



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE. 1300
Denver Co. 80202

Brooks #34-11-3-25

ATTN: Richard Bell

Job Ticket: 042961

DST#: 2

Test Start: 2012.01.09 @ 10:15:00

GENERAL INFORMATION:

Formation: **LKC-C,D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:46:30

Time Test Ended: 17:09:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 3495.00 ft (KB) To 3530.00 ft (KB) (TVD)

Reference Elevations: 2457.00 ft (KB)

Total Depth: 3530.00 ft (KB) (TVD)

2447.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 23.99 psig @ 3500.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.09 End Date: 2012.01.09

Last Calib.: 2012.01.09

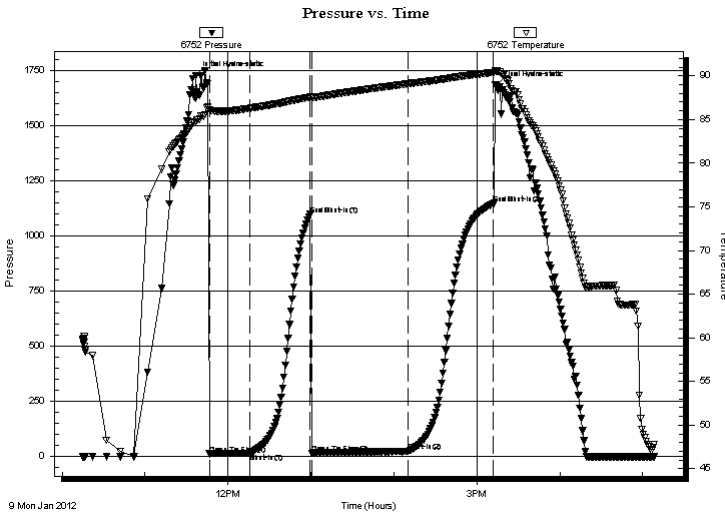
Start Time: 10:15:05 End Time: 17:08:59

Time On Btm: 2012.01.09 @ 11:37:00

Time Off Btm: 2012.01.09 @ 15:14:00

TEST COMMENT: IF: Weak blow, Built to 1 in. over 30 mins.
IS: No blow back over 45 mins.
FF: Weak blow, Built to 3 in. over 70 mins.
FS: No blow back over 70 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1730.37	84.77	Initial Hydro-static
10	12.08	86.11	Open To Flow (1)
39	15.53	86.28	Shut-In(1)
83	1099.00	87.58	End Shut-In(1)
84	15.35	87.47	Open To Flow (2)
154	23.99	89.10	Shut-In(2)
215	1147.86	90.40	End Shut-In(2)
217	1681.78	90.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	sampler-150psi 200ml.oil	0.00
30.00	Hocm-50% m50%o	0.15
30.00	go-10%g90%o	0.15
0.00	62ft. gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	sampler-150psi 200ml.oil	0.000
30.00	Hocm-50% <i>m</i> 50% <i>o</i>	0.148
30.00	go-10% <i>g</i> 90% <i>o</i>	0.148
0.00	62ft. gas in pipe	0.000

Total Length: 60.00 ft

Total Volume: 0.296 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

