

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID#_ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License #							
						Address	1:
Address	2:		Feet from No	orth / South Line of Section			
City:	State: Zip:+		Feet from Ea	ast / West Line of Section			
Contact	Person:	County:					
Phone:	()	Lease Name:	We	II #:			
1.	Name and upper and lower limit of each production interval to be commingled:						
	Formation:	(Perfs)	:				
	Formation:	(Perfs)	:				
	Formation:	(Perfs)	:				
	Formation:	(Perfs)	:				
	Formation:	(Perfs)	:				
2.	Estimated amount of fluid production to be commingled from e						
	Formation:			BWPD:			
	Formation:	BOPD:	MCFPD:	BWPD:			
	Formation:			BWPD:			
	Formation:	BOPD:	MCFPD:	BWPD:			
	Formation:	BOPD:	MCFPD:	BWPD:			
□ 3.□ 4.	Plat map showing the location of the subject well, all other well the subject well, and for each well the names and addresses of Signed certificate showing service of the application and affide	of the lessee of record or op	perator.	ses within a 1/2 mile radius of			
For Con	nmingling of PRODUCTION ONLY, include the following:						
<u> </u>	Wireline log of subject well. Previously Filed with ACO-1:	Yes No					
☐ 6.	Complete Form ACO-1 (Well Completion form) for the subject well.						
For Con	nmingling of FLUIDS ONLY, include the following:						
7.	Well construction diagram of subject well.						
8.	Any available water chemistry data demonstrating the compat	ibility of the fluids to be con	lity of the fluids to be commingled.				
current in mingling	VIT: I am the affiant and hereby certify that to the best of my nformation, knowledge and personal belief, this request for comis true and proper and I have no information or knowledge, which elistent with the information supplied in this application.	Ş	Submitted Electror	nically			
	C Office Use Only			st in the application. Protests must be se filed wihin 15 days of publication of			

Date: _

Approved By:

15-Day Periods Ends: _

Proof of Publication

Affidavit of Publication STATE OF KANSAS, SCOTT COUNTY, ss:

Rodney R. Haxton, being first duly sworn, deposes and says that he is editor of The Scott County Record, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Scott County, Kansas, with a general paid circulation and that said newspaper is not a trade, religious or fraternal publication.

st 50 times a year in said class matter at the post

Public Notice

cord Thurs., July 19, 2012)1t (Published in The Scott County Resing and Marmaton zones of the commingle production in the Lan-LLC-Application for a permit to NOTICE OF FILING APPLICATION Long Family Partnership 6A-20-1831 well, located in Scott County, Kansas. CORPORATION COMMISSION Re: FIML Natural Resources, To: All Oil and Gas Producers, OF THE STATE OF KANSAS BEFORE THE STATE the NW/NE/SE/NW Sec 20, 1450 of and was published in FNL, 2150' FWL, T-18S, R-31W, for _____ consecutive Any persons who object to or _____, 201 c Scott County Kansas. regulations and must state specific fifteen (15) days from the date of this sion of the State of Kansas within of the State Corporation Commistests with the Conservation Division quired to file their objections or proplication may cause waste, violate reasons why the grant of the apbe filed pursuant to Commission publication. These protests shall ide as aforesaid on the 20 y with

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

correlative rights or pollute the natural resources of the state of Kansas.

Unleased Mineral Interest Owners,

Landowners, and all persons who-

soever concerned.

You, and each of you, are hereby

accordingly.
FIML Natural Resources, LLC
410 17th Street, Ste 900

commingle production

from the

Lansing, Marmaton and Cherokee formations in the Long Family Partnership 6A-20-1831 well located in

notified that FIML Natural Resources, LLC has filed an application to

Denver, CO 80202 Phone: 303-893-5090

_day of

Publisher

SHARLA OSBORN

SHARLA OSBORN

SHAPPL Expires

My Appl. Expires

Notary Public

My commission expires ____

AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said of Kansas, and having a general paid circulation on a daily basis in said County, which said Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice matter at the United States Post Office in Wichita, newspaper has been entered as second class mail newspaper has been continuously and in the City of Wichita, County of Sedgwick, State

made as aforesaid on the 26th of

July A.D. **2012**, with

subsequent publications being made on the following dates:

that they are true. knowledge of the statements above set forth and And affiant further says that he has personal

Subscribed and sworn to before me this

26th day of July, 2012

Notary Public Sedgwick County, Kansas C Eliza

Printer's Fee : \$108.40



HSITANA LEGAL PUBLICATION

EAGLE

for a p RPORATION
TE OF KANSAS
LICATION
LLC-Application
roduction in the

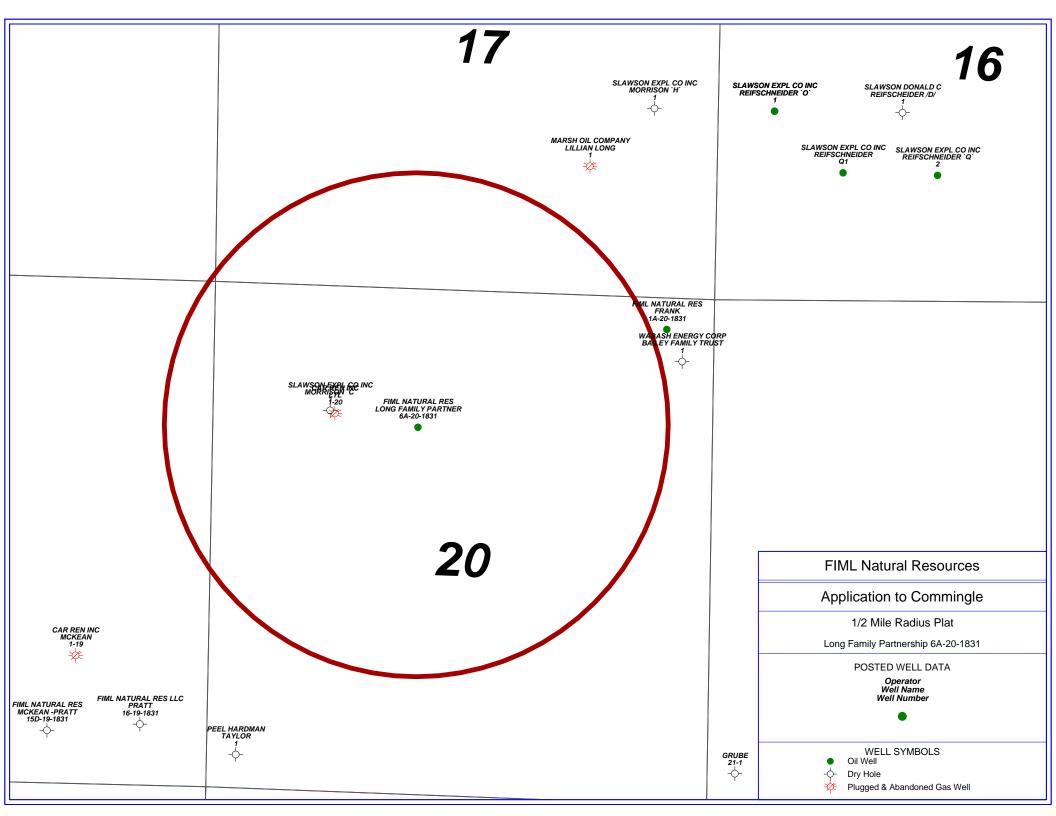
r, Kansas, is Producers, Unleased ers, Landowners, and all herokee zones of 6A-20-1831 well,

coulon to commingle production from the into, Marmaton and Cherokee formations to Lorge Family Partnership 6A-20-1831 located in the NW/NE/SE/NW Sec 20, FNL, 2150' FWL, T-185, R-31W, Scott 17 Kansas. are hereby notified that roes, LLC has filed an

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, resources of the state of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordinate.

roes, LLC



Offset Operators/Lessee of Record and Unleased Mineral Owners Within a ½ Mile Radius of the Long Family Partnership 6A-20-1831

The undersigned hereby certificates that she/he is a duly authorized agent for the applicant, and that notice of the ACO-4 was mailed to the following parties on September 11, 2012:

Hop Energies, Inc. P.O. Box 47911 Wichita, KS 67201

Cassandra Parks Regulatory Specialist

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 11th of September, 2012

Notary Public

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 26, 2012

Cassie Parks FIML Natural Resources, LLC 410 17th St., Ste 900 Denver, CO 80202-4420

RE: Approved Commingling CO091204

Long Family Partnership 6A-20-1831, Sec.20-T18S-R31W, Scott County

API No. 15-171-20818-00-01

Dear Ms. Parks:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on September 11, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

		Estimated Current Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Lansing	2.0	0.0	2.0	4290-4292
Marmaton	6.0	0.0	11.0	4350-4353
Cherokee	22.0	0.0	2.0	4532-4534
Total Estimated Current Production	30.0	0.0	15.0	

Based upon the depth of the Cherokee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO091204 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department