



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba oil & Gas Inc.
 700 17th St. SE. 1300
 Denver Co. 80202
 ATTN: Richard Bell

34 3 25w Norton Ks
Brooks #34-11-3-25
 Job Ticket: 042960 **DST#: 1**
 Test Start: 2012.01.08 @ 17:25:00

GENERAL INFORMATION:

Formation: **Tor-LKC-A**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:43:30
 Time Test Ended: 01:37:30
 Interval: **3439.00 ft (KB) To 3495.00 ft (KB) (TVD)**
 Total Depth: 3495.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chuck Kreuzer Jr.
 Unit No: 36
 Reference Elevations: 2457.00 ft (KB)
 2447.00 ft (CF)
 KB to GR/CF: 10.00 ft

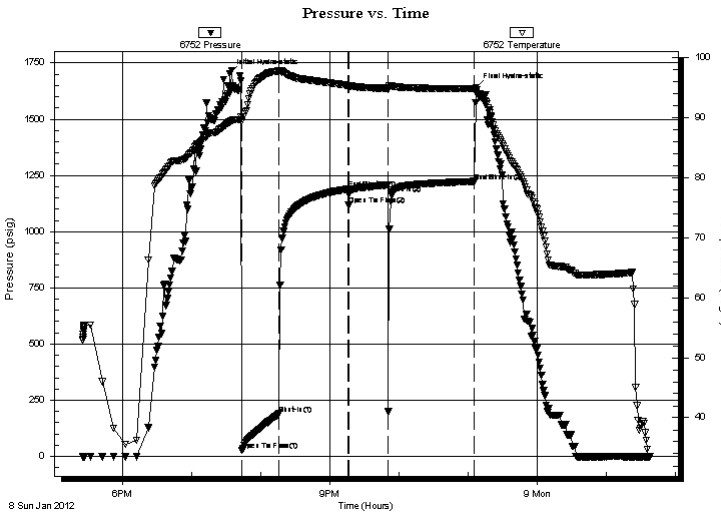
Serial #: 6752

Inside

Press @ Run Depth: 1207.95 psig @ 3476.35 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.01.08 End Date: 2012.01.09 Last Calib.: 2012.01.09
 Start Time: 17:25:05 End Time: 01:37:29 Time On Btm: 2012.01.08 @ 19:33:00
 Time Off Btm: 2012.01.08 @ 23:07:00

TEST COMMENT: IF: Strong blow, Built to B.O.B in 5 mins.
 IS: Blow back after 1 min. Built to 2 in. over 60 min.
 FF: Weak blow, Built to 3 in. Started Purging, Started to Die after 12 mins. Dead in 25 mins.
 FS: No blow over 60 mins.

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1703.32 | 89.25 | Initial Hydro-static |
| 11 | 28.55 | 89.32 | Open To Flow (1) |
| 43 | 189.44 | 97.71 | Shut-In(1) |
| 102 | 1189.37 | 95.35 | End Shut-In(1) |
| 103 | 1117.78 | 95.30 | Open To Flow (2) |
| 137 | 1207.95 | 94.83 | Shut-In(2) |
| 213 | 1223.61 | 94.75 | End Shut-In(2) |
| 214 | 1639.46 | 94.17 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--|--------------|
| 120.00 | mcw -10% m90% w | 0.59 |
| 124.00 | mcw -50% m50% w | 1.74 |
| 124.00 | vsocw m-5% o25% w 70% m | 1.74 |
| 22.00 | go-10% g90% o | 0.31 |
| 0.00 | 40 ft. gas in pipe | 0.00 |
| 0.00 | sampler-570 psi. 500 ml.o 1500 ml.of wat | 0.00 |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



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FLUID SUMMARY

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34 3 25w Norton Ks

700 17th St. SE. 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042960

DST#: 1

ATTN: Richard Bell

Test Start: 2012.01.08 @ 17:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---|---------------|
| 120.00 | mcw -10%m90%w | 0.590 |
| 124.00 | mcw -50%m50%w | 1.739 |
| 124.00 | vsocw m-5%o25%w 70%m | 1.739 |
| 22.00 | go-10%g90%o | 0.309 |
| 0.00 | 40 ft. gas in pipe | 0.000 |
| 0.00 | sampler-570 psi. 500 ml.o 1500 ml.of w at | 0.000 |

Total Length: 390.00 ft

Total Volume: 4.377 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

Inside

Klabzuba oil & Gas Inc.

Brooks #34-11-3-25

DST Test Number: 1

