

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/19/2012	22731

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 21 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Barker Evel	Ness	Pickrell Drilling R...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
579D	Pump Charge - Two-Stage - 4634 Feet				1	Job	1,850.00	1,850.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,000.00	3,000.00T
409-5	5 1/2" Turbolizer				13	Each	90.00	1,170.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				6	Gallon(s)	25.00	150.00T
276	Flocele				113	Lb(s)	2.00	226.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	16.50	5,775.00T
581D	Service Charge Cement				450	Sacks	2.00	900.00
583D	Drayage				907.46	Ton Miles	1.00	907.46
	Subtotal							18,213.46
	Sales Tax Ness County						6.30%	901.91

We Appreciate Your Business!

Total

\$19,115.37



Services, Inc.

CHARGE TO: PAULMUD PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **22731**

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
		<u>BARKER EVELA</u>	<u>NESS</u>	<u>KS</u>	<u>UTICA, KS.</u>	<u>195Jan12</u>	
2. TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA		DELIVERED TO	ORDER NO.	
	<u>PICKRELL DRILLING RIG #1</u>						
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.		WELL LOCATION		
	<u>OIL</u>	<u>5 1/2 LONGSTRINK</u>			<u>2N, 12W, N1E10</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
<u>575</u>					MILEAGE #110	<u>40</u>	<u>mi</u>			<u>6.00</u>	<u>240.00</u>
<u>579</u>					PUMP CHARGES	<u>1</u>	<u>hr</u>	<u>4034</u>	<u>hr</u>	<u>18.50</u>	<u>1850.00</u>
<u>402</u>					NEUTRALIZER	<u>1</u>	<u>EA</u>			<u>70.00</u>	<u>70.00</u>
<u>403</u>					CEMENT BASKETS	<u>3</u>	<u>EA</u>			<u>250.00</u>	<u>750.00</u>
<u>407</u>					INSERT FLOAT SHAKE W/ AUTO FILL	<u>1</u>	<u>EA</u>			<u>350.00</u>	<u>350.00</u>
<u>408</u>					DV TOOL & PULG SET	<u>1</u>	<u>EA</u>	<u>2048</u>	<u>ft</u>	<u>3000.00</u>	<u>3000.00</u>
<u>409</u>					TURBOLATER	<u>13</u>	<u>EA</u>			<u>90.00</u>	<u>1170.00</u>
<u>417</u>					DV LATCH DOWN PULG & BAPPLE	<u>1</u>	<u>EA</u>			<u>200.00</u>	<u>200.00</u>
<u>281</u>					MUD FLUSH	<u>500</u>	<u>gal</u>			<u>1.25</u>	<u>625.00</u>
<u>221</u>					AIRLUD KEL	<u>6</u>	<u>gal</u>			<u>25.00</u>	<u>150.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START-OF-WORK OR DELIVERY OF GOODS

DATE SIGNED: 195Jan12 TIME SIGNED: 2330 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITH DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL	<u>1</u>	<u>8405.00</u>
TOTAL	<u>2</u>	<u>9808.46</u>
Subtotal		<u>18,213.46</u>
Tax		<u>901.91</u>
TOTAL		<u>19,115.37</u>

SWIFT OPERATOR: [Signature] APPROVAL: [Signature] CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket. Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9 JUN 12 PAGE NO.

CUSTOMER PALOMINO PETROLEUM WELL NO. LEASE BAKER-EVEL #1 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 22731

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1820							START PIPE 5 1/2-14 # RTD @ 4634 SHOE JOINT 33.10 CENTRALIZERS 1,3,4,5,6,7,8,10,11,12,13,14,15,60 BASKETS 2, 7, 62 DV TOOL TOP OF JT 62 @ 2048
	2032							DROP BALL CIRCULATE
	2113	6	12				400	Pump 500 gal MUD FLUSH
	2	6	20				400	Pump 20 BBL KCL FLUSH
	2121		7.5					PLUG RH-MH (30sx-20sx)
	2123	4	29					MIX 75SX SMD
		4	24					MIX 100SX EA2
	2143							WASH OUT Pump & LINES
	2145	6						START DISPLACING PUMP
	2203	Ø	112				1500	PLUG DOWN PSI LUP LATCHA PLUG IN.
	2204							RELEASE PSI DRY
	2206							DROP DV OPENING TOOL
	2216						1200	OPEN DV
	2218	6	125					MIX 225SX SMD
	2247							WASH OUT Pump & LINES
	2249	6						START DISPLACING CLOSING PLUG
	2300	Ø	50				1100	PLUG DOWN CLOSE DV TOOL
	2301							RELEASE PSI - DRY CEMENT DID NOT CIRCULATE
	2303							WASH TRUCK
	2330							JOB COMPLETE THANKS #110 JASON JEFF TJ ISAAC



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131445
Invoice Date: Jun 8, 2012
Page: 1

RECEIVED
JUN 16 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Baker Evel #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jun 8, 2012	7/8/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.90	SER	Cubic Feet	2.10	342.09
222.00	SER	Ton Miles	2.35	521.70
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	CEMENTER	Darin Franklin		
1.00	EQUIP OPER	Jonathon Ploutz		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1277.76

ONLY IF PAID ON OR BEFORE
Jul 3, 2012

Subtotal	5,111.04
Sales Tax	175.91
Total Invoice Amount	5,286.95
Payment/Credit Applied	
TOTAL	5,286.95

ALLIE OIL & GAS SERVICE, LLC 053960

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Gresthorne ks

DATE <u>6-8-2012</u>	SEC. <u>10</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>B9 Per Ever</u>		WELL# <u>1</u>		LOCATION <u>U7 cs ks 2 norm, Y2 west</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickersill #1

TYPE OF JOB SOB

HOLE SIZE 12 1/4 T.D. 224

CASING SIZE 8 5/8 24# DEPTH 223'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 13 bbls fresh water

OWNER Psilimino Petroleum

CEMENT AMOUNT ORDERED 150sr Class A + 3% GC

2% Gel

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2,437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>162.9</u>	@	<u>2.10</u>	<u>342.09</u>
MILEAGE	<u>7.4 to 430</u>	@	<u>2.35</u>	<u>521.70</u>
TOTAL				<u>3,656.94</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

398 HELPER John

BULK TRUCK

344-188 DRIVER Kevin W.

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom & break Circulation

Pump 3 bbls water ahead mix

150sr of cement displace 13 bbls

fresh water, shut in cement

Circulated to casing

CHARGE TO: Psilimino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>223'</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>Hum 30</u>	@	<u>7.00</u> <u>210.00</u>	
MANIFOLD		@		
	<u>Hum 30</u>	@	<u>4.00</u> <u>120.00</u>	
TOTAL				<u>1455.00</u>

PLUG & FLOAT EQUIPMENT

<u>None</u>	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern

SIGNATURE x Mike Kern

Thank you!!!

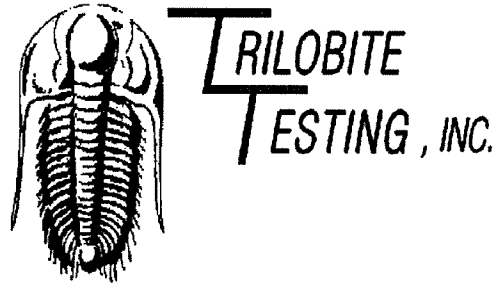
SALES TAX (If Any) _____

TOTAL CHARGES 5,111.94

DISCOUNT 25% 1,277.76

3,833.28

IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114-8827

ATTN: Nick Gerstner

Baker-Evel #1

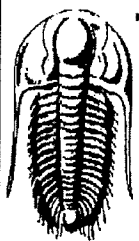
10-16s-26w Ness,KS

Start Date: 2012.06.18 @ 07:20:00

End Date: 2012.06.18 @ 14:16:15

Job Ticket #: 48311 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
4924 SE 84th St
New ton KS 67114-8827
ATTN: Nick Gerstner

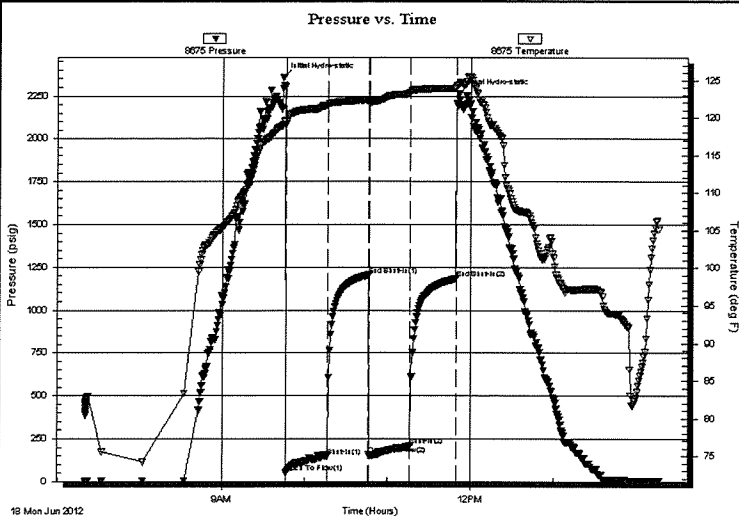
10-16s-26w Ness,KS
Baker-Evel #1
Job Ticket: 48311 **DST#: 1**
Test Start: 2012.06.18 @ 07:20:00

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 09:46:15 Tester: Jace McKinney
Time Test Ended: 14:16:15 Unit No: 46
Interval: **4461.00 ft (KB) To 4558.00 ft (KB) (TVD)** Reference Elevations: 2625.00 ft (KB)
Total Depth: 4558.00 ft (KB) (TVD) 2615.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8675 Inside
Press@RunDepth: 210.25 psig @ 4462.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.18 End Date: 2012.06.18 Last Calib.: 2012.06.18
Start Time: 07:20:01 End Time: 14:16:15 Time On Btm: 2012.06.18 @ 09:44:15
Time Off Btm: 2012.06.18 @ 11:51:30

TEST COMMENT: B.O.B. in 17 min.
Bled off for 5 min. No return blow
B.O.B. in 22 min.
Bled off for 5 min. No return blow



PRESSURE SUMMARY

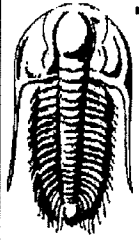
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2359.82	119.11	Initial Hydro-static
2	50.05	119.05	Open To Flow (1)
32	147.63	121.65	Shut-In(1)
62	1205.01	122.33	End Shut-In(1)
62	153.91	121.81	Open To Flow (2)
92	210.25	123.38	Shut-In(2)
126	1182.88	123.93	End Shut-In(2)
128	2262.64	124.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	gco 10%G 90%O	0.60
189.00	gcom 10%G 30%O 60%M	2.64
114.00	ocm 40%O 60%M	1.60

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.
4924 SE 84th St
New ton KS 67114-8827
ATTN: Nick Gerstner

10-16s-26w Ness,KS
Baker-Evel #1
Job Ticket: 48311 **DST#: 1**
Test Start: 2012.06.18 @ 07:20:00

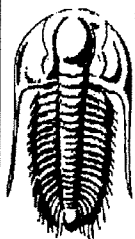
Tool Information

Drill Pipe:	Length: 4324.11 ft	Diameter: 3.80 inches	Volume: 60.66 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 122.94 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 92000.00 lb
		Total Volume: - bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	13.55 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4461.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	97.00 ft			
Tool Length:	124.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4434.50	
Shut In Tool	5.00			4439.50	
Hydraulic tool	5.00			4444.50	
Jars	5.00			4449.50	
Safety Joint	2.50			4452.00	
Packer	5.00			4457.00	27.50 Bottom Of Top Packer
Packer	4.00			4461.00	
Stubb	1.00			4462.00	
Recorder	0.00	8675	Inside	4462.00	
Recorder	0.00	8650	Outside	4462.00	
Perforations	28.00			4490.00	
Change Over Sub	1.00			4491.00	
Drill Pipe	63.00			4554.00	
Change Over Sub	1.00			4555.00	
Bullnose	3.00			4558.00	97.00 Bottom Packers & Anchor

Total Tool Length: 124.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.
4924 SE 84th St
New ton KS 67114-8827
ATTN: Nick Gerstner

10-16s-26w Ness,KS
Baker-Evel #1
Job Ticket: 48311 **DST#: 1**
Test Start: 2012.06.18 @ 07:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 30 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl	
Water Loss: 19.95 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3200.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	gco 10%G 90%O	0.600
189.00	gcom 10%G 30%O 60%M	2.643
114.00	ocm 40%O 60%M	1.599

Total Length: 425.00 ft Total Volume: 4.842 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API 33 @ 90 F = 30

Serial #: 8675

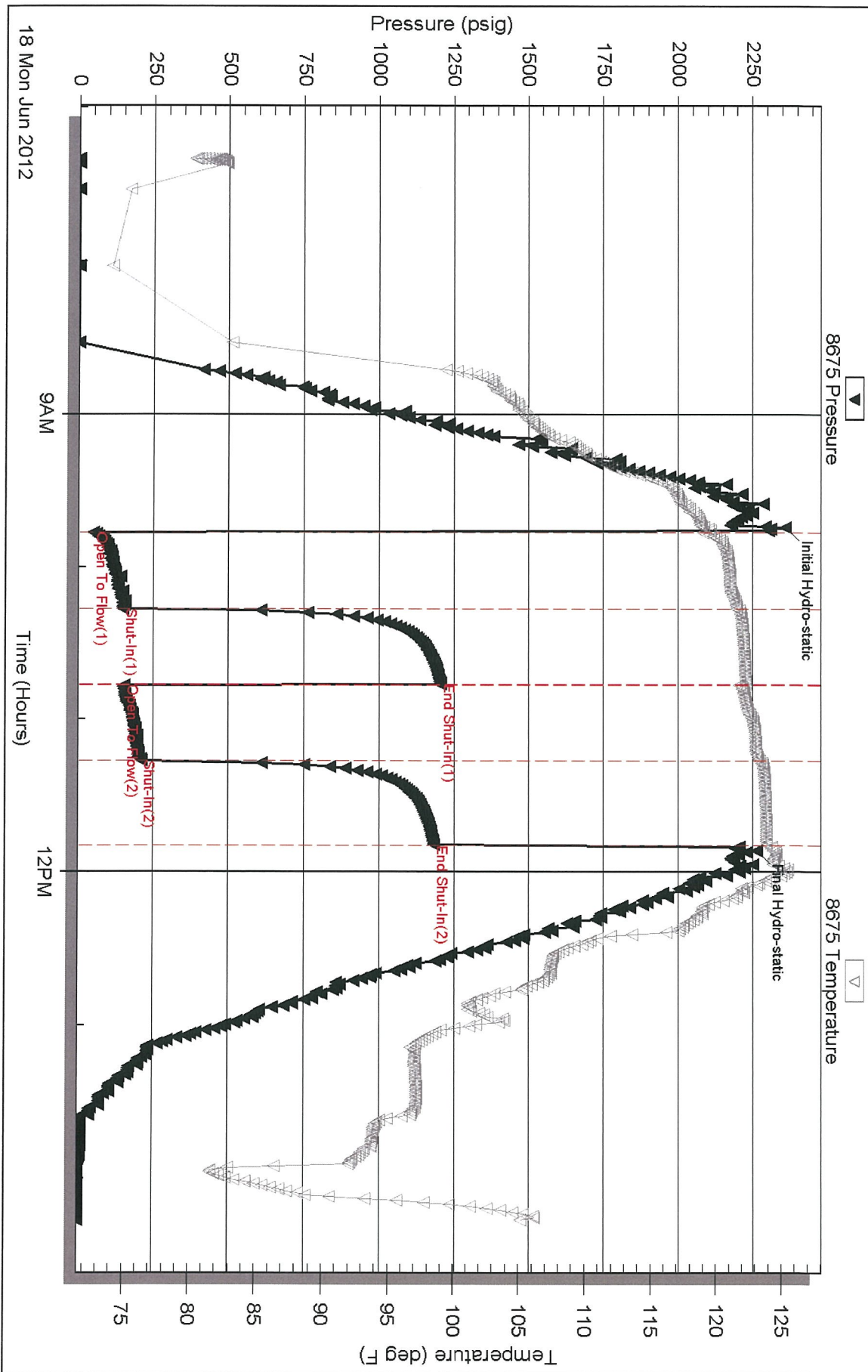
Inside

Palomino Petroleum Inc.

Baker-Evel #1

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 48311

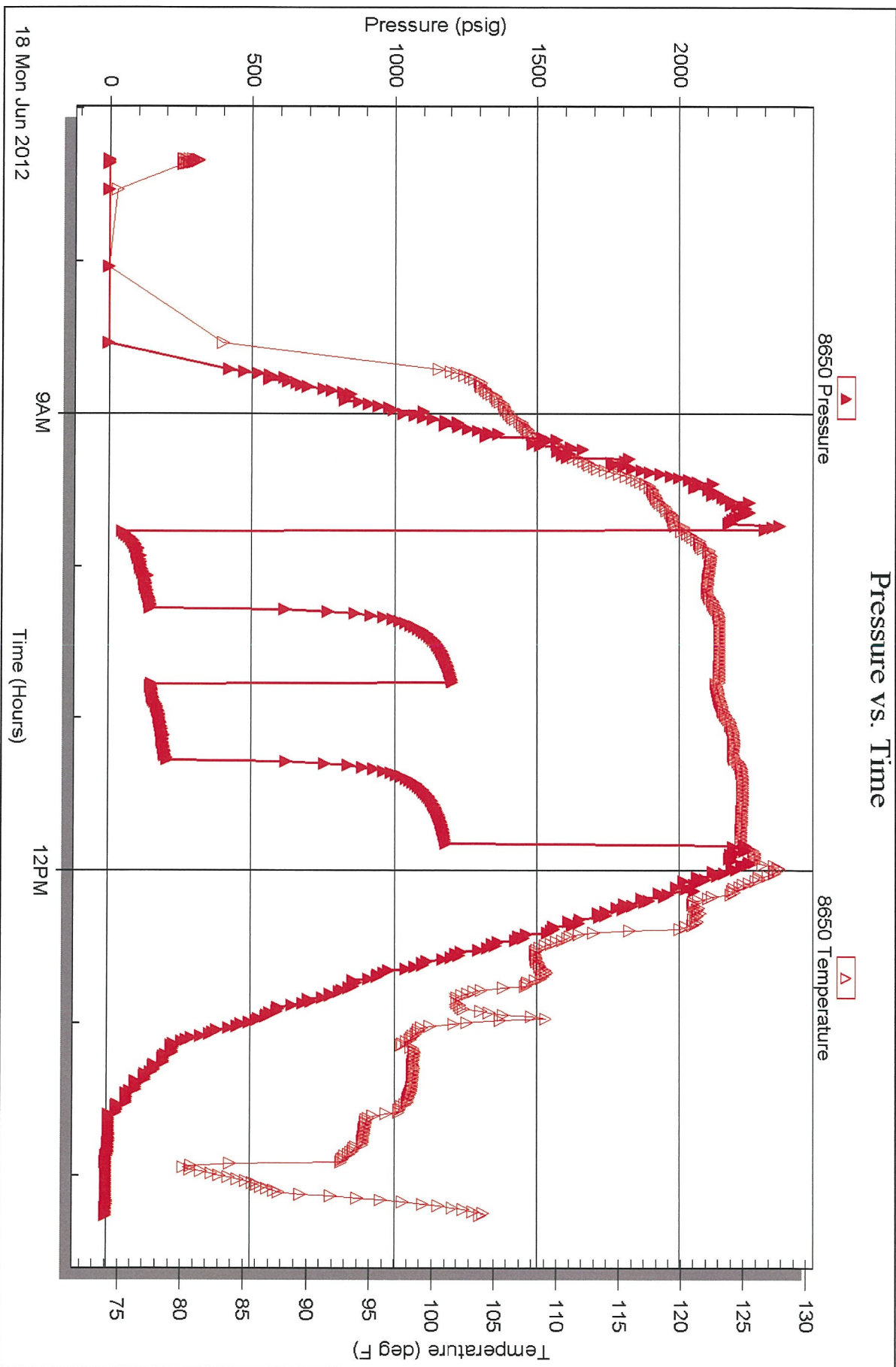
Printed: 2012.06.19 @ 14:17:23

Serial #: 8650

Outside Palomino Petroleum Inc.

Baker-Evel #1

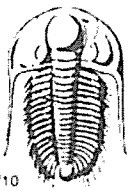
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 48311

Printed: 2012.06.19 @ 14:17:24



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48311

Well Name & No. Baker - Evcl # 1 Test No. 1 Date 6/18/12
 Company Palomino Petroleum Inc. Elevation 2625 KB 2615 GL
 Address 4924 SE 84th ST Newton KS 67114 - 8827
 Co. Rep / Geo. Nick Gerstner Rig Pickercell # 1
 Location: Sec. 10 Twp. 16S Rge. 26W Co. Ne55 State K5

Interval Tested 4461 - 4558 Zone Tested Mississippi
 Anchor Length 97 Drill Pipe Run 4324.11 Mud Wt. 9.55
 Top Packer Depth 4457 Drill Collars Run 122.94 Vis 42
 Bottom Packer Depth 4461 Wt. Pipe Run _____ WL 20.0
 Total Depth 4558 Chlorides 3,200 ppm System LCM 2#

Blow Description B.O.B. in 17 min.
Bled off for 5 min. No return below
B.O.B. in 22 min.
Bled off for 5 min. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>114</u>	<u>OCM</u>	<u>40</u>	<u>60</u>	<u>60</u>	<u>60</u>
<u>189</u>	<u>60M</u>	<u>10</u>	<u>30</u>	<u>60</u>	<u>60</u>
<u>122</u>	<u>BCD</u>	<u>10</u>	<u>90</u>		
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 425 BHT 124 Gravity 30 API RW - @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2,360 Test 1250 T-On Location 2:45
 (B) First Initial Flow 50 Jars 250 T-Started 7:20
 (C) First Final Flow 148 Safety Joint 75 T-Open 9:46
 (D) Initial Shut-In 1,205 Circ Sub N/C T-Pulled 11:50
 (E) Second Initial Flow 154 Hourly Standby 1 hr Standby 100 T-Out 14:16
 (F) Second Final Flow 210 Mileage 106 BT 164.30 Comments rate 2
 (G) Final Shut-In 1,183 Sampler _____
 (H) Final Hydrostatic 2,263 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1839.30
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1839.30

Approved By _____ Our Representative _____

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.