



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

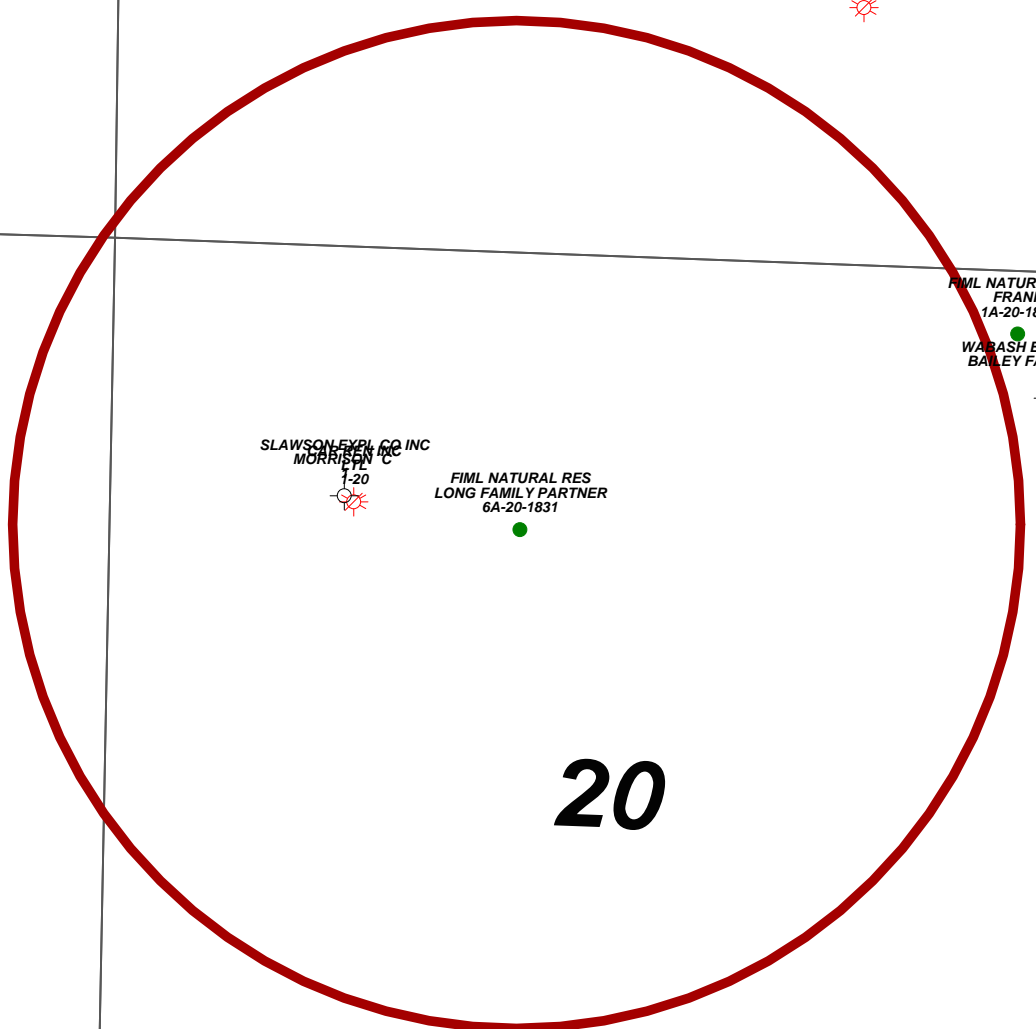
*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*





17

16



SLAWSON EXPL CO INC  
MORRISON 'H'  
1

SLAWSON EXPL CO INC  
REIFSCHEIDER 'O'  
1

SLAWSON DONALD C  
REIFSCHEIDER 'D/'  
1

MARSH OIL COMPANY  
LILLIAN LONG  
1

SLAWSON EXPL CO INC  
REIFSCHEIDER  
Q1

SLAWSON EXPL CO INC  
REIFSCHEIDER 'Q'  
2

FIML NATURAL RES  
FRANK  
1A-20-1831

WARASH ENERGY CORP  
BAILEY FAMILY TRUST  
1

SLAWSON EXPL CO INC  
MORRISON 'C'  
1-20

FIML NATURAL RES  
LONG FAMILY PARTNER  
6A-20-1831

20

CAR REN INC  
MCKEAN  
1-19

FIML NATURAL RES  
MCKEAN-PRATT  
15D-19-1831

FIML NATURAL RES LLC  
PRATT  
16-19-1831

PEEL HARDMAN  
TAYLOR  
1

GRUBE  
21-1

FIML Natural Resources

Application to Commingle




1/2 Mile Radius Plat

Long Family Partnership 6A-20-1831

POSTED WELL DATA

Operator  
Well Name  
Well Number



- WELL SYMBOLS
-  Oil Well
  -  Dry Hole
  -  Plugged & Abandoned Gas Well

**Offset Operators/Lessee of Record and Unleased Mineral Owners Within a ½ Mile Radius of the Long Family Partnership 6A-20-1831**

The undersigned hereby certifies that she/he is a duly authorized agent for the applicant, and that notice of the ACO-4 was mailed to the following parties on September 11, 2012:

Hop Energies, Inc.  
P.O. Box 47911  
Wichita, KS 67201



Cassandra Parks Regulatory Specialist

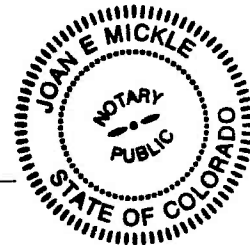
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 11<sup>th</sup> of September, 2012



Notary Public

My commission expires: 10/17/2012



September 26, 2012

Cassie Parks  
FIML Natural Resources, LLC  
410 17<sup>th</sup> St., Ste 900  
Denver, CO 80202-4420

RE: Approved Commingling CO091204  
Long Family Partnership 6A-20-1831, Sec.20-T18S-R31W, Scott County  
API No. 15-171-20818-00-01

Dear Ms. Parks:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on September 11, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	2.0	0.0	2.0	4290-4292
Marmaton	6.0	0.0	11.0	4350-4353
Cherokee	22.0	0.0	2.0	4532-4534
Total Estimated Current Production	30.0	0.0	15.0	

Based upon the depth of the Cherokee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO091204 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department