- ☐ GSW Permit #:

3/27/2012		3/27/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-26468-00-01
Spot Description:
NE - SW - NW - NE Sec. 30 Twp. 28 S. R. 19 ☑ East ☐ West
687 Feet from ☑ North / ☐ South Line of Section
1981 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW

County: Neosho
Lease Name: NEELY WILLIAM G Well #: 30-1
Field Name:
Producing Formation: RIVERTON, UPPER RIVERTON, NEUTRAL, ROWE, FLEMING, CROWEBURG, MULKY, SUMMITT, I
Elevation: Ground: 895 Kelly Bushing: 0
Total Depth: 1005 Plug Back Total Depth: 1001
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☑ **Letter of Confidentiality Received**
  Date: 06/05/2012
- ☐ **Confidential Release Date:**
- ☐ **Wireline Log Received**
- ☐ **Geologist Report Received**
- ☐ **UIC Distribution**

ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 06/06/2012

Side Two

1083366

Operator Name: PostRock Midcontinent Production LLC Lease Name: NEELY WILLIAM G Well #: 30-1

Sec. 30 Twp. 28 S. R. 19 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☐ Yes	☑ No
Electric Log Submitted Electronically *(If no, Submit Copy)*	☐ Yes	☐ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
N/A		

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	653-664	340 BBLS SLICK WATER/ 400# FRAC GEL/ 19000# 20/40 SAND/ 400# 12/20 SAND	653-664

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 4/4/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☑ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☑ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

June 05, 2012

CLARK EDWARDS
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1
API 15-133-26468-00-00
NEELY WILLIAM G 30-1
NE/4 Sec.30-28S-19E
Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CLARK EDWARDS

1 NAME & UPPER & LOWER LIMIT OF EACH PRODUCTION INTERVAL TO BE COMMINGLED

FORMATION:	FLEMING	(PERFS):	639	-	641
FORMATION:	CROWEBURG	(PERFS):	586	-	589
FORMATION:	MULKY	(PERFS):	476	-	480
FORMATION:	SUMMITT	(PERFS):	465	-	469
FORMATION:	CATTLEMAN	(PERFS):	653	-	664
FORMATION:		(PERFS):		-	
FORMATION:		(PERFS):		-	
FORMATION:		(PERFS):		-	
FORMATION:		(PERFS):		-	
FORMATION:		(PERFS):		-	
FORMATION:		(PERFS):		-	
FORMATION:		(PERFS):		-	

2 ESTIMATED AMOUNT OF FLUID PRODUCTION TO BE COMMINGLED FROM EACH INTERVAL

FORMATION:	FLEMING	BOPD:	0	MCFPD:	2.1	BWPD:	4.4
FORMATION:	CROWEBURG	BOPD:	0	MCFPD:	2.1	BWPD:	4.4
FORMATION:	MULKY	BOPD:	0	MCFPD:	2.1	BWPD:	4.4
FORMATION:	SUMMITT	BOPD:	0	MCFPD:	2.1	BWPD:	4.4
FORMATION:	CATTLEMAN	BOPD:	3	MCFPD:	0	BWPD:	20
FORMATION:		BOPD:		MCFPD:		BWPD:	
FORMATION:		BOPD:		MCFPD:		BWPD:	
FORMATION:		BOPD:		MCFPD:		BWPD:	
FORMATION:		BOPD:		MCFPD:		BWPD:	
FORMATION:		BOPD:		MCFPD:		BWPD:	
FORMATION:		BOPD:		MCFPD:		BWPD:	
FORMATION:		BOPD:		MCFPD:		BWPD:	

Affidavit of Notice Served

Re: Application for: APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS - ACO-4

Well Name: NEELY, WILLIAM G 30-1 Legal Location: N2S2NWNE S30-T28S-R19E

The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day 15TH of JUNE, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name	Address *(Attach additional sheets if necessary)*
POSTROCK MIDCONTINENT PRODUCTION, LLC	210 PARK AVENUE, SUITE 2750, OKLAHOMA CITY, OK 73102-5641

SEE ATTACHED

I further attest that notice of the filing of this application was published in the CHANUTE TRIBUNE, the official county publication of NEOSHO county. A copy of the affidavit of this publication is attached.

Signed this 15th day of JUNE, 2012

Jennifer D Beal
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 15th day of JUNE, 2012

OFFICIAL SEAL
DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

Denise V Venneman
Notary Public

My Commission Expires: 7-1-12

NEELY, WILLIAM G 30-1 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS
Affidavit of Notice Served

Tract in SW/4 SW/4 NE/4 of 30-28S-19E
JAMES P NEELY & COLLEEN M NEELY ½
9050 140th Road
Chanute, KS 66720

WILLIAM G NEELY TRUST 1/2
8150 170th Road
Chanute, KS 66720

SE/4 NE/4
Neely Family Trust
8150 170th Road
Chanute, KS 66720

Tract in SW/4
WILLIAM G NEELY TRUST
8150 170th Road
Chanute, KS 66720

CURR_OPERA	ADDRESS
Cooper Petroleum Co.	547 W. 25th Street, Upland, CA 91784
Lincoln 77, Inc.	630 W. Cherry, Chanute, KS 66720
M H Oil & Gas	PO Box 684, Okeene, OK 73763
MJ Energy, LLC	3570 E. 12th Ave, Ste 205, Denver, CO 80206
MSG Resources Inc.	975 1400th St, Iola, KS 66749

	A	B	C	D	E	F	G	H	I	J	K
1	Produced Fluids #		1	2	3	4	5		Click here to run SSP	Click	
2	Parameters	Units	Input	Input	Input	Input	Input				
3	Select the brines	Select fluid	☑	☑	☑	☑	☑	Mixed brine:		Click	
4	Sample ID	by checking						Cell H28 is			
5	Date	the box(es),	3/19/2012	3/4/2012	3/14/2012	1/20/2012	1/20/2012	STP calc. pH.	Goal Seek SSP	Click	
6	Operator	Row 3	PostRock	PostRock	PostRock	PostRock	PostRock	Cells H35-38			
7	Well Name		Ward Feed	Ward Feed	Clinesmith	Clinesmith	Clinesmith	are used in		Click	
8	Location		#34-1	#4-1	#5-4	#1	#2	mixed brines			
9	Field		CBM	CBM	Bartles	Bartles	Bartles	calculations.			
10	Na^+	(mg/l)*	19,433.00	27,381.00	26,534.00	25689.00	24220.00	24654.20	Initial(BH)	Final(WH)	SI/SR (Final-Initial)
11	K^+ (if not known =0)	(mg/l)						0.00	Saturation Index values		
12	Mg^{2+}	(mg/l)	1,096.00	872.00	1,200.00	953.00	858.00	995.91	Calcite		
13	Ca^{2+}	(mg/l)	1,836.00	2,452.00	2,044.00	1920.00	1948.00	2040.23	-0.73	-0.60	0.13
14	Sr^{2+}	(mg/l)						0.00	Barite		
15	Ba^{2+}	(mg/l)						0.00			
16	Fe^{2+}	(mg/l)	40.00	21.00	18.00	82.00	90.00	50.21	Halite		
17	Zn^{2+}	(mg/l)						0.00	-1.77	-1.80	-0.03
18	Pb^{2+}	(mg/l)						0.00	Gypsum		
19	Cl^-	(mg/l)	36,299.00	48,965.00	47,874.00	45632.00	43147.00	44388.44	-3.19	-3.18	0.00
20	SO_4^{2-}	(mg/l)	1.00	1.00	8.00	1.00	1.00	2.40	Hemihydrate		
21	F^-	(mg/l)						0.00	-3.96	-3.90	0.06
22	Br^-	(mg/l)						0.00	Anhydrite		
23	SiO2	(mg/l) SiO2						0.00	-3.47	-3.36	0.12
24	HCO3 Alkalinity**	(mg/l as HCO3)	190.00	234.00	259.00	268.00	254.00	241.03	Celestite		
25	CO3 Alkalinity	(mg/l as CO3)									
26	Carboxylic acids**	(mg/l)						0.00	Iron Sulfide		
27	Ammonia	(mg/L) NH3						0.00	-0.16	-0.22	-0.06
28	Borate	(mg/L) H3BO3						0.00	Zinc Sulfide		
29	TDS (Measured)	(mg/l)						72781			
30	Calc. Density (STP)	(g/ml)	1.038	1.051	1.050	1.048	1.045	1.047	Calcium fluoride		
31	CO_2 Gas Analysis	(%)	19.97	18.76	22.41	35.53	33.79	26.16			
32	H_2S Gas Analysis***	(%)	0.0289	0.0292	0.0296	0.0306	0.0151	0.0269	Iron Carbonate		
33	Total H2Saq	(mgH2S/l)	1.00	1.00	1.00	1.00	0.50	0.90	-0.74	-0.51	0.23
34	pH, measured (STP)	pH	5.67	5.76	5.72	5.54	5.55	5.63	Inhibitor needed (mg/L)		
35	Choose one option to calculate SI?	0-CO2%+Alk, 1-pH+Alk, 2-CO2%+pH	0	0	0	0	0		Calcite	NTMP	
36	Gas/day(thousand cf/day)	(Mcf/D)						0	0.00	0.00	
37	Oil/Day	(B/D)	0	0	1	1	1	4	Barite	BHPMP	
38	Water/Day	(B/D)	100	100	100	100	100	500	0.00	0.00	
39	For mixed brines, enter values for temperatures and pressures in Cells (H40-H43)							(Enter H40-H43)	pH		
40	Initial T	(F)	66.0	71.0	70.0	41.0	49.0	60.0	5.69	5.60	
41	Final T	(F)	66.0	71.0	70.0	41.0	49.0	89.0	Viscosity (CentiPoise)		
42	Initial P	(psia)	25.0	25.0	25.0	25.0	25.0	25.0	1.196	0.826	
43	Final P	(psia)	25.0	25.0	25.0	25.0	25.0	120.0	Heat Capacity (cal/ml/^{0}C)		
44	Use TP on Calcite sheet?	1-Yes;0-No							0.955	0.959	
45	API Oil Grav.	API grav.						30.00	Inhibitor needed (mg/L)		
46	Gas Sp.Grav.	Sp.Grav.						0.60	Gypsum	HDTMP	
47	MeOH/Day	(B/D)	0					0	0.00	0.00	
48	MEG/Day	(B/D)	0					0	Anhydrite	HDTMP	
49	Conc. Multiplier								0.00	0.00	
50	H^+ (Strong acid) †	(N)									
51	OH^- (Strong base) †	(N)									
52	Quality Control Checks at STP:										
53	H_2S Gas	(%)									
54	Total H2Saq (STP)	(mgH2S/l)									
55	pH Calculated	(pH)									
56	PCO2 Calculated	(%)									
57	Alkalinity Caclulated	(mg/l) as HCO3									
58	ΣCations=	(equiv./l)									
59	ΣAnions=	(equiv./l)									
60	Calc TDS=	(mg/l)									

61	Inhibitor Selection	Input	Unit	#	Inhibitor	Unit Converter (From metric to English)				
62	Protection Time	120	min	1	NTMP	From Unit	Value	To Unit	Value	
63	Have ScaleSoftPitzer			2	BHPMP	°C	80	°F	176	
64	pick inhibitor for you?	1	1-Yes;0-No	3	PAA	m^3	100	ft^3	3,531	
65	If No, inhibitor # is:	4	#	4	DTPMP	m^3	100	bbl(42 US gal)	629	
66	If you select Mixed,			5	PPCA	MPa	1,000	psia	145,074	
67	1st inhibitor # is:	1	#	6	SPA	Bar	496	psia	7,194	
68	% of 1st inhibitor is:	50	%	7	HEDP	Torr	10,000	psia	193	
69	2nd inhibitor # is:	2	#	8	HDTMP	Gal	10,000	bbl(42 US gal)	238	
70	Display act. coefs?	0	1-Yes;0-No	9	Average	Liters	10,000	bbl(42 US gal)	63	
71				10	Mixed					

Saturation Index Calculations

Champion Technologies, Inc.

(Based on the Tomson-Oddo Model)

Brine 1: Ward Feed Yard 34-1
Brine 2: Ward Feed Yard 4-1
Brine 3: Clinesmith 5-4
Brine 4: Clinesmith 1
Brine 5: Clinesmith 2

	Ratio					
Component (mg/L)	20% Brine 1	20% Brine 2	20% Brine 3	20% Brine 4	20 Brine 5	Mixed Brine
Calcium	1836	2452	2044	1920	1948	1952
Magnesium	1096	872	1200	953	858	865
Barium	0	0	0	0	0	0
Strontium	0	0	0	0	0	0
Bicarbonate	190	234	259	268	254	253
Sulfate	1	1	8	1	1	1
Chloride	36299	48965	47874	45632	43147	43206
CO_2 in Brine	246	220	264	422	405	401
Ionic Strength	1.12	1.48	1.46	1.38	1.31	1.31
Temperature (°F)	89	89	89	89	89	89
Pressure (psia)	50	50	120	120	120	119

Saturation Index

Calcite	-1.71	-1.41	-1.48	-1.68	-1.69	-1.69
Gypsum	-3.71	-3.64	-2.82	-3.73	-3.72	-3.69
Hemihydrate	-3.70	-3.65	-2.83	-3.74	-3.71	-3.69
Anhydrite	-3.89	-3.79	-2.97	-3.89	-3.88	-3.85
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

PTB

Calcite	N/A	N/A	N/A	N/A	N/A	N/A
Gypsum	N/A	N/A	N/A	N/A	N/A	N/A
Hemihydrate	N/A	N/A	N/A	N/A	N/A	N/A
Anhydrite	N/A	N/A	N/A	N/A	N/A	N/A
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: In the Matter of **Postrock Midcontinent Production, LLC** Application for Commingling of Production in the **Neely, William G 30-1** located in **Neosho** County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that **Postrock Midcontinent Production, LLC** has filed an application to commingle the **Riverton, Upper Riverton, Neutral, Rowe, Cattleman, Fleming, Croweburg, Mulky, and Summit** producing formations at the **Neely, William G 30-1,** located in the **NW NE, S30-T28S-R19E, Approximately 687 FSL & 1981 FEL, Neosho** County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Affidavit of Publication

STATE OF KANSAS, NEOSHO COUNTY, ss:
Rhonda Howerter, being first duly sworn,
deposes and says: That *she* is *Classified Manager*
of *THE CHANUTE TRIBUNE,* a daily newspaper printed in the State of Kansas, and published in and of general circulation in Neosho County, Kansas, with a general paid circulation on a daily basis in Neosho County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a daily published at least weekly 50 times a year: has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Chanute, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 ~~consecutive~~ time, the first publication thereof being made as aforesaid on the 26 day of May 2012, with subsequent publications being made on the following dates:

_____, 2012 _____, 2012

_____, 2012 _____, 2012

Rhonda Howerter

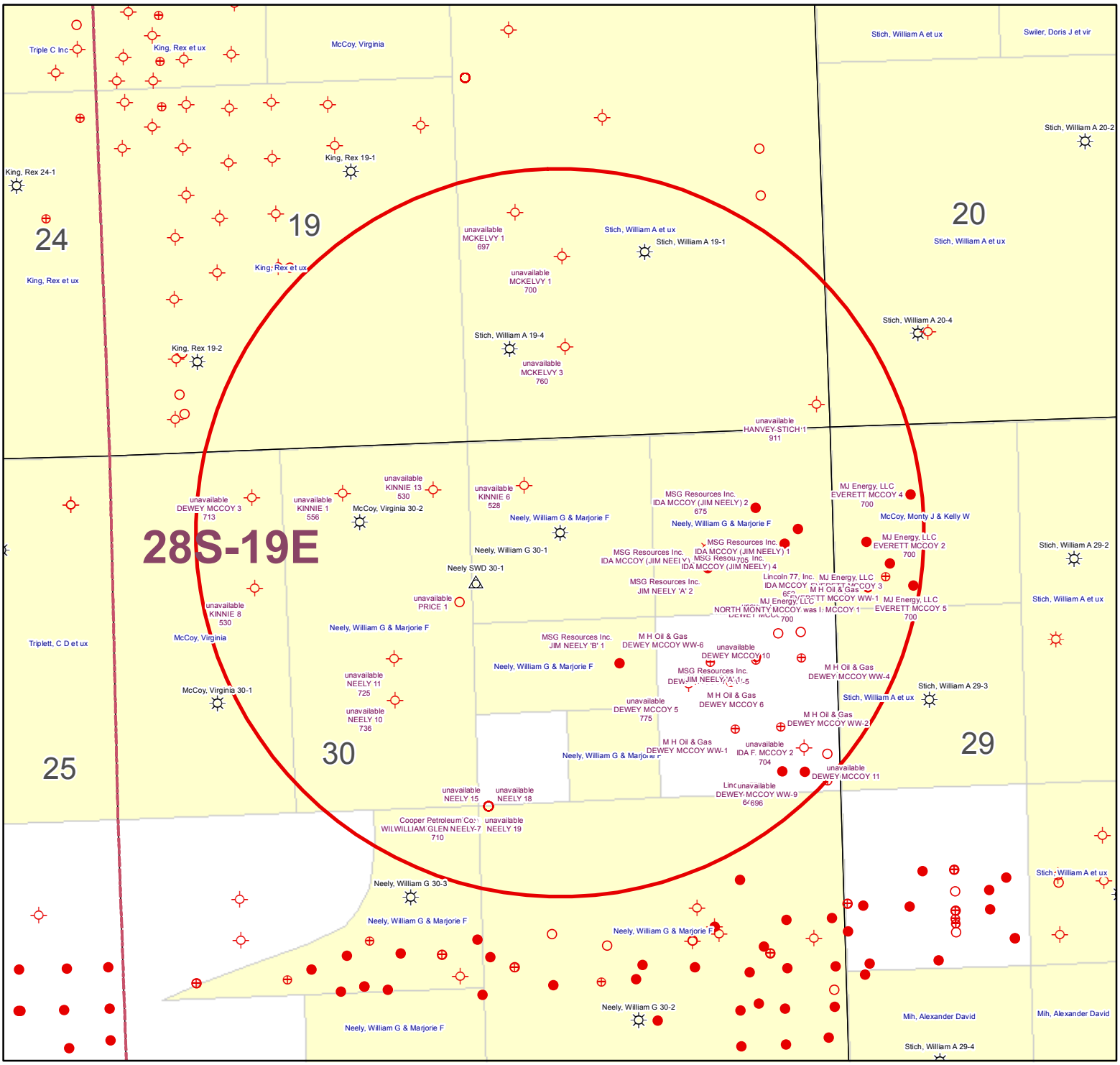
Subscribed and sworn to ~~and~~ before me this 1 day of June, 2012

_____
Notary Public

My commission expires: January 9, 2015

Printer's Fee ..... $ 63.30
Affidavit, Notary's Fee ..... $ 3.00
Additional Copies ..... $ _____
Total Publication Fees ..... $ 66.30

SHANNA L. GUIOT
Notary Public - State of Kansas
My Appt. Expires 1-9-15



KGS STATUS

- DA/PA
- EOR
- GAS
- INJ/SWD
- OIL
- OIL/GAS
- OTHER

Neely, William G 30-1
30-28S-19E
1" = 1,000'

NEELY, WILLIAM G 30-1 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS

Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:	Legal Description of Leasehold:
SEE ATTACHED	

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Jennifer R S Beal

Applicant or Duly Authorized Agent

NOTARY PUBLIC OFFICIAL SEAL STATE OF KANSAS
DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

Subscribed and sworn before me this 15TH day of JUNE, 2012

Denise V Venneman

Notary Public

My Commission Expires: 7-1-12

NEELY, WILLIAM G 30-1 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS
Offset Operators, Unleased Mineral Owners and Landowners acreage

Tract in SW/4 SW/4 NE/4 of 30-28S-19E
JAMES P NEELY & COLLEEN M NEELY ½
9050 140th Road
Chanute, KS 66720

WILLIAM G NEELY TRUST 1/2
8150 170th Road
Chanute, KS 66720

SE/4 NE/4
Neely Family Trust
8150 170th Road
Chanute, KS 66720

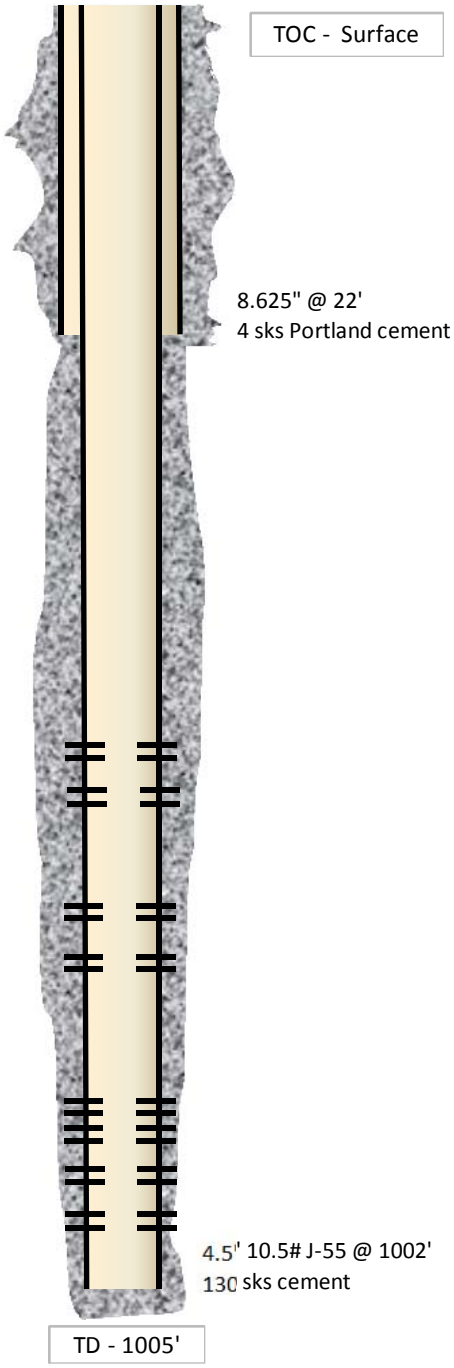
Tract in SW/4
WILLIAM G NEELY TRUST
8150 170th Road
Chanute, KS 66720

CURR_OPERA	LEGAL DESCRIPTION	LEGAL DESCRIPTION
Cooper Petroleum Co.		S30-T28S-R19E
Lincoln 77, Inc.	SE SE NE NE	S30-T28S-R19E
Lincoln 77, Inc.	SW SE SE NE	S30-T28S-R19E
M H Oil & Gas	NW SE NE	S30-T28S-R19E
M H Oil & Gas	SW SE NE	S30-T28S-R19E
M H Oil & Gas	SE SE NE	S30-T28S-R19E
M H Oil & Gas	NE SE NE	S30-T28S-R19E
M H Oil & Gas	N2 SE NE	S30-T28S-R19E
M H Oil & Gas	NW SE NE	S30-T28S-R19E
M H Oil & Gas	SW NW NW	S29-T28S-R19E
MJ Energy, LLC	NW SW NW NW	S29-T28S-R19E
MJ Energy, LLC	NW SW NW NW	S29-T28S-R19E
MJ Energy, LLC	SE NW NW NW	S29-T28S-R19E
MJ Energy, LLC	SE SW NW NW	S29-T28S-R19E
MJ Energy, LLC	SW SW NW NW	S29-T28S-R19E
MSG Resources Inc.	SE NE NE	S30-T28S-R19E
MSG Resources Inc.	SW NE NE NE	S30-T28S-R19E
MSG Resources Inc.	SW NE NE	S30-T28S-R19E
MSG Resources Inc.	SE NE NE	S30-T28S-R19E
MSG Resources Inc.	N2 SE NE	S30-T28S-R19E
MSG Resources Inc.	SW NE NE	S30-T28S-R19E
MSG Resources Inc.	NE SW NE	S30-T28S-R19E

Wellbore Schematic

WELL: Neely, William G 30-1
SSI: 610010
API: 15-133-26468
LOCATION: NW NE Sec. 30 28S-19E
COUNTY: Neosho
STATE: Kansas

Casing	8.625" @ 22' 4..5" 10.5# J-55, 4.05" ID w/ 0.0159 bbl/ft capacity @ 1002'
Perforations	Original Perfs: 2/23/06 - Summit 465-469' (17) - Mulky 476-480' (17) - Fleming 748-750' (9) - Rowe 932-934' (9) - Neutral 939-940' (5) - Upper Riverton 953-954' (5) - Riverton 991-994' (13) Oil Perfs: 3/27/12 - Cattleman 653-664' (22)
Completions	Spud Date: 2/8/06 RNUV Completion: 2/23/06 - 400 gals 15% HCl - 14 BPM - 9,000# 20/40 - 399 bbls fluid F Completion: 2/23/06 - 500 gals 15% HCl - 18 BPM - 500# 20/40 - 154 bbls fluid SM Completion: 2/23/06 - 400 gals 15% HCl - 13.5 BPM - 8,800# 20/40 - 347 bbls fluid Cattleman Recompletion: 3/27/12 - 17 BPM - 19,000# 20/40, 4,000# 12/20 - 368 bbls fluid



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

made as aforesaid on the **1st** of

June A.D. **2012**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

1st day of June, 2012

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/25/2014

Penny L. Case

Notary Public Sedgwick County, Kansas

Printer's Fee : **$132.40**

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
JUNE 1, 2012 (3187785)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: In the Matter of **Postrock Midcontinent Production, LLC** Application for Commingling of Production in the **Neely, William G 30-1** located in **Neosho** County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that **Postrock Midcontinent Production, LLC** has filed an application to commingle the Riverton, **Upper Riverton, Neutral, Rowe, Cattleman, Fleming, Croweburg, Mulky, and Summit** producing formations at the **Neely, William G 30-1**, located in the **NW NE, S30-T28S-R19E, Approximately 687 FSL & 1981 FEL, Neosho** County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

July 2, 2012

Clark Edwards
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
Oklahoma City, OK 73102

RE: Approved Commingling CO061209
Neely, William G. 30-1, Sec.30-T28S-R19E, Neosho County
API No. 15-133-26468-00-01

Dear Mr. Edwards:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on June 18, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			
	BOPD	MCFPD	BWPD	Perf Depth
Riverton	0.00	2.10	4.40	891-894
Upper Riverton	0.00	2.10	4.40	953-954
Neutral	0.00	2.10	4.40	939-940
Rowe	0.00	2.10	4.40	932-934
Fleming	0.00	2.10	4.40	622-624, 639-641
Croweburg	0.00	2.10	4.40	586-589
Mulky	0.00	2.10	4.40	476-480
Summit	0.00	2.10	4.40	465-469
Cattleman	3.00	0.00	20.00	653-664
Total Estimated Current Production	3.00	16.80	55.20	

Based upon the depth of the Riverton formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO061209 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department